



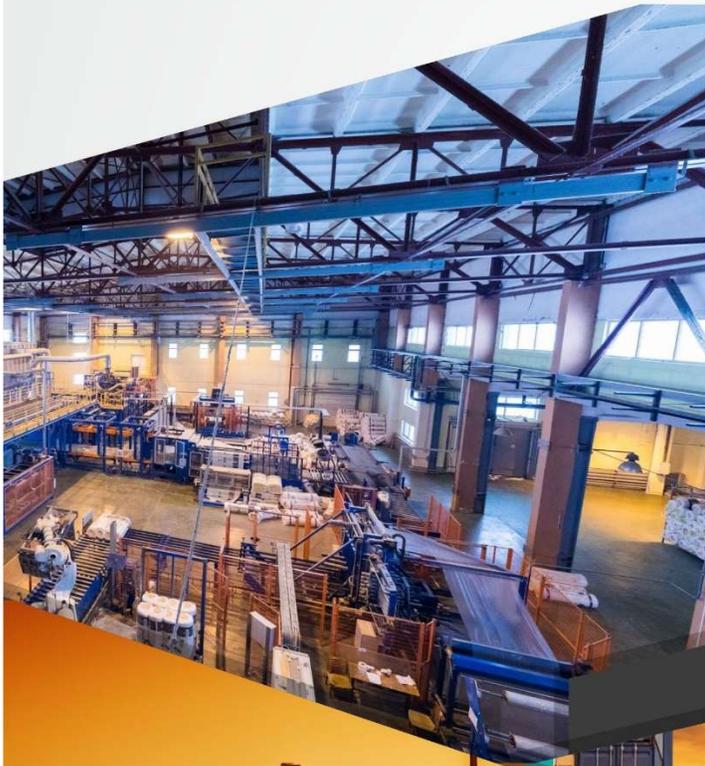
सत्यमेव जयते

Government of India
Ministry of Statistics and Programme Implementation



Monthly Review Report on Infrastructure Performance

December
2025



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Key Highlights of Infrastructure Performance for the Month of December-2025

- i) The sectors **Coal**: Coal excluding lignite production (116.52%), **Petroleum**: Crude Oil Processed (101.73%) and **Roads**: NHAI (118.10%) & State PWD & BRO (163.01%) have achieved the target in the month of December 2025.
- ii) Some of the sectors such as **Fertilizers** production (98.04%), **Railways**: Revenue Earning Freight Traffic (98.89%), **Civil Aviation**: Passenger Traffic at International Airport terminals (97.22%), **Power** excluding renewable (94.16%) and **Petroleum**: Natural Gas Production (93.66%) achieved above 90% of its target level in the month of December 2025.
- iii) The sectors such as **Railways**: Gauge, Doubling & New Line (20.99%) & Revenue Earning Freight Traffic (3.21%), **Cement** (13.94%), **Shipping & Ports**: Total Cargo handled at major ports (12.69%) & Coal handled at major ports (13.24%), **Steel** (9.71%), **Telecommunications**: Overall Broadband Subscribers (6.60%), **Civil Aviation**: Passenger Traffic at International Airport terminals (5.97%), **Power** excluding renewable (3.81%) and **Coal**: Coal excluding lignite production (3.56%) registered significant performance (**growth Y-o-Y**).
- iv) The sectors such as **Steel** (10.50%), **Cement** (8.64%), **Shipping & Ports**: Total Cargo (8.22%) & Coal (4.50%) handled at major ports, **Civil Aviation**: Passenger Traffic at International Airport terminals (7.16%) & Aircraft Movements (3.49%), and **Railways**: Passenger Traffic (3.77 %) & Revenue Earning Freight Traffic (3.25%) have reported significant growth rates (**Cumulative Growth Rate**).

Performance of Infrastructure Sectors (December 2025 and April 2025 – December 2025)

Introduction

This report analyses eleven important components of the Infrastructure Sector which are as follows:

- i) Power Generation (Non-renewable & Renewable)
- ii) Coal including Lignite (Production)
- iii) Finished Steel (Production)
- iv) Cement (Production)
- v) Fertilizers (Nitrogen, Phosphate and Urea Production)
- vi) Petroleum (Production & Processing of Crude Oil, Production of Natural Gas)
- vii) Roads (Up gradation of the highways by NHAI, State PWD and Border Road Organization (BRO))
- viii) Railways (Passenger Traffic, Gauge, Doubling & New Line, Revenue Earning Freight Traffic)
- ix) Shipping & Ports (Cargo and Coal handled)
- x) Civil Aviation (Passenger traffic and Aircraft Movements)
- xi) Telecommunications

The performance of the sectors has been measured w.r.t its targets (monthly), growth rates (M-o-M) and capacity utilization of selected sectors.

Monthly Performance of Key Infrastructure Sectors during December 2025

During December 2025, **achievement** across various infrastructure sectors against the target for the month is as below:

- Power generation excluding renewable (94.16 *per cent*)
- Production of Coal excluding Lignite (116.52 *per cent*)
- Fertilisers – Nitrogen, Phosphate & Urea Production (98.04 *per cent*)
- Petroleum & Natural Gas - Crude Oil Production (86.4 *per cent*), Crude Oil Processed (101.73 *per cent*) and Natural gas (93.66 *per cent*)
- Roads – NHAI (118.1%) and State PWD & BRO (163.01%)
- Railways – Revenue Earning Freight Traffic (98.89 *per cent*)
- Civil Aviation - Passengers traffic at International (97.22 *per cent*) & Domestic Terminals (87.28 *per cent*)

During December 2025, Coal (excluding Lignite Production) (3.56 *per cent*), Finished Steel Production (9.71 *per cent*), Cement Production (13.94 *per cent*), Fertilisers Production (1.62 *per cent*), Processing of Crude oil (1.19 *per cent*) were higher than the corresponding month of the previous year.

Further, Passenger Traffic carried by railways (2.18 *per cent*), Revenue Earning Freight Traffic (3.21 *per cent*), Gauge, Doubling & New Line (20.99%), Total Cargo Handled at Major Ports (12.69 *per cent*), Coal Handled at Major Ports (13.24 *per cent*), Passenger traffic at International (5.97 *per cent*) and Overall Broadband Subscribers (6.60%) were higher than the corresponding month of the previous year.

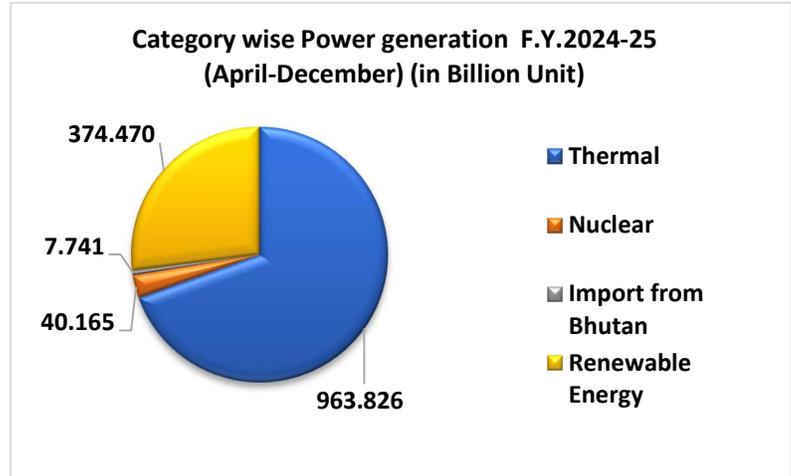
Annual Performance of Key Infrastructure Sectors during April 2025 – December 2025

As compared to April to December 2024, the cumulative growth rate in the period April to December 2025 in key infrastructure sectors registered are as follows:

- Finished Steel (10.5 *per cent*)
- Cement Production (8.64 *per cent*)
- Processing of Crude oil (1.64 *per cent*)
- Passenger traffic carried by Railways (3.77 *per cent*)
- Revenue earning Goods Traffic carried by Railways (3.25 *per cent*)
- Cargo handled at major Shipping Ports (8.22 *per cent*) and Coal handled at major ports (4.5 *per cent*)
- Passenger Traffic at International (7.16 *per cent*) and Domestic (1.68 *per cent*) Airport terminals; and
- Aircraft Movements (3.49 *per cent*).

1. Power

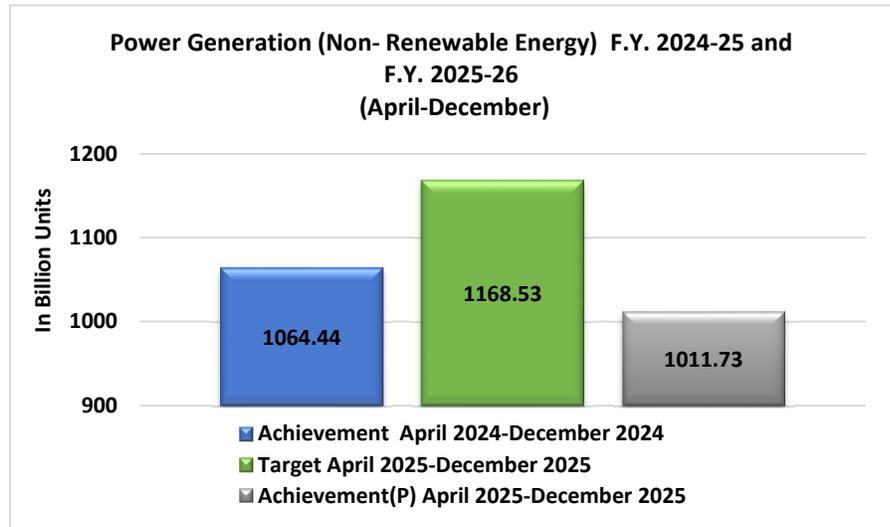
1.1 The sources of Power generation can be broadly classified into categories viz: (i) Non-Renewable Energy and (ii) Renewable Energy. The Non-Renewable Energy sources of power generation are thermal generation, nuclear power generation and Import from Bhutan whereas Renewable Energy sources of power generation include solar, wind, Large Hydro, Biomass and Bagasse, etc. The categories-wise power generation during April-December, 2025 can be seen in the chart alongside.



1.2 During the period of April 2025 - December 2025, the share of thermal, renewable energy in power generation, nuclear, import from Bhutan was 69.52 per cent, 27.01 per cent, 2.89 per cent and 0.55 per cent, respectively.

Non-renewable energy

1.3 During December 2025, the total power generation through sources of Non-renewable energy was 117.64 Billion Units (BU), which is 94.16 per cent of the target and 3.81 per cent higher than the power generated during the corresponding month of the previous year.

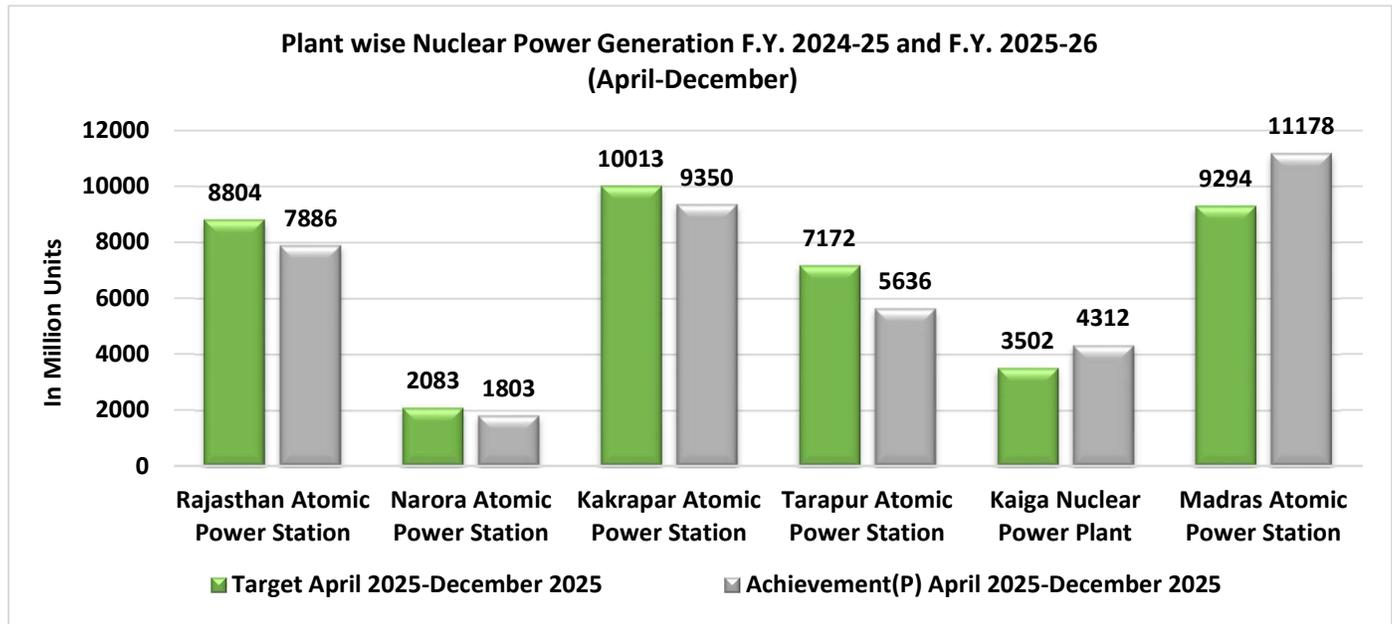


1.4 The alongside graph depicts that during April 2025 – December 2025, the overall power generation

through sources of Non-renewable energy was 1011.73 Billion Units (BU), which is 86.58 per cent of the target and 4.95 per cent lower than the power generated during the corresponding period of the previous year.

1.5 During December 2025, thermal power generation at 113.38 BU, which is 94.78 per cent of the target and 4.82 per cent higher than the thermal power generated during the corresponding month of the previous year. On the other hand, nuclear power generation at 4.22 BU, which was 91.72 per cent of the target for the period and 17.62 per cent lower than the nuclear power generated during the corresponding month of the previous year.

1.6 During April 2025- December 2025, Thermal Plant Load Factor (PLF) at 63.07 *per cent* was lower than the target of 73.85 *per cent* for the period and lower than the PLF of 66.02 *per cent* achieved during the corresponding month of the previous year. Nuclear PLF at 69.31 *per cent* was lower than the target of 74.13 *per cent* for the period and lower than the achievement of 74.26 *per cent* during the corresponding month of the previous year. Plant-wise generation of nuclear power during April 2025- December 2025 with respect to target for the same period is shown in the graph below:



Renewable energy

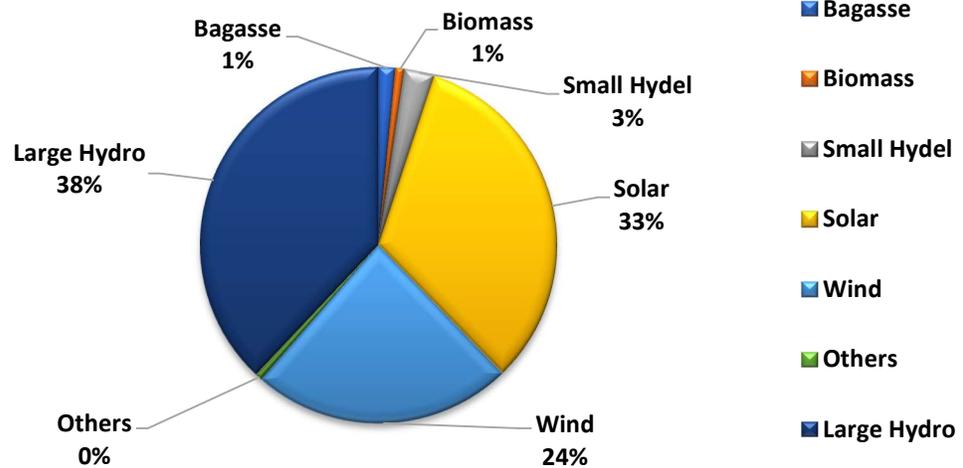
1.7 During December 2025, generation of renewable energy at 32.09 BU (including Large Hydro), was 16.61 *per cent* higher than the generation during the corresponding month of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

1.8 During April 2025 – December 2025, generation of renewable energy at 374.47 BU (including Large Hydro), was 18.88 *per cent* higher than the generation during the corresponding period of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

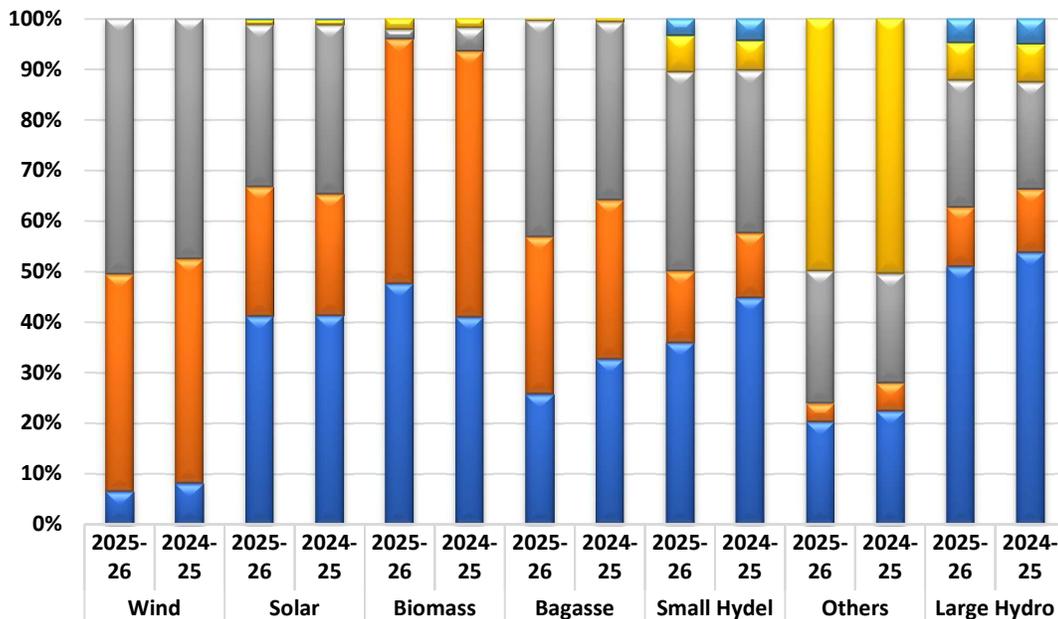
1.9 During April 2025 – December 2025, the Large Hydro power generation at 129.8 BU was 109.54 *per cent* of the target and 13.29 *per cent* higher than the achievement during the corresponding month of the previous year.

The share of source-wise power generation through Renewable Energy during April 2025 – December 2025 can be seen in the below chart.

Source-wise Power Generation through Renewable Energy F.Y.2024-25 and F.Y 2025-26 (April-December)



1.8 The Graph given below depicts region-wise comparison of current FY power generation vis-à-vis previous FY from various renewable sources:



■ Northern Region	0.00	0.00	279.96	257.53	0.00	0.00	0.00	0.00	349.75	426.55	0.35	0.26	6919.86	425.2
■ Eastern Region	0.00	0.00	1216.6	1055.1	65.64	49.43	23.90	33.70	735.45	574.51	1095.2	1085.6	10414.93	76.5
■ Southern Region	44841.32	345.39	330.34	147.55	55.69	124.83	2410.9	1674.7	4051.13	144.65	573.53	463.44	35714.26	559.9
■ Western Region	38008.30	134.31	255.24	514.14	1450.8	1418.6	1754.7	1493.6	1451.7	1243.7	78.79	119.39	16677.15	725.9
■ Northern Region	5792.65	503.15	449.42	164.14	1425.1	1103.8	1449.6	1549.6	3689.34	376.94	445.97	482.99	72459.67	424.4

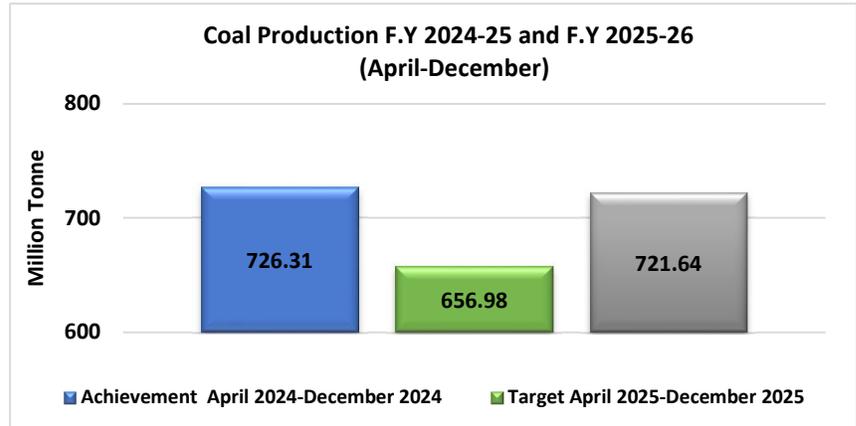
■ Northern Region ■ Western Region ■ Southern Region ■ Eastern Region ■ North Eastern Region

Above figures are in Billion Units (BU)

2. Coal

Coal Production

2.1 During December 2025, the coal production 101.44 Million Tonnes (MT) was 116.52 *per cent* of the target for month and 3.56 *per cent* higher than the production during the corresponding month of the previous year. The indicated coal production comprises the production from Coal India Limited (CIL), Singareni Collieries Company Limited (SCCL) and Captives/Others (refer Annexure-A).



2.2 For the period April 2025 – December 2025, the coal production at 721.64 Million Tonnes (MT) was 109.84 *per cent* of the target for the period and 0.64 *per cent* lower than the production during the corresponding period of the previous year.

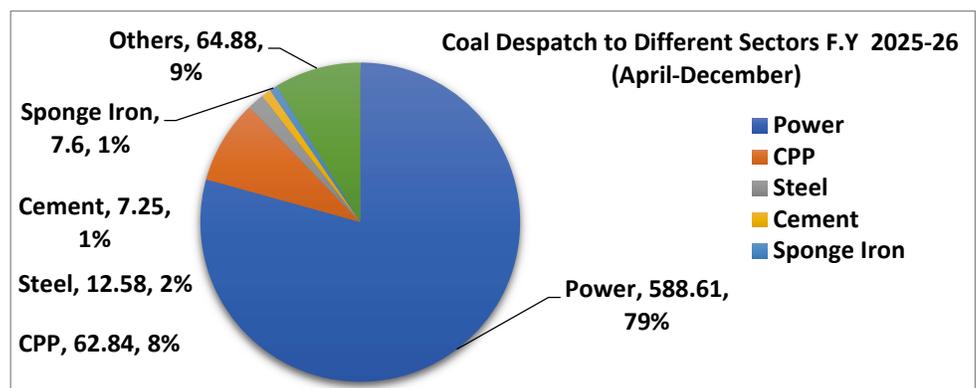
Lignite Production

2.3 During December 2025, the lignite production at 3.69 MT was 2.79 *per cent* higher than the production during corresponding month of the previous year.

2.4 For the period April 2025- December 2025, the lignite production at 28.32 MT was 12.29 *per cent* lower than production during corresponding period of the previous year.

Coal Dispatch

2.5 During April 2025 – December 2025, 742 MT coal was dispatched which was 1.25 *per cent* lower than the coal dispatched during the corresponding period of the previous year. The coal dispatched across different sectors is shown in the pie chart.



2.6 During April 2025 – December 2025

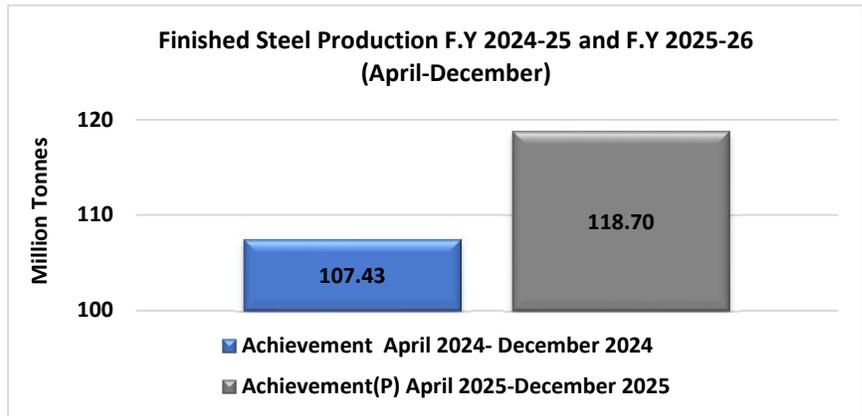
- Coal India Ltd (CIL) produced 529.18 MT coal whereas other companies produced 192.46 MT. s
- CIL produced 36.43 MT coking coal whereas other companies produced 5.95 MT.
- CIL also produced 1.11 MT of washed coal during the period.

3. Steel

Finished steel production

3.1 The production of finished steel (including production by the private sector), during December 2025 at 14.06 Million Tonnes (MT) was 9.71 *per cent* higher than the production during the corresponding month of the previous year.

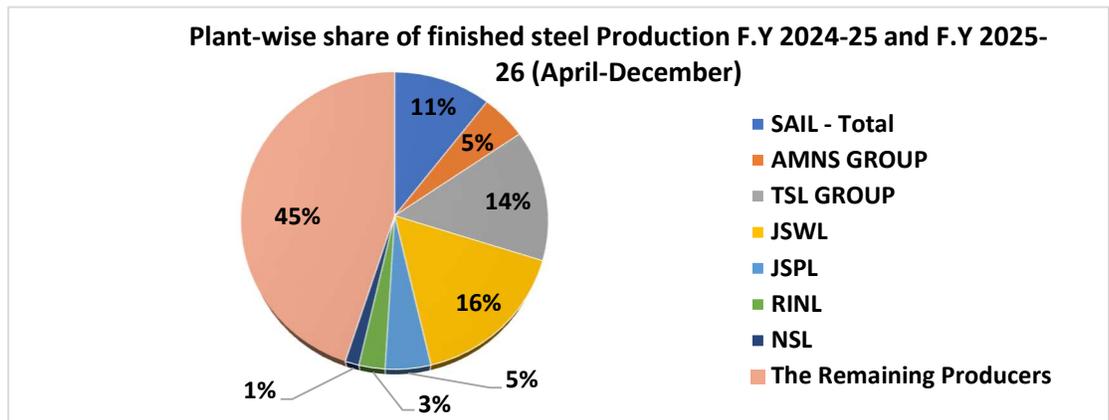
3.2 As can be seen from the graph, the production of finished steel (including production by private sector) during April 2025 – December 2025 was 118.70 MT.



The growth rate has increased to 10.50 *per cent* compared to 4.64 *per cent* achieved during April 2024 – December 2024.

Plant-wise share of finished steel production April 2025- December 2025 indicated that the *Main producers* viz. SAIL, AMNS GROUP, TSL GROUP, JSWL GROUP, JSPL, RINL and NSL produced 65.34 MT finished steel; which accounted for 55.05 *per cent* of the total steel production in India.

3.3 During April 2025 – December 2025, the production at SAIL steel plants at 12.54 MT was 7.48 *per cent* higher than the production during the corresponding period of the previous year.



However, the total production (All India) of the finished steel could not be compared with the targets as the reporting agency (Joint Plant Committee (JPC), M/o Steel) has not been reporting the targets for all main and secondary producers.

During this period, the capacity utilization of SAIL was at 90.6 *per cent*, which was higher than the capacity utilized 84.3 *per cent* during April 2024 – December 2024.

**Capacity Utilisation of finished steel F.Y 2024-25 and F.Y 2025-26
(April-December)**



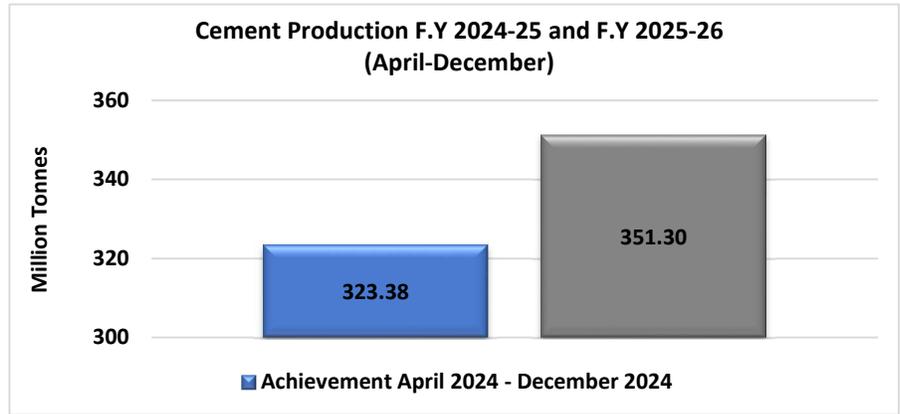
During April 2025 – December 2025, all India capacity utilization of finished steel was 77.1 per cent. However, the capacity utilization of TSL GROUP and ESSAR were highest among the main producers as can be seen from the chart alongside.

4. Cement

During December 2025, the cement production at 46.06 Million Tonnes (MT) was 13.94 *per cent* higher than the corresponding month of the previous year.

4.1 The graph depicts that during April 2025 – December 2025, the cement production was 351.3 MT. The growth rate has increased to

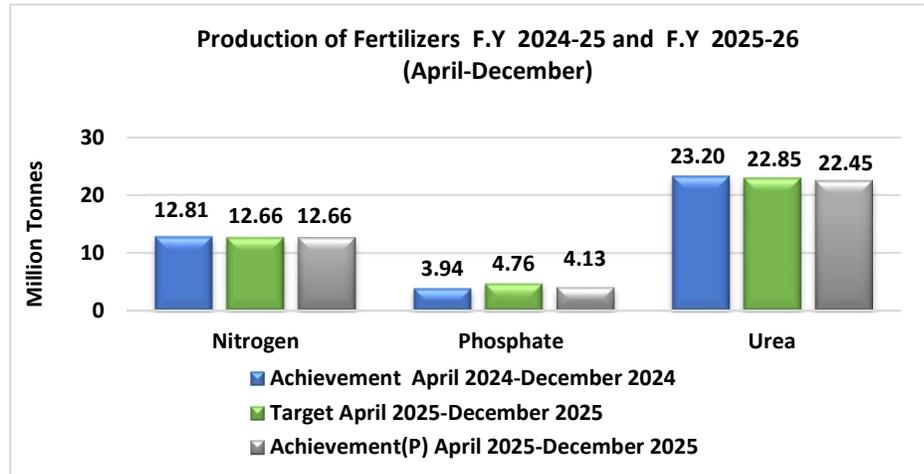
8.64 per cent compared to 4.37 per cent achieved during April 2024 – December 2024.



5. Fertilizers

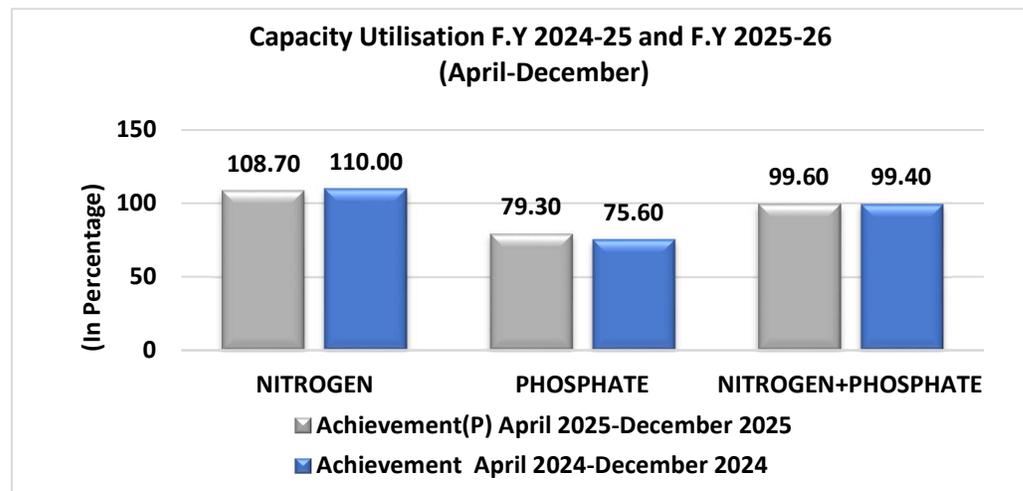
Nitrogen, Phosphate (N, P) and Urea Production

5.1 The production of fertilizers (N, P) across public, private and cooperative sectors during December 2025 was 1.99 Million Tonnes (MT), which was 97.48 per cent of the target and higher than the production during the corresponding month of the previous year by 3.19 per cent. Also, the Urea Production was 2.69 MT, which was 98.47 per cent of the target and higher than the production during the corresponding month of the previous year by 0.48 per cent.



5.2 During April 2025 – December 2025, the overall production of fertilizers (N, P) including production in private sector at 16.79 MT was 96.40 per cent of the target for the period and 0.25 per cent higher than the production during the same period of April 2024 - December 2024. Also, the production of urea at 22.45 Million Tonnes (MT) was 98.24 per cent of the target for the period and 3.22 per cent lower than the production during the same period of April 2024 - December 2024.

5.3 During April 2025 - December 2025, the capacity utilization of fertilizer industries (N, P) was 99.6 per cent, which was higher than the 99.4 per cent capacity utilization during the corresponding period of the previous year.



5.4 There are various reasons which accounted for shortfall in the production viz. equipment/plant load limitations/ maintenance, plant shutdown & tripped, reactor liner leakage, raw material shortage, High stock, Power Limitation, flood, gas compressor problem, etc.

6. Petroleum

Production of Crude oil

6.1 Production of crude oil stood at 2.33 Million Metric Tonnes (MMT) during December 2025; which was 86.4 *per cent* of the target for the month and 5.59 *per cent* lower than the production during the corresponding month of the previous year.

6.2 During April 2025 – December 2025, the production of Crude Oil was 21.17 MMT; which was 89.85 *per cent*

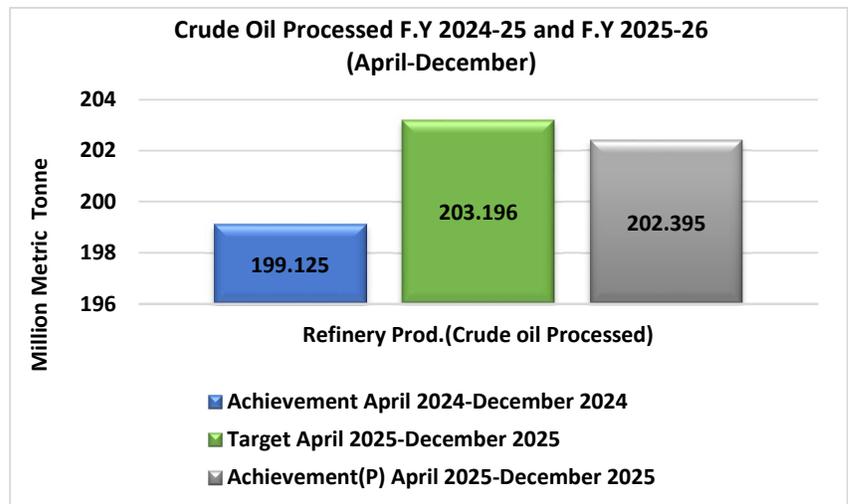
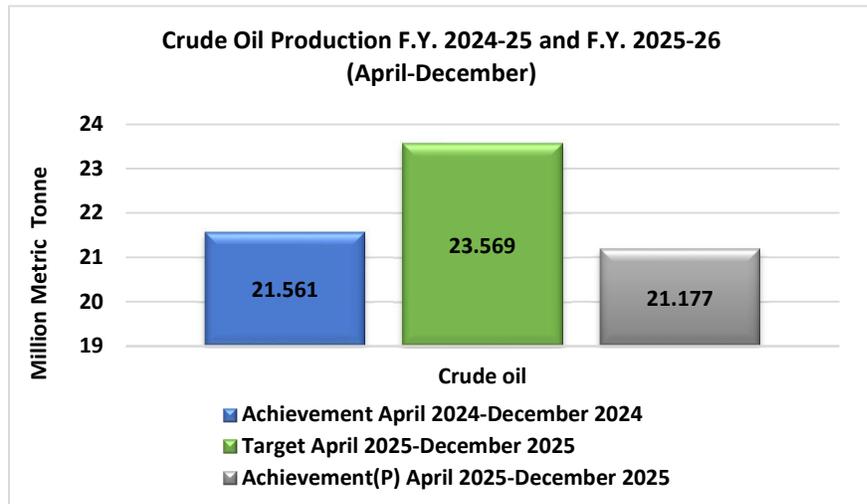
of the target for the period and 1.78 *percent* lower than the production during the corresponding period of the previous year as shown alongside. The company-wise share of total production value stands at 13.45 MMT, 2.53 MMT and 5.18 MMT by ONGC, OIL and Private/JVC respectively.

6.3 There are various reasons which accounted for shortfall in the production viz. operational issues like unplanned power shut down; less than planned/anticipated production from various drilling/ old/ work over wells; losses due to operational issue; less number of new inputs, water cut, maintenance activity, pump issue; tubing leakage; closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues & pending Environmental/Forest Clearance issues, and delay in project etc.

Processing of Crude oil

6.4 The processing of crude oil was 23.86 Million Metric Tonnes (MMT) during December 2025; which was 101.73 *per cent* of the target for the month and 1.19 *per cent* higher than the production during the corresponding month of the previous year.

6.5 The Crude Oil Processed during April 2025 – December 2025 was at 202.39 MMT; 99.61 *percent* of the target for the period and 1.64 *percent* higher than the production during the corresponding period of the previous year.



The growth rate has decreased to 1.64 *per cent* compared to 2.33 *per cent* achieved during April 2024 – December 2024.

6.6 Further, during the period April 2025 – December 2025, the overall capacity utilization was 104.6 per cent i.e. 202.39 MMT which was higher than the utilization of 102.91 per cent i.e. 199.12 MMT during the corresponding period of the previous year.

6.7 Low consumer demand, various Unit shutdowns and unplanned maintenance activities attributed to low crude oil processing.

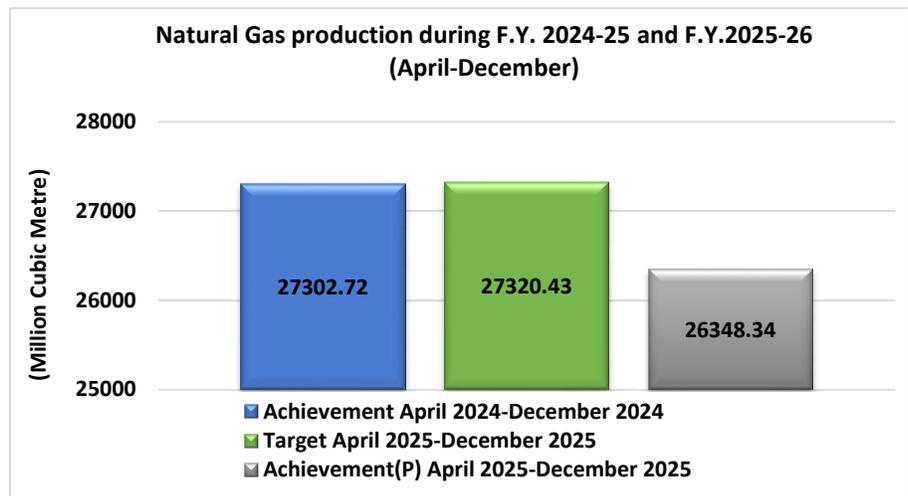
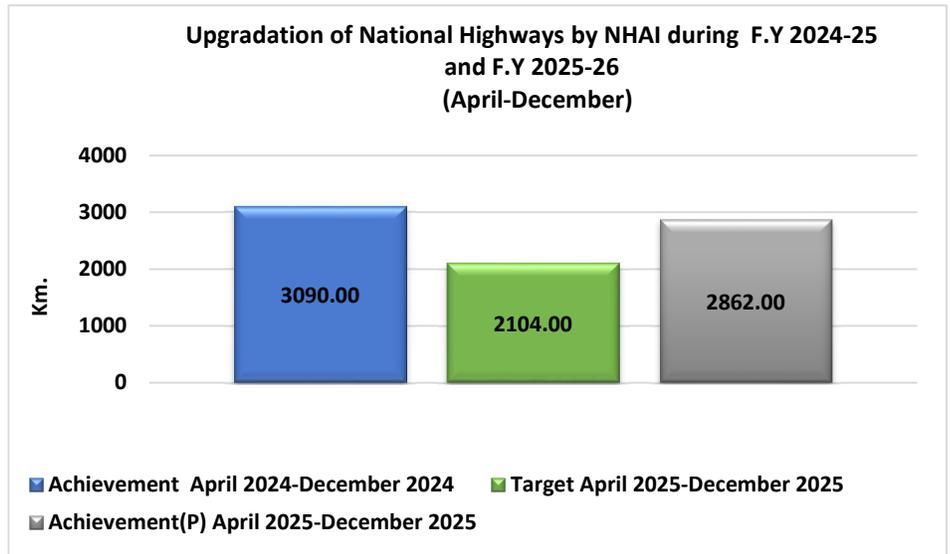
Production of Natural Gas

6.8 The Natural Gas production, stood at 2932.69 Million Cubic Meters (MCM) during December 2025, which was 93.66 per cent of the target for the month and 4.33 per cent lower than the production during the corresponding month of the previous year.

6.9 During April 2025 – December 2025, the production of natural gas (including production in private

sector) was 26348.34 Million Cubic Meters (MCM), which was 96.44 per cent of the target for the period and 3.5 per cent lower than the production during the previous year period, as shown in below figure. The company-wise share of total production value stood at 13944.83 MCM, 2362.84 MCM and 10040.68 MCM by ONGC, OIL and Private/JVC respectively.

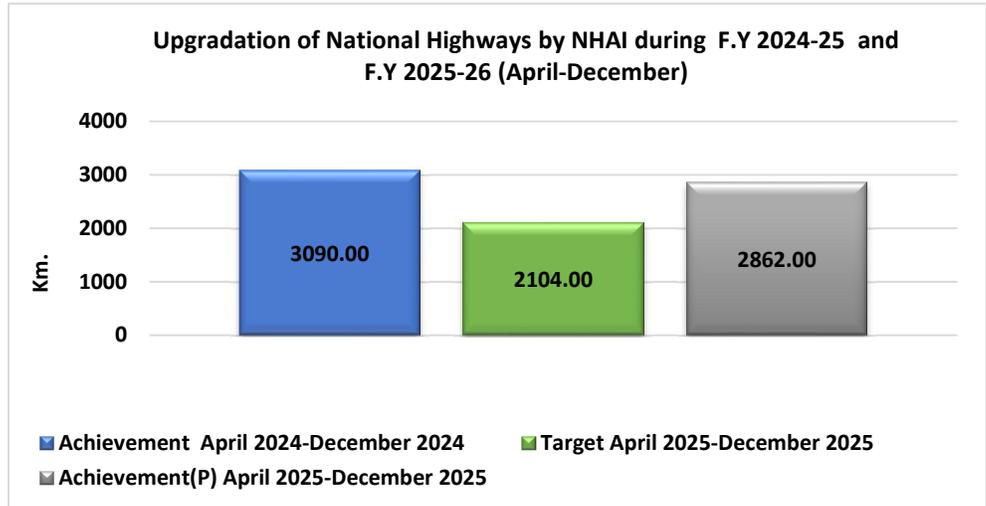
6.10 There are various reasons which accounted for shortfall in the production viz. less than planned/anticipated Production from various drilling/old/work over wells; natural decline in existing wells, closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues, restriction on new drilling due to non-availability of Environment Clearance, less associated gas due to decline in oil & pending Environmental/Forest Clearance issues and no production from few wells due to project delay.



7. Roads

National Highways Authority of India (NHAI)

7.1 During December 2025, National Highways Authority of India (NHAI) upgraded (Widening to two/four/six/eight lanes and strengthening of existing weak pavement) 509 kms of highways which was 23.46 *per cent* lower than the corresponding month of the previous year.

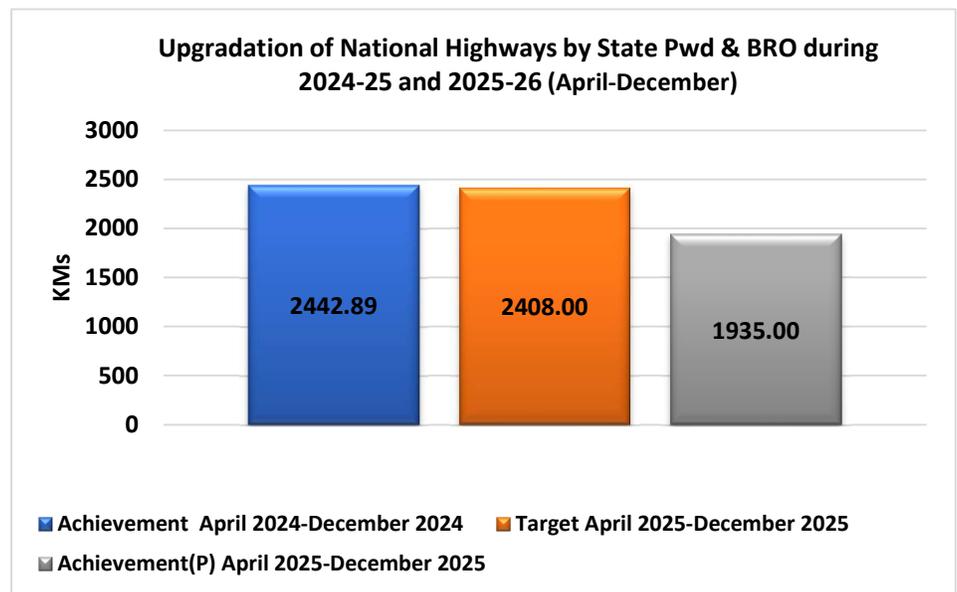


7.2 During April 2025 – December 2025, NHAI has widened to two/four/six/eight lanes and strengthened 2862 kms of existing weak pavement of National Highways and recording a negative growth of 7.38 *per cent* over the achievement of 3090 kms during April 2024 – December 2024.

State PWD and Border Road Organisation (BRO)

7.3 During December 2025, the State PWD and Border Road Organisation (BRO) widened 273 kms of two/four/six/eight lanes and strengthened 9 km of existing weak pavement.

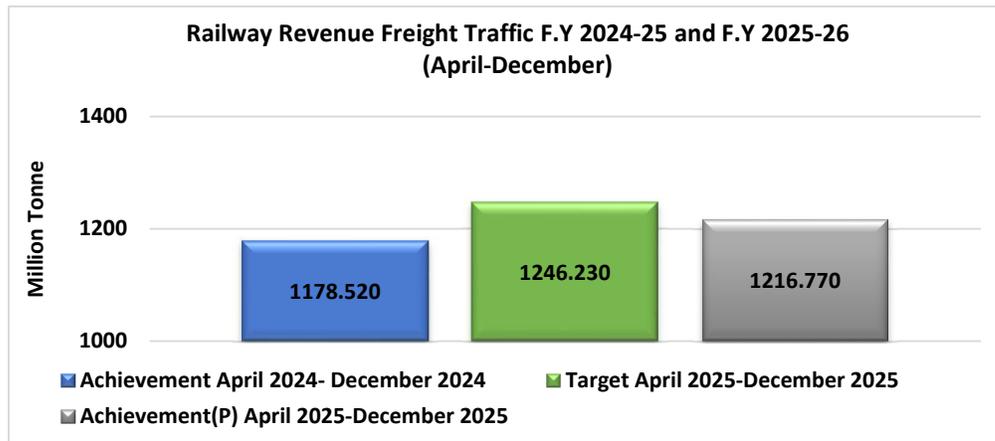
7.4 During April 2025 – December 2025, the State PWD and Border Road Organisation (BRO) widened 338 kms to four/six/eight lanes, 1468 Kms to two lanes and strengthened 129 Kms of existing weak pavements.



8. Railways

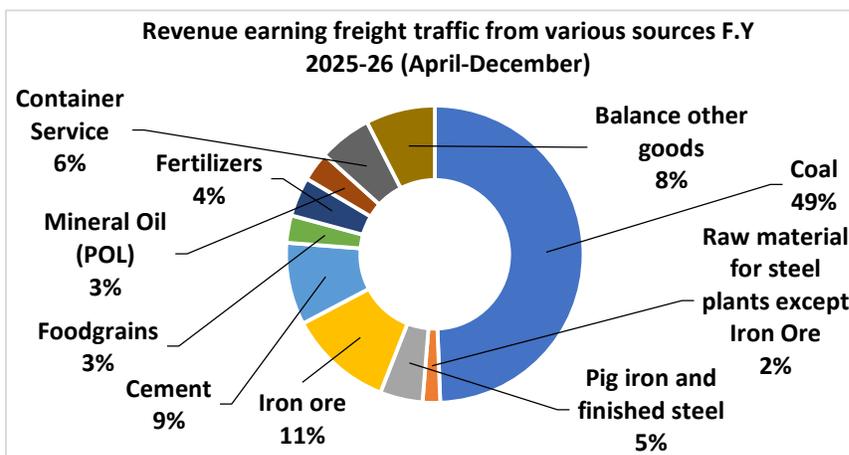
Goods Traffic

8.1 The Revenue earning freight traffic carried by Indian Railways during December 2025 was 145.97 Million Tonnes (MT), which was 98.89 per cent of the target for the month and 3.21 per cent higher than the corresponding month of the previous year.



8.2 During April 2025 – December 2025, the freight traffic carried by the Railways was 1216.77 MT. This was 97.64 per cent of the target and 3.25 per cent higher than the corresponding period of the previous year.

8.3 During April 2025 – December 2025, loading of all commodities i.e. Coal, Total Pig Iron and Finished Steel, R/Mat. S.P. (except Iron Ore), Total Iron Ore, Total Cement, Food Grains, Fertilizers, Mineral Oil, Container Service and Balance other goods recorded positive growth as compared to the corresponding period of the last year. The Revenue earning freight traffic from various commodities is shown in the alongside chart.



8.4 Loading of coal by Coal India Ltd. (CIL) during December 2025 was 317 Rakes per day, which was 21.53 per cent lower than the target of 404 rakes per day for the month and 2.76 per cent lower than the loading of 326.8 Rakes per day during December 2024.

Passenger Traffic

8.5 Railways carried 643.51 Million passengers during the month of December 2025 as compared to 629.8 million passengers in December 2024; an increase of 2.18 per cent.

Track kilometres added

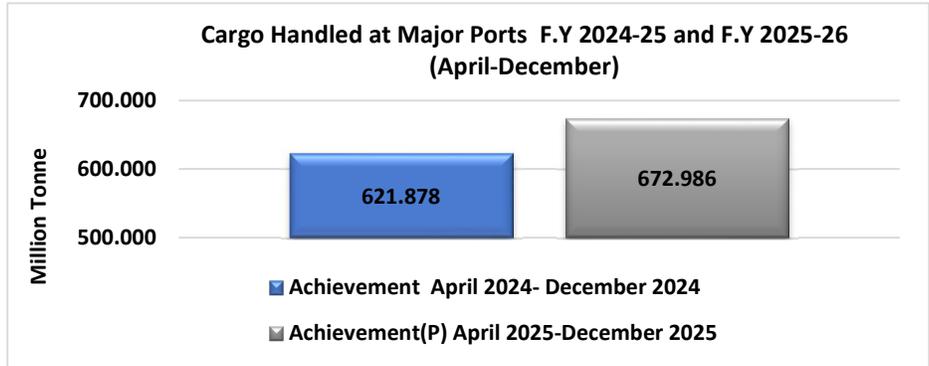
8.6 Total 196 Track Kilometres (TKM) of Broad-Gauge track (Gauge/Doubling/New Line) has been added during December 2025.

Electronic Interlocking system

8.7 Total 22 stations were provided with Electronic Interlocking System during December 2025.

9. Shipping & Ports

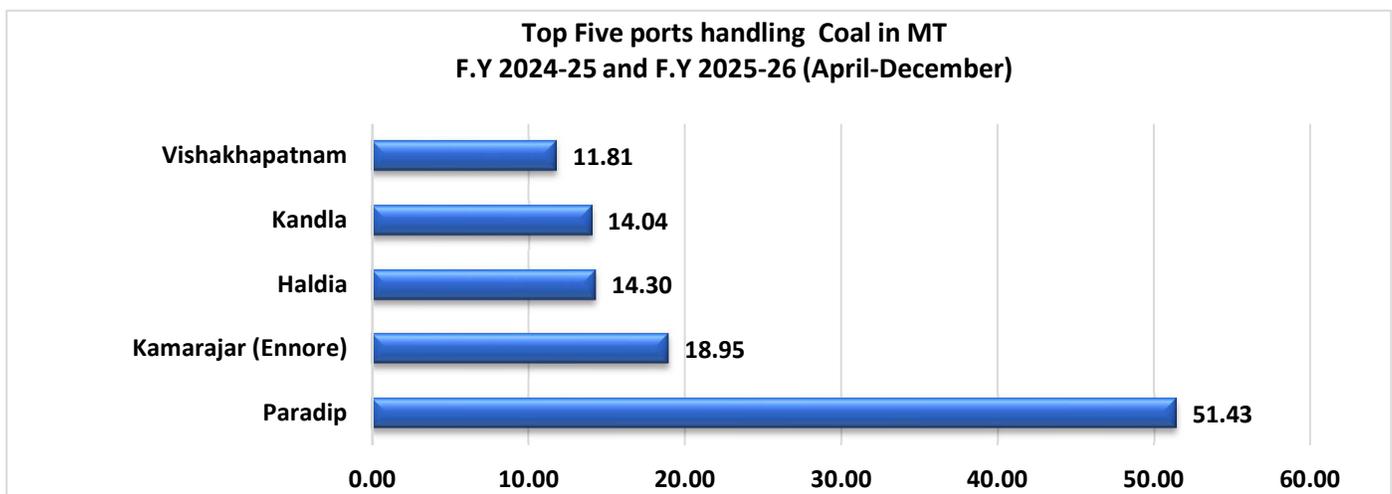
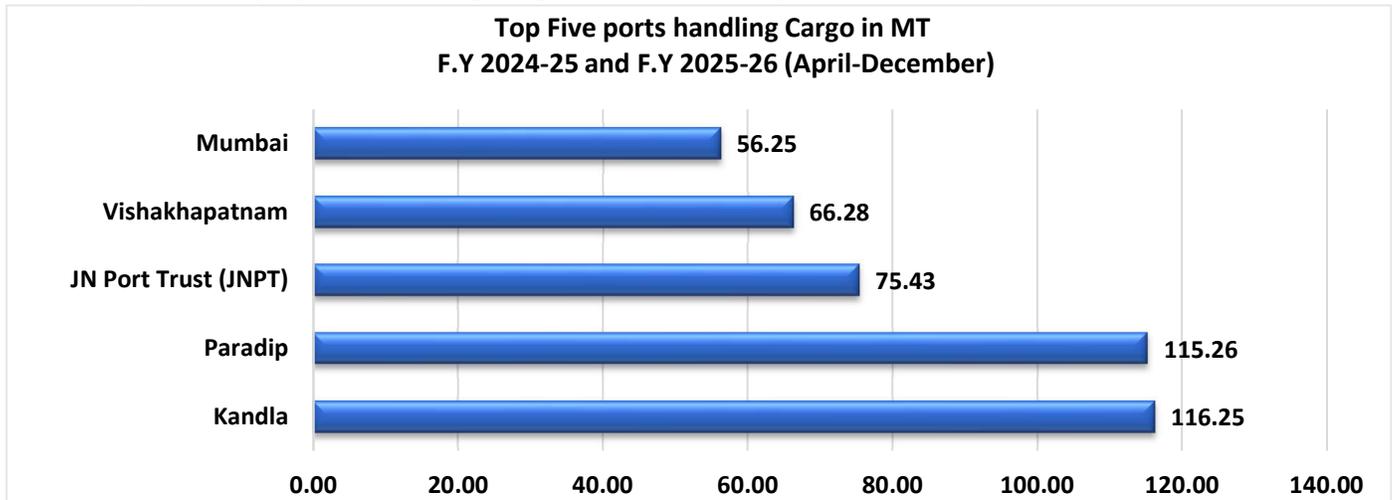
9.1 As reported by Ministry of Shipping, there are 13 major ports in the Country handling 81.49 Million Tonnes (MT) cargo during December 2025 which was 12.69 *per cent* higher than the cargo handled during the corresponding month of the previous year.



9.2 During April 2025 – December 2025, the total cargo handling by 13 major ports accounts was 672.98 Million Tonnes (MT) which was 8.22 higher than the performance during the corresponding period of the previous year. The growth rate has increased to 3.25 *per cent* compared to 2.07 *per cent* achieved during April 2024 – December 2024.

The targets for the year 2025-26 have not been provided by the reporting agency, the Indian Port Association (IPA).

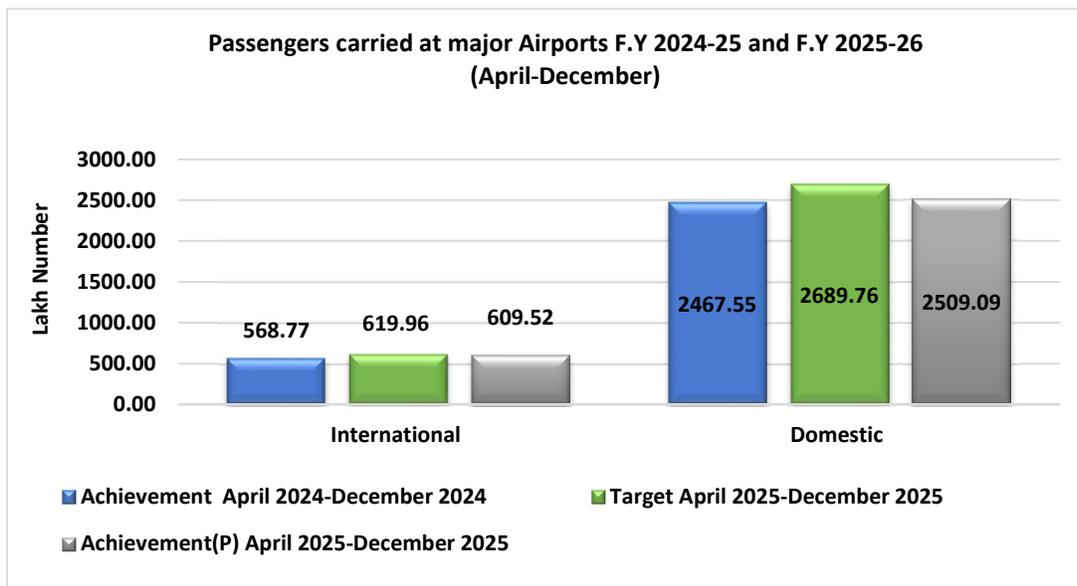
9.3 The top five major ports handling Cargo and Coal are depicted in below charts:



10. Civil Aviation

Passenger Traffic

10.1 As reported by Ministry of Civil Aviation, a total of 289.18 lakh passengers handled at domestic terminals during December 2025, which was 87.28 per cent of the target for the month and 4.86 per cent lower than the passenger handled during the corresponding month of last year.



Also, the international terminal handled 75.72 lakh passengers during December 2025 which was 97.22 per cent of the target for the month and 5.97 per cent higher than the passenger handled during the corresponding month of the last year.

10.2 During April 2025 – December 2025, the domestic terminals handled 2509.09 lakh passengers which was 93.28 per cent of the target for the period and 1.68 per cent higher than the passengers handled during the corresponding period of last year.

Further, during this period, the international terminals handled 609.52 lakh passengers which was 98.32 per cent of the target for the period and 7.16 per cent higher than the passengers handled during the corresponding period of last year.

11. Telecommunication

Subscribers (wireline and wireless)

Performance of Telecommunication (*Month-over-month change*)

11.1 The overall broadband subscribers increased from 1003.65 million in November 2025 to 1007.35 million in December 2025 with month over month change of 0.36%. Total number of wireless subscribers increased from 958.54 million at the end of November 2025 to 962.07 million at the end of December 2025 with a monthly over month change of 0.36%. The wired subscribers increased from 45.11 million to 45.29 million in the same period with 0.39% growth rate (m-o-m).

Performance of Telecommunication (*Year-on-Year*)

11.2 The overall broadband subscribers registered 6.6 % growth rate (y-o-y) in December 2025 (1007.35 million) with respect to corresponding month of previous year (1003.65 December 2024). The growth rate of wired subscribers registered 9.95% in December 2025 as compared to corresponding month of previous year. Whereas, the growth rate of wireless subscribers registered 6.45% in December 2025 as compared to corresponding month of previous year.

Annexure A - Infrastructure Sector Performance during December 2025 and during the period April 2025 – December 2025

Annexure - A Infrastructure Sector Performance during December 2025 and April-December FY 25-26 & FY 24-25										
	During December					During April 2025-March 2026 (Cumulative)				
	Target December FY 25-26	Production December FY 25-26	Achievement (% of Target)	Production December FY 24-25	Growth % Y-o-Y (FY 25-26 w.r.t FY 24-25)	Target upto December FY 25-26	Production upto December FY 25-26	Achievem ent (% of Target)	Production upto December FY 24-25	Cumulative Growth % (FY 25-26 w.r.t FY 24-25)
(1)	(2)	(3)	(4) = (3)/(2)*100	(5)	(6) = [(3)- (5)]/(5)*100	(7)	(8)	(9) = (8)/(7)*100	(10)	(11) = [(8)- (10)]/(10)*100
1. POWER										
I. Power Generation: Non-Renewable Energy (BU)	124.932	117.640	94.16	113.320	3.81	1168.525	1011.732	86.58	1064.443	-4.95
Thermal Generation	119.637	113.387	94.78	108.170	4.82	1120.520	963.826	86.02	1016.173	-5.15
Nuclear Generation	4.603	4.222	91.72	5.125	-17.62	40.165	40.165	100.00	43.030	-6.66
Import from Bhutan	0.692	0.031	4.48	0.025	24.00	7.840	7.741	98.74	5.240	47.73
II. Power Generation: Renewable Energy (BU)	*	32.099	-	27.526	16.61	*	374.470	-	315.002	18.88
Total (I + II)	*	149.739	-	140.846	6.31	*	1386.202	-	1379.445	0.49
2. Coal										
I. Coal Production (MT)	87.060	101.440	116.52	97.950	3.56	656.982	721.640	109.84	726.310	-0.64
Coal India Ltd.	80.030	75.670	94.55	72.380	4.55	605.512	529.180	87.39	543.360	-2.61
Singareni Collieries Company Limited	7.030	5.750	81.79	6.610	-13.01	51.470	43.730	-	46.760	-6.48
Others/Captive	*	20.020	-	18.960	5.59	*	148.730	-	136.190	9.21
II. Lignite Production (MT)	*	3.690	-	3.590	2.79	*	28.320	-	32.290	-12.29
Total (I + II)	*	105.130	-	101.540	3.54	*	749.960	-	758.600	-1.14
3. Steel										
I. Production of Finished Steel ('Th Tonnes):		7774.000	-	7005.000	10.98	*	65341.000	-	58586.000	11.53
Main Producers										
i) SAIL	1515.000	1452.000	95.83	1370.000	5.99	13316.000	12545.000	93.83	11672.000	7.48
ii) AMNS GROUP	*	704.000	-	671.000	4.92	*	5879.000	-	5575.000	5.45
iii) TSL GROUP	1405.000	2040.000	145.20	1894.000	7.71	11839.000	17017.000	143.74	15856.000	7.32
iv) JSWL GROUP	*	2265.000	-	1988.000	13.93	*	19556.000	-	17204.000	13.67
v) JSPL	*	779.000	-	580.000	34.31	*	5506.000	-	5119.000	7.56
vi) RINL	444.000	345.000	77.70	355.000	-2.82	3522.000	3155.000	89.58	2165.000	45.73
vii) NSL	*	189.000	-	147.000	28.57	*	1683.000	-	995.000	69.15
II. Production of Finished Steel ('Th Tonnes):										
Major (Secondary) Producer	*	6290.000	-	5814.000	8.19	*	53361.000	-	48840.000	9.26
Total (I + II)	*	14064.000	-	12819.000	9.71	*	118702.000	-	107426.000	10.50
4. Cement										
Cement Production (MT)	*	46.057	-	40.421	13.94	*	351.303	-	323.378	8.64
i) Large Plants	*	44.573	-	38.857	14.71	*	338.258	-	310.022	9.11
ii) Mini Plants	*	1.484	-	1.564	-5.12	*	13.045	-	13.356	-2.33
5. Fertilisers										
Fertilisers Production ('Th Tonnes)	4783.580	4690.000	98.04	4615.400	1.62	40278.850	39249.900	97.45	39956.400	-1.77
i) Nitrogen	1507.50	1520.40	100.86	1491.10	1.96	12664.50	12663.30	99.99	12814.10	-1.18
ii) Phosphate	542.60	478.00	88.09	445.60	7.27	4760.00	4134.40	86.86	3942.30	4.87
iii) Urea	2733.48	2691.60	98.47	2678.70	0.48	22854.35	22452.20	98.24	23200.00	-3.22
6. Petroleum										
i) Crude Oil Prod. (MMT)	2.701	2.333	86.40	2.471	-5.59	23.569	21.177	89.85	21.561	-1.78
ii) Crude Oil Processed (MMT)	23.455	23.862	101.73	23.581	1.19	203.196	202.395	99.61	199.125	1.64
iii) Natural Gas Prod. (MCM)	3131.15	2932.69	93.66	3065.58	-4.33	27320.43	26348.34	96.44	27302.72	-3.50
7. Roads										
(a) NHAI - Widening to two/four/six/eight lanes and strengthening of existing weak pavement (Kms.)	431.00	509.00	118.10	665.00	-23.46	2104.00	2862.00	136.03	3090.00	-7.38
(b) State PWD and Border Road Organisation (Kms.)	173.0	282.000	163.01	339.700	-16.99	2408.0	1935.000	80.36	2442.890	-20.79
Widening to four/six/eight lanes (Kms.)	*	50.000	-	60.770	-17.72	*	338.000	-	451.240	-25.10
Widening to two lanes (Kms.)	393.000	223.000	56.72	232.660	-4.15	2408.000	1468.000	60.97	1745.840	-15.91
Strengthening of existing weak pavement (Kms.)	*	9.000	-	46.270	-80.55	*	129.000	-	245.810	-47.52
8. Railways										
Passenger Traffic (in Million)	*	643.510	-	629.800	2.18	*	5717.710	-	5509.940	3.77
Gauge, Doubling & New line (in Kms)	*	196.000	-	162.000	20.99	*	1111.000	-	2182.000	-49.08
Revenue earning Freight Traffic (MT)	147.610	145.970	98.89	141.430	3.21	1246.230	1216.770	97.64	1178.520	3.25
9. Shipping										
Total Cargo handled at major ports (MT)	*	81.492	-	72.314	12.69	*	672.986	-	621.878	8.22
Cargo handling of major commodities at major ports										
i) Coal handled at major ports (MT)	*	16.081	-	14.199	13.24	*	144.404	-	138.186	4.50
ii) POL Crude handled at major ports (Tonnes)	*	15868442	-	14560813	8.98	*	134356453	-	124060066	8.30
iii) Container handled at major ports (Tonnes)	*	18827683	-	17427703	8.03	*	157648803	-	142791281	10.41
* Targets not available										
10. Civil Aviation										
I. Passenger Traffic Handled at (In Numbers)										
i) International Terminals	7788888	7572219	97.22	7145769	5.97	61996046	60951940	98.32	56877107	7.16
ii) Domestic Terminals	33132883	28917905	87.28	30395696	-4.86	268975914	250909456	93.28	246755166	1.68
II. Cargo handled at Airports (In Metric Tonnes)										
i) Export Cargo	NA	NA	-	102737	-	NA	NA	-	985851	-
ii) Import Cargo	NA	NA	-	88152	-	NA	NA	-	758546	-
III. Aircraft Movements (In 'Th)										
-includes General Aviation										
	*	280.009	-	276.729	1.19	*	2428.939	-	2346.915	3.49
11. Telecommunications										
I. Total Telephone Subscribers(in million)										
i) Wired Subscribers	*	1007.4	-	945.0	6.60	*	NA	-	NA	NA
ii) Wireless Subscribers	*	45.290	-	41.190	9.95	*	NA	-	NA	NA
iii) Wireless Subscribers	*	962.070	-	903.780	6.45	*	NA	-	NA	NA
Th Tonnes: Thousand Tonnes TH: Thousand MT: Million Tonne MMT: Million Metric Tonne MCM: Million Cubic Metre NA : Data not available										

Note: The Report has been compiled based on data reported by the concerned Ministries/Departments and available on official websites; the figures are subject to revision based on updated data in future.

**Infrastructure Sector Performance Highlights Growth achieved during the period April 2025
– December 2025 and during last Three Years (April - December)**

Sl. No.	Sector	Achievement (as per units applicable)					Percent change in achievement over corresponding period of the previous year			
		April - December 2021	April - December 2022	April - December 2023	April - December 2024	April - December 2025	April - December 2022	April - December 2023	April - December 2024	April - December 2025
1	Power (BU)	1113.712	1223.619	1308.968	1379.445	1386.202	9.87	6.98	5.38	0.49
2	Coal (MT) excluding Lignite	522.973	608.829	684.476	726.310	721.640	16.42	12.42	6.11	-0.64
3	Steel (Finished Steel) (MT)	83.100	89.555	102.667	107.426	118.702	7.77	14.64	4.64	10.50
4	Cement (MT)	255.99	283.61	309.84	323.38	351.303	10.79	9.25	4.37	8.64
5	Fertilizers (MT) includes Nitrogen and Phosphate Production only	14.055	15.407	16.776	39.9564	39.2499	9.62	8.89	138.17	-1.77
6	Petroleum :-									
	i) Crude Oil Prod. (MT)	22.380	22.078	22.018	21.56055	21.177	-1.35	-0.27	-2.08	-1.78
	ii) Crude Oil Processed (MT)	177.215	188.572	194.599	199.12536	202.395	6.41	3.20	2.33	1.64
	iii) Natural Gas (MCM)	25674	25868	27214	27302.72	26348.34	0.76	5.20	0.33	-3.50
7	Roads #									
	Widening & Strengthening of Highways									
	i) NHAI (KM)	2025	2530.00	2984.00	3090	2862.00	24.94	17.94	3.55	-7.38
	ii) State PWD & BRO (KM)	2804.99	2432.00	2697.00	2442.89	1935.000	-13.30	10.90	-9.42	-20.79
8	Railway Revenue Earning									
	Freight Traffic (MT)	1029.97	1109.41	1154.65	1178.52	1216.770	7.71	4.08	2.07	3.25
9	Shipping & Ports									
	i) Cargo Handled at Major Ports (MT)	529.160	576.701	605.505	621.878	672.986	8.98	4.99	2.70	8.22
	ii) Coal handled at Major Ports(MT)	108.921	140.684	143.525	138.186	144.404	29.16	2.02	-3.72	4.50
10	Civil Aviation :-									
	iii) Passengers handled at International Terminals (Lakh)	138.834	410.545	510.470	568.771	609.519	195.71	24.34	11.42	7.16
	iv) Passengers handled at Domestic Terminal (Lakh)	1177.342	1956.573	2282.340	2467.552	2509.095	66.19	16.65	8.12	1.68
11	Telecommunications :-									
	i) Wired Subscribers ('000 No.)	3293.549	2261.075	2297.978	NA	NA	-31.35	1.63	-	-
	ii) New net Cell phone (WLL+ GSM) connections ('000 No.)	-13144.716	993.735	10245.516	NA	NA	-107.56	931.01	-	-
	<i>BU: Billion Units</i>	<i>MCM: Milloion Cubic Meter</i>		<i>** Telecom data is up to December 2024</i>						
	<i>MT: Millions Tonnes</i>	<i>\$: Switching capacity is not provided by the service providers.</i>						<i>KM: Kilometre</i>		
	<i># : Includes Widening to four/six/eight lanes & two lanes and Strengthening of existing weak pavement only.</i>									

1. POWER

1.1 Power Generation

Table - 1: Overall Power Generation - December 2025

(In Billion Units)

Generation	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
Thermal Generation	119.637	113.387	108.170	-5.22	4.82
Nuclear Generation	4.603	4.222	5.125	-8.28	-17.62
Hydro Generation	8.636	8.767	7.753	1.52	13.08
Import from Bhutan	0.692	0.031	0.025	-95.52	24.00
Renewable Energy	0.000	23.332	19.773	-	18.00
Total	133.568	149.739	140.846	-	6.31

Table - 2: Overall Power Generation - April-December 2025

(In Billion Units)

Generation	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
Thermal Generation	1503.662	1120.520	963.826	1016.173	-13.98	-5.15
Nuclear Generation	56.592	40.165	40.165	43.030	0.00	-6.66
Hydro Generation	155.674	142.187	142.187	125.512	0.00	13.29
Import from Bhutan	9.472	7.840	7.741	5.240	-1.26	47.73
Renewable Energy	0.000	-	232.283	189.490	-	22.58
Total	1725.400	-	1386.202	1379.445	-	0.49

1.2 Thermal Generation

Table - 3: Region-wise Thermal Generation - December 2025

(In Billion Units)

Region	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
Northern Region	27.609	24.287	22.537	-12.03	7.77
Western Region	45.291	44.600	44.354	-1.53	0.55
Southern Region	22.955	20.914	18.737	-8.89	11.62
Eastern Region	22.561	22.505	21.470	-0.25	4.82
North Eastern Region	1.221	1.081	1.071	-11.47	0.93
Total	119.637	113.387	108.169	-5.22	4.82

Table - 4: Region-wise Thermal Generation - April-December 2025

(In Billion Units)

Region	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
Northern Region	337.626	253.560	212.533	225.642	-16.18	-5.81
Western Region	561.830	419.431	378.873	403.068	-9.67	-6.00
Southern Region	303.516	223.061	173.278	181.979	-22.32	-4.78
Eastern Region	285.685	212.864	189.844	195.432	-10.81	-2.86
North Eastern Region	15.005	11.604	9.298	10.052	-19.87	-7.50
Total	1503.662	1120.520	963.826	1016.173	-13.98	-5.15

Table - 5: Sector-wise Thermal Generation - December 2025

(In Billion Units)

Sector	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
Central State	43.888	42.214	39.123	-3.81	7.90
Private	38.723	35.036	32.609	-9.52	7.44
Private	37.026	36.137	36.439	-2.40	-0.83
Total	119.637	113.387	108.170	-5.22	4.82

Table - 6: Sector-wise cumulative thermal Generation - April-December 2025

(In Billion Units)

Sector	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
Central	537.215	400.064	344.133	361.148	-13.98	-4.71
State	489.227	362.659	285.998	305.024	-21.14	-6.24
Private	477.220	357.492	333.695	350.001	-6.66	-4.66
Total	1503.662	1120.215	963.826	1016.173	-13.96	-5.15

Table - 7: Fuel-wise breakup of Thermal Power Generation - Dec-25

(In Million Units)

Fuel	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
Gas Fired	2941	1979	1600	-32.71	23.69
Oil Fired	35	35	37	0.00	-5.41
Multi Fuel Fired	0	0	0	-	-
Lignite Based	2995	2709	2301	-9.55	17.73
Coal Based	113666	108665	104232	-4.40	4.25
Total	119637	113387	108170	-5.22	4.82

Table - 8: Fuel-wise breakup of Thermal Power Generation - April-December 2025

(In Million Units)

Fuel	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
Gas Fired	37262	27980	20961	26536	-25.09	-21.01
Oil Fired	400	302	322	330	6.62	-2.42
Multi Fuel Fired	0	0	0	0	-	-
Lignite Based	37000	27371	22082	24764	-19.32	-10.83
Coal Based	1429000	1064562	920460	964543	-13.54	-4.57
Total	1503662	1120215	963826	1016173	-13.96	-5.15

1.3 Thermal: Plant Load Factor (PLF)

Table - 9: Sector wise Thermal PLF - December 2025 and April-December 2025

(Percentage)

Sector	December 2025		December 2024 Actual	April-December 2025		April-December 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
Central	76.31	72.36	67.06	79.14	66.36	69.36
State	67.32	61.56	56.91	71.29	56.33	59.32
Private	65.44	64.40	65.16	71.23	66.43	69.33
All India	69.63	66.17	63.06	73.85	63.07	66.02

1.4 Nuclear Power Generation

Table - 10: Nuclear Power Generation - December 2025

(In Million Units)

Station	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
RAPS	959	827	659	-13.76	25.49
NAPS	270	337	332	24.81	1.51
KAPS	1127	1290	1252	14.46	3.04
TAPS	821	328	674	-60.05	-51.34
KGPAS	388	522	532	34.54	-1.88
MAPS	1038	918	1676	-11.56	-45.23
Total	4603	4222	5125	-8.28	-17.62

Table - 11: Nuclear Power Generation - April-December 2025

(In Million Units)

Station	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
RAPS	12351	8804	7886	5817	-10.43	35.57
NAPS	2896	2083	1803	2800	-13.44	-35.61
KAPS	13498	10013	9350	8910	-6.62	4.94
TAPS	9742	7172	5636	6950	-21.42	-18.91
KGPAS	4723	3502	4312	5704	23.13	-24.40
MAPS	13382	9294	11178	12848	20.27	-13.00
Total	56592	40868	40165	43030	-1.72	-6.66

1.5 Nuclear: Plant Load Factor (PLF)

Table - 12: Station-wise Nuclear PLF - December 2025 and April-December 2025

(Percentage)

Station	December 2025		December 2024 Actual	April-December 2025		April-December 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
All India	74.14	64.63	78.45	74.13	69.31	74.26
RAPS	79.03	62.44	49.77	80.33	67.13	49.52
NAPS	82.48	102.87	101.57	71.73	62.08	96.41
KAPS	79.70	94.22	91.43	82.12	77.00	73.37
TAPS	78.82	31.51	64.68	77.62	60.99	75.22
KGPAS	79.02	79.68	81.25	80.39	74.23	98.22
MAPS	62.85	50.60	92.32	63.43	69.41	79.78

1.6 Hydro Power Generation

Table - 13: Region-wise Hydro Power Generation - December 2025

(In Million Units)

Region	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
Northern Region	3741	3733	3183	-0.21	17.28
Western Region	1141	1241	1221	8.76	1.64
Southern Region	2527	2755	2423	9.02	13.70
Eastern Region	644	664	538	3.11	23.42
North Eastern Region	583	375	389	-35.68	-3.60
Total	8636	8767	7753	1.52	13.07

Table - 14: Region-wise Hydro Power Generation - April-December 2025

(In Million Units)

Region	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
Northern Region	80988	70285	72459	67425	3.09	7.47
Western Region	17229	13393	16678	15726	24.53	6.05
Southern Region	34253	26295	35715	26559	35.82	34.47
Eastern Region	12202	10169	10415	9377	2.42	11.07
North Eastern Region	11002	9665	6920	6425	-28.40	7.70
Total	155674	129807	142187	125512	9.54	13.29

1.7 Renewable Energy

Table - 15: Region-wise Power Generation through Renewable Energy - December 2025

(In Million Units)

Region	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
Northern Region	0	6428	6030	-	6.60
Western Region	0	7757	7245	-	7.07
Southern Region	0	8742	6123	-	42.77
Eastern Region	0	345	308	-	12.01
North Eastern Region	0	61	68	-	-10.29
Total	0	23332	19773	-	18.00

Table - 16: Region-wise Power Generation through Renewable Energy - April-December 2025

(In Million Units)

Region	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
Northern Region	0	0	63252	55181	-	14.63
Western Region	0	0	74000	58924	-	25.59
Southern Region	0	0	91264	71902	-	26.93
Eastern Region	0	0	3137	2798	-	12.12
North Eastern Region	0	0	630	684	-	-7.89
Total	-	-	232283	189490	-	22.58

Table - 17: Source-wise Power Generation through Renewable Energy - December 2025

(In Million Units)

Sources	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
Bagasse	0	2010	1935	-	3.88
Biomass	0	390	351	-	11.11
Small Hydel	0	729	807	-	-9.67
Solar	0	14947	10707	-	39.60
Wind	0	5009	5747	-	-12.84
Others	0	248	226	-	9.73
Total	0	23332	19773	-	18.00

Table - 18: Source-wise Power Generation through Renewable Energy - April-December 2025

(In Million Units)

Sources	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
Bagasse	0	0	5639	4752	-	18.67
Biomass	0	0	2997	2697	-	11.12
Small Hydel	0	0	10277	9766	-	5.23
Solar	0	0	122532	102140	-	19.96
Wind	0	0	88643	67983	-	30.39
Others	-	0	2194	2152	-	1.95
Total	-	-	232283	189490	-	22.58

2. COAL

2.1 Coal Production

Table - 19: Company-wise Coal Production - December 2025

(In Million Tonnes)

Company	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
ECL	5.620	5.210	5.060	-7.30	2.96
BCCL	4.030	3.290	3.550	-18.36	-7.32
CCL	10.080	8.290	8.080	-17.76	2.60
NCL	12.790	12.050	12.700	-5.79	-5.12
WCL	6.910	6.540	7.120	-5.35	-8.15
SECL	18.980	18.370	14.330	-3.21	28.19
MCL	21.600	21.900	21.510	1.39	1.81
NEC	0.020	0.020	0.030	0.00	-33.33
CIL - Total	80.030	75.670	72.380	-5.45	4.55
SCCL	7.030	5.750	6.610	-18.21	-13.01
Others (TISCO,IISCO ,DVC)	0.000	20.020	18.960	-	5.59
All India - Total	87.060	101.440	97.940	16.52	3.56

Table - 20: Company-wise Coal Production - April-December 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-December 2025		April- December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- December 2025	Actual April- December 2024
ECL	0.000	38.750	33.480	33.820	-13.59	-1.01
BCCL	0.000	33.160	24.650	29.070	-25.65	-15.20
CCL	0.000	74.250	50.940	57.730	-31.41	-11.76
NCL	0.000	105.650	105.300	104.900	-0.02	0.38
WCL	0.000	45.090	40.070	45.100	-11.14	-11.15
SECL	0.000	140.460	118.980	111.540	-15.55	6.67
MCL	0.000	167.840	155.590	161.020	-7.30	-3.37
NEC	0.000	0.190	0.170	0.180	-12.82	-5.56
CIL - Total	-	605.512	529.180	543.360	-12.61	-2.61
SCCL	0.000	51.470	43.730	46.760	-15.09	-6.48
Others (TISCO,IISCO ,DVC)	0.000	0.000	148.730	136.190	338.86	9.21
All India - Total	-	656.982	721.650	726.310	4.45	-0.64

2.2 Coking Coal Production

Table - 21: Company-wise Coking Coal Production - December 2025

(In Million Tonnes)

Company	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
ECL	0.000	0.000	0.000	-	-
BCCL	0.000	3.090	3.410	-	-9.38
CCL	0.000	2.110	1.790	-	17.88
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.020	0.020	-	0.00
CIL - Total	0.000	5.220	5.220	-	0.00
Others	0.000	0.880	0.590	-	49.15
All India - Total	0.000	6.100	5.810	-	4.99

Table - 22: Company-wise Coking Coal Production - April-December 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-December 2025		April- December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- December 2025	Actual April- December 2024
ECL	0.000	0.000	0.010	0.010	-	0.00
BCCL	0.000	0.000	23.480	28.030	-	-16.23
CCL	0.000	0.000	12.770	11.730	-	8.87
WCL	0.000	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.170	0.160	-	6.25
CIL - Total	-	-	36.430	39.940	-	-8.77
Others	0.000	0.000	5.950	5.060	-	17.59
All India - Total	-	-	42.380	45.000	-	-5.82

2.3 Washed Coal Production

Table - 23: Washed Coal Production - December 2025

(In Million Tonnes)

Company	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
BCCL	0.000	0.087	0.070	-	24.29
CCL	0.000	0.041	0.063	-	-34.92
WCL	0.000	0.000	0.000	-	-
CIL - Total	0.000	0.128	0.133	-	-3.76

Table - 24: Washed Coal Production - April-December 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
BCCL	0.000	0.000	0.659	0.639	-	3.13
CCL	0.000	0.000	0.454	0.595	-	-23.70
WCL	0.000	0.000	0.000	0.000	-	-
CIL - Total	-	-	1.113	1.234	-	-9.81

2.4 Coking Coal despatch to steel plants**Table - 25: Coking Coal despatch to steel plants - December 2025**

(In Million Tonnes)

Company	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
ECL	0.000	0.000	0.000	-	-
BCCL	0.171	0.075	0.065	-56.14	15.38
CCL	0.095	0.045	0.024	-52.63	87.50
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.000	-	-
CIL - Total	0.266	0.121	0.090	-54.89	34.83
Others	0.000	0.000	0.000	-	-
All India - Total	0.266	0.121	0.090	-54.89	34.83

Table - 26: Coking Coal despatch to steel plants - April-December 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
ECL	0.000	0.000	0.000	0.000	-	-
BCCL	0.000	1.876	0.599	0.908	-56.21	-34.03
CCL	0.000	0.719	0.470	0.557	-70.40	-15.62
WCL	0.000	0.000	0.000	0.000	-	-
SECL	0.000	0.185	0.000	0.000	-	-
CIL - Total	-	2.780	1.070	1.465	-63.84	-27.03
Others	0.000	0.000	0.000	0.000	-	-
All India - Total	-	2.780	1.070	1.465	-63.84	-27.03

2.5 Coal despatch

Table - 27: Company-wise Coal despatches - December 2025

(In Million Tonnes)

Company	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
ECL	5.430	3.990	4.380	-26.52	-8.90
BCCL	3.880	2.830	3.450	-27.06	-17.97
CCL	9.920	7.600	7.210	-23.39	5.41
NCL	12.870	11.750	12.370	-8.70	-5.01
WCL	7.130	5.470	6.290	-23.28	-13.04
SECL	19.380	16.400	15.250	-15.38	7.54
MCL	22.790	17.890	19.590	-21.50	-8.68
NEC	0.030	0.030	0.020	0.00	50.00
CIL - Total	81.430	65.950	68.560	-19.00	-3.79
SCCL	7.030	5.670	5.780	-19.35	-1.90
Others (TISCO,IISCO ,DVC)	0.000	18.560	18.270	-	1.59
All India - Total	88.460	90.170	92.610	1.96	-2.61

Table - 28: Company-wise Coal despatches - April-December 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-December 2025		April- December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- December 2025	Actual April- December 2024
ECL	0.000	43.800	33.670	35.130	-23.13	-4.16
BCCL	0.000	33.460	25.850	28.380	-22.74	-8.91
CCL	0.000	80.220	53.250	63.190	-33.61	-15.73
NCL	0.000	104.870	102.750	102.390	-2.02	0.35
WCL	0.000	50.070	43.660	48.740	-12.80	-10.42
SECL	0.000	158.520	129.350	124.760	-18.40	3.68
MCL	0.000	185.260	157.070	158.880	-15.22	-1.14
NEC	0.000	0.150	0.130	0.200	-15.58	-35.00
CIL - Total	-	656.350	545.740	561.680	-16.85	-2.84
SCCL	0.000	51.470	44.170	46.180	-14.23	-4.35
Others (TISCO,IISCO ,DVC)	0.000	0.000	152.100	143.530	348.80	5.97
All India - Total	-	707.820	742.010	751.390	0.04	-1.25

3. STEEL

3.1 Finished Steel Production

Table - 29: Plant-wise finished steel Production - December 2025

(In Thousand Tonnes)

Plant/Producer	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
Bhilai Steel Plant (BSP)	*	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	*	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	*	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	*	0.00	0.00	-	-
Alloy Steel Plant (ASP)	*	0.00	0.00	-	-
Salem Steel Plant (SSP)	*	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	*	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	*	0.00	0.00	-	-
SAIL Conversion Agent	1515.00	1452.00	1370.00	-4.16	5.99
SAIL - Total	1515.00	1452.00	1370.00	-4.16	5.99
ESSAR	*	704.00	671.00	-	4.92
Tata Steet (TSL)	1405.00	2040.00	1894.00	45.20	7.71
JSWL	*	2265.00	1988.00	-	13.93
JSPL	*	779.00	580.00	-	34.31
RINL (VSP)	444.00	345.00	355.00	-22.30	-2.82
Main Producers	3364.00	7585.00	6858.00	-	10.60
Mini and other producers	-	6479.00	5961.00	-	8.69
All India - Total	-	14065.00	12818.00	-	9.71

Table - 30: Plant-wise finished steel Production - April-December 2025

(In Thousand Tonnes)

Plant / Producer	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
Bhilai Steel Plant (BSP)	*	*	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	*	*	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	*	*	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	*	*	0.00	0.00	-	-
Alloy Steel Plant (ASP)	*	*	0.00	0.00	-	-
Salem Steel Plant (SSP)	*	*	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	*	*	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	*	*	0.00	0.00	-	-
SAIL Conversion Agent	*	13316.00	12545.00	11672.00	109.08	7.48
SAIL - Total	-	13316.00	12545.00	11672.00	109.08	7.48
ESSAR	*	*	5879.00	5575.00	-	5.45
Tata Steet (TSL)	*	11839.00	17017.00	15856.00	41.99	7.32
JSWL	*	*	19556.00	17204.00	-	13.67
JSPL	*	*	5506.00	5119.00	-	7.56
RINL (VSP)	*	3522.00	3155.00	2165.00	-7.64	45.73
Main Producers	-	28677.00	63658.00	57591.00	-	10.53
Mini and other producers	-	-	55044.00	49835.00	-	10.45
All India - Total	-	-	118701.00	107426.00	-	10.50

3.2 Capacity utilisation

Table - 31: Capacity Utilisation - December 2025 and December 2025

(In Percentage)

Plant/Producer	Capacity Utilisation			
	December 2025	December 2024	April-December 2025	April-December 2024
Bhilai Steel Plant (BSP)	-	-	-	-
Durgapur Steel Plant (DSP)	-	-	-	-
Rourkela Steel Plant (RSP)	-	-	-	-
Bokaro Steel Plant (BSL)	-	-	-	-
Alloy Steel Plant (ASP)	-	-	-	-
Salem Steel Plant (SSP)	-	-	-	-
Indian Iron & Steel Plant (ISP)	-	-	-	-
Visvesvaraya Iron & Steel Plant (VISL)	-	-	-	-
SAIL Conversion Agent	-	-	-	-
SAIL - Total	94.40	89.10	90.60	84.30
ESSAR	98.30	93.60	91.10	86.40
Tata Steet (TSL)	118.70	125.80	110.00	117.10
JSWL	89.80	78.80	86.20	75.80
JSPL	76.90	57.30	60.40	56.20
RINL (VSP)	82.00	84.30	83.30	57.10
Main Producers	-	-	-	-
Mini and other producers	70.40	69.60	66.30	65.00
All India - Total	82.20	78.60	77.10	73.20

4. CEMENT

4.1 Cement Production

Table - 32: Sector-wise Cement Production - December 2025

(In Lakh Tonnes)

Product/Sector	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
A. Public Sector					
CCI	-	0.00	0.00	-	-
Others	-	0.00	0.00	-	-
Total - A	-	0.00	-	-	-
B. Private Sector	-	445.73	388.57	-	14.71
C. Mini & White	-	14.84	15.64	-	-5.12
All India Total (A+B+C)	-	460.57	404.21	-	13.94

Table - 33: Sector-wise Cement Production - April-December 2025

(In Lakh Tonnes)

Product/Sector Producer	April-December 2025		April-December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
A. Public Sector					
CCI	-	0.00	0.00	-	-
Others	-	0.00	0.00	-	-
Total - A	-	-	-	-	-
B. Private Sector	-	3382.58	3100.22	-	9.11
C. Mini & White	-	130.45	133.56	-	-2.33
All India Total(A+B+C)	-	3513.03	3233.78	-	8.64

5. FERTILIZERS

5.1 Fertilizer Production

Table - 34: Fertilizer Production - December 2025

(In Thousand Tonnes)

Product/Sector	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
A. NITROGEN					
Public Sector	304.20	312.00	281.00	2.56	11.03
Cooperative Sector	343.60	357.00	368.50	3.90	-3.12
Private Sector	859.80	851.40	841.60	-0.98	1.16
Total - A	1507.50	1520.40	1491.10	0.85	1.96
B. PHOSPHATE					
Public Sector	22.00	24.90	18.90	13.18	31.75
Cooperative Sector	145.00	149.30	149.40	2.97	-0.07
Private Sector	375.60	303.90	277.40	-19.09	9.55
Total - B	542.60	478.00	445.60	-11.89	7.27
All India Total(A+B)	2050.10	1998.40	1936.60	-2.52	3.19

Table - 35: Fertilizer Production - April-December 2025

(In Thousand Tonnes)

Product/Sector	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
A. NITROGEN						
Public Sector	-	2440.20	2468.00	2407.80	1.14	2.50
Cooperative Sector	-	2880.70	3007.70	3085.10	4.41	-2.51
Private Sector	-	7343.70	7187.60	7321.20	-2.13	-1.82
Total - A	-	12664.50	12663.30	12814.10	-0.01	-1.18
B. PHOSPHATE						
Public Sector	-	179.50	194.80	155.30	8.52	25.43
Cooperative Sector	-	1263.10	1268.00	1317.10	0.39	-3.73
Private Sector	-	3317.40	2671.60	2469.90	-19.47	8.17
Total - B	-	4760.00	4134.40	3942.30	-13.14	4.87
All India Total(A+B)	-	17424.50	16797.70	16756.30	-3.60	0.25

5.2 Neem coated Urea Production

Table - 34 A: Neem coated Urea Production - December 2025

(In Thousand Tonnes)

Product/Sector	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
Public Sector	604.78	612.20	559.60	1.23	9.40
Cooperative Sector	610.80	633.80	660.60	3.77	-4.06
Private Sector	1517.90	1445.60	1458.50	-4.76	-0.88
Total	2733.48	2691.60	2678.70	-1.53	0.48

Table - 35 A: Neem coated Urea Production - April-December 2025

(In Thousand Tonnes)

Product/Sector	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
Public Sector	-	4846.14	4854.40	4824.60	0.17	0.62
Cooperative Sector	-	5060.66	5325.40	5465.10	5.23	-2.56
Private Sector	-	12947.55	12272.40	12910.30	-5.21	-4.94
Total	-	22854.35	22452.20	23200.00	-1.76	-3.22

5.3 Capacity utilisation

Table - 36: Sector wise Capacity Utilisation - April-December 2025

(In Percentage)

Product/Sector	Capacity Utilisation			
	December 2025	December 2024	April-December 2025	April-December 2024
A. NITROGEN				
Public Sector	119.30	107.50	104.90	102.30
Cooperative Sector	133.90	138.20	125.40	128.60
Private Sector	111.20	109.90	104.30	106.20
Total - A	117.50	115.20	108.70	110.00
B. PHOSPHATE				
Public Sector	100.10	76.00	87.00	69.30
Cooperative Sector	107.20	107.30	101.20	105.10
Private Sector	73.20	66.80	71.50	66.10
Total - B	82.50	76.90	79.30	75.60
All India	106.70	103.40	99.60	99.40

6. PETROLEUM & NATURAL GAS

6.1 Crude Oil Production

Table - 37: Production of Crude Oil - December 2025

(In Thousand Tonnes)

Name of the Unit	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	423.01	372.08	390.76	-12.04	-4.78
Assam	99.89	89.48	90.19	-10.42	-0.79
Tamil Nadu	20.00	14.85	16.10	-25.75	-7.76
Offshore	1130.34	1007.87	1059.40	-10.83	-4.86
Andhra Pradesh	21.67	19.03	19.70	-12.18	-3.40
Tripura	0.19	0.20	0.13	5.26	53.85
Total - A	1695.08	1503.51	1576.28	-11.30	-4.62
B. Oil India Ltd. (OIL)					
Assam	322.19	278.58	288.60	-13.54	-3.47
Arunachal Pradesh	2.68	2.94	2.38	9.70	23.53
Rajasthan(Heavy Oil)	5.06	0.03	2.92	-99.41	-98.97
Total - B	329.92	281.55	293.90	-14.66	-4.20
C. DGH (JVC/Private)	675.50	548.22	601.17	-18.84	-8.81
All India Total (A+B)	2700.51	2333.27	2471.35	-13.60	-5.59

Table - 38: Production of Crude Oil - April-December 2025

(In Thousand Tonnes)

Name of the Unit	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	*	3635.19	3353.81	3424.64	-7.74	-2.07
Assam	*	880.19	787.01	789.40	-10.59	-0.30
Tamil Nadu	*	177.00	138.36	152.83	-21.83	-9.47
Offshore	*	9937.72	9008.35	9414.12	-9.35	-4.31
Andhra Pradesh	*	188.54	166.83	169.05	-11.51	-1.31
Tripura	*	1.68	1.31	1.20	-22.02	9.17
Total - A	*	14820.32	13455.67	13951.24	-9.21	-3.55
B. Oil India Ltd. (OIL)						
Assam	*	2752.91	2489.45	2556.25	-9.57	-2.61
Arunachal Pradesh	*	22.18	25.22	23.59	13.71	6.91
Rajasthan(Heavy Oil)	*	34.90	23.24	23.44	-33.41	-0.85
Total - B	*	2809.99	2537.91	2603.28	-9.68	-2.51
C. DGH (JVC/Private)	*	5938.42	5183.01	5006.05	-12.72	3.53
All India Total (A+B+C)	*	23568.71	21176.58	21560.55	-10.15	-1.78

6.2 Refinery Production

Table - 39: Refinery Production - December 2025

(In Thousand Tonnes)

Name of the Unit	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
BORL(Bina)	680.00	707.18	686.51	4.00	3.01
BPCL, Kochi	1440.00	1405.75	1567.14	-2.38	-10.30
BPCL, Mumbai	1349.00	1367.61	1243.65	1.38	9.97
CPCL, Manali	992.00	1073.54	945.46	8.22	13.55
CPCL, Narimanam (CBR)	0.00	0.00	0.00	-	-
EOL, Vadinar	1712.20	1591.75	1748.17	-7.03	-8.95
HMEL, GGSR, Bhatinda	1109.52	640.37	1109.52	-42.28	-42.28
HPCL, Mumbai	856.70	828.49	901.78	-3.29	-8.13
HPCL, Vishakhapatnam	1321.70	1345.95	1339.44	1.83	0.49
IOC, Barauni	307.73	580.97	599.19	88.79	-3.04
IOC, Bongaigaon	258.19	260.29	260.04	0.81	0.10
IOC, Digboi	65.99	56.63	63.10	-14.18	-10.25
IOC, Gujarat(Koyali)	1366.87	1470.38	1317.77	7.57	11.58
IOC, Guwahati	71.95	112.76	41.83	56.72	169.57
IOC, Haldia	753.53	721.12	747.23	-4.30	-3.49
IOC, Mathura	883.50	874.82	874.39	-0.98	0.05
IOC, Panipat	1281.02	1410.01	1389.80	10.07	1.45
IOC, Paradip	1424.76	1371.20	1403.14	-3.76	-2.28
MRPL, Mangalore	1550.00	1543.27	1548.44	-0.43	-0.33
NRL, Numaligarh	242.36	284.77	275.40	17.50	3.40
ONGC, Tatipaka	5.70	6.64	6.77	16.49	-1.92
RIL, Jamnagar	3058.75	3023.01	3058.75	-1.17	-1.17
RIL, SEZ	2723.83	3185.53	2723.83	16.95	16.95
All India Total	23455.30	23862.06	23851.33	1.73	0.04

Table - 40: Refinery Production - April-December 2025

(In Thousand Tonnes)

Name of the Unit	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
BORL(Bina)	*	5725.08	5365.78	5740.49	-6.28	-6.53
BPCL, Kochi	*	12969.00	13249.78	12691.49	2.17	4.40
BPCL, Mumbai	*	11588.00	12090.37	11459.69	4.34	5.50
CPCL, Manali	*	8120.00	8687.75	7480.10	6.99	16.14
CPCL, Narimanam (CBR)	*	0.00	0.00	0.00	#DIV/0!	-
EOL, Vadinar	*	15249.85	14169.79	15407.06	-7.08	-8.03
HMEL, GGSR, Bhatinda	*	9823.34	8339.59	9823.35	-15.10	-15.10
HPCL, Mumbai	*	7482.70	7469.08	7355.08	-0.18	1.55
HPCL, Vishakhapatnam	*	11375.90	11948.35	11052.58	5.03	8.10
IOC, Barauni	*	5000.67	4721.38	5063.01	-5.59	-6.75
IOC, Bongaigaon	*	2287.31	2267.68	2020.72	-0.86	12.22
IOC, Digboi	*	541.02	521.86	581.42	-3.54	-10.24
IOC, Gujarat(Koyali)	*	10358.38	8883.86	11920.08	-14.24	-25.47
IOC, Guwahati	*	931.53	957.67	863.14	2.81	10.95
IOC, Haldia	*	6500.72	6318.44	4821.37	-2.80	31.05
IOC, Mathura	*	7246.50	7529.90	5647.26	3.91	33.34
IOC, Panipat	*	11363.90	12054.23	11589.76	6.07	4.01
IOC, Paradip	*	12465.60	12377.84	10508.93	-0.70	17.78
MRPL, Mangalore	*	12525.00	12311.10	13359.96	-1.71	-7.85
NRL, Numaligarh	*	2160.86	2304.53	2256.02	6.65	2.15
ONGC, Tatipaka	*	48.20	56.34	51.64	16.89	9.10
RIL, Jamnagar	*	26241.32	25181.59	26241.31	-4.04	-4.04
RIL, SEZ	*	23191.01	25587.62	23191.00	10.33	10.33
All India Total	*	203195.89	202394.51	199125.36	-0.39	1.64

6.3 Refinery Capacity Utilisation

Table - 41: Refinery Capacity Utilisation - December 2025

(In Thousand Tonnes)

Name of the Unit	December 2025			December 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	662.47	707.18	106.8	662.47	686.51	103.63
BPCL, Kochi	1316.44	1405.75	106.8	1316.44	1567.14	119.04
BPCL, Mumbai	1019.18	1367.61	169.5	1019.18	1243.65	122.02
CPCL, Manali	891.78	1073.54	120.4	891.78	945.46	106.02
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	1698.63	1591.75	93.7	1698.63	1748.17	102.92
HMEL, GGSR, Bhatinda	959.73	640.37	66.7	959.73	1109.52	115.61
HPCL, Mumbai	806.85	828.49	102.7	806.85	901.78	111.77
HPCL, Vishakhapatnam	1163.56	1345.95	115.7	1163.56	1339.44	115.12
IOC, Barauni	509.59	580.97	114.0	509.59	599.19	117.58
IOC, Bongaigaon	229.32	260.29	113.5	229.32	260.04	113.40
IOC, Digboi	55.21	56.63	102.6	55.21	63.10	114.29
IOC, Gujarat(Koyali)	1163.56	1470.38	126.4	1163.56	1317.77	113.25
IOC, Guwahati	101.92	112.76	110.6	101.92	41.83	41.04
IOC, Haldia	679.45	721.12	106.1	679.45	747.23	109.98
IOC, Mathura	679.45	874.82	128.8	679.45	874.39	128.69
IOC, Panipat	1273.97	1410.01	110.7	1273.97	1389.80	109.09
IOC, Paradip	1273.97	1371.20	107.6	1273.97	1403.14	110.14
MRPL, Mangalore	1273.97	1543.27	121.1	1273.97	1548.44	121.54
NRL, Numaligarh	254.79	284.77	111.8	254.80	275.40	108.08
ONGC, Tatipaka	5.61	6.64	118.4	5.61	6.77	120.68
RIL, Jamnagar	2802.74	3023.01	107.9	2802.74	3058.75	109.13
RIL, SEZ	2989.59	3185.53	106.6	2989.59	2723.83	91.11
All India Total	21812.00	23862.06	109.5	21811.77	23851.35	109.35

Table - 42: Refinery Capacity Utilisation - April-December 2025

(In Thousand Tonnes)

Name of the Unit	April-December 2025			April-December 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	5876.71	5365.78	91.31	5876.71	5740.49	97.68
BPCL, Kochi	11678.08	13249.78	113.46	11678.08	12691.49	108.68
BPCL, Mumbai	9041.10	12090.37	133.73	9041.10	11459.69	126.75
CPCL, Manali	7910.96	8687.75	109.82	7910.96	7480.10	94.55
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	15068.49	14169.79	94.04	15068.49	15407.06	102.25
HMEL, GGSR, Bhatinda	8513.70	8339.59	97.95	8513.70	9823.35	115.38
HPCL, Mumbai	7157.53	7469.08	104.35	7157.53	7355.08	102.76
HPCL, Vishakhapatnam	10321.92	11948.35	115.76	10321.92	11052.58	107.08
IOC, Barauni	509.59	4721.38	926.51	509.59	5063.01	993.55
IOC, Bongaigaon	2034.25	2267.68	111.47	2034.25	2020.72	99.33
IOC, Digboi	489.73	521.86	106.56	489.73	581.42	118.72
IOC, Gujarat(Koyali)	10321.92	8883.86	86.07	10321.92	11920.08	115.48
IOC, Guwahati	904.11	957.67	105.92	904.11	863.14	95.47
IOC, Haldia	6027.40	6318.44	104.83	6027.40	4821.37	79.99
IOC, Mathura	6027.40	7529.90	124.93	6027.40	5647.26	93.69
IOC, Panipat	11301.37	12054.23	106.66	11301.37	11589.76	102.55
IOC, Paradip	11301.37	12377.84	109.53	11301.37	10508.93	92.99
MRPL, Mangalore	11301.37	12311.10	108.93	11301.37	13359.96	118.22
NRL, Numaligarh	2260.27	2304.53	101.96	2260.27	2256.02	99.81
ONGC, Tatipaka	49.73	56.34	113.29	49.73	51.64	103.84
RIL, Jamnagar	24863.01	25181.59	101.28	24863.01	26241.31	105.54
RIL, SEZ	26520.55	25587.62	96.48	26520.55	23191.00	87.45
All India Total	193491.51	202394.53	104.60	193491.51	199125.46	106.15

6.4 Natural Gas Production

Table - 43: Production of Natural Gas - December 2025

(In Million Cubic Metres)

Area/State	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		December 2025 Target	December 2024 Actual
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	68.90	69.62	71.67	1.04	-2.86
Assam	37.31	31.78	27.55	-14.82	15.35
Tamil Nadu	86.77	78.67	82.36	-9.34	-4.48
Offshore	1328.48	1243.75	1242.87	-6.38	0.07
Andhra Pradesh	70.11	59.24	64.46	-15.50	-8.10
Tripura	137.65	109.28	105.30	-20.61	3.78
Rajasthan	1.50	0.00	0.00	-100.00	-
Total - A	1730.72	1592.34	1594.21	-8.00	-0.12
B. Oil India Ltd. (OIL)					
Rajasthan	26.10	18.30	23.21	-29.89	-21.15
Assam	281.11	219.45	244.51	-21.93	-10.25
Arunachal Pradesh	5.02	2.70	2.60	-46.22	3.85
Total - B	312.23	240.45	270.32	-22.99	-11.05
C. DGH (JVC/Private)	1088.20	1099.90	1201.05	1.08	-8.42
All India Total (A+B+C)	3131.15	2932.69	3065.58	-6.34	-4.33

Table - 44: Production of Natural Gas - April-December 2025

(In Million Cubic Metres)

Area/State	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	*	614.28	623.86	602.84	1.56	3.49
Assam	*	324.99	266.67	258.69	-17.95	3.08
Tamil Nadu	*	749.22	695.21	750.05	-7.21	-7.31
Offshore	*	11303.45	10896.34	11081.06	-3.60	-1.67
Andhra Pradesh	*	599.64	545.65	554.30	-9.01	-1.56
Tripura	*	1175.58	917.10	921.93	-21.99	-0.52
Rajasthan	*	11.50	0.00	0.00	-100.00	-
Total - A	*	14778.68	13944.83	14168.87	-5.64	-1.58
B. Oil India Ltd. (OIL)						
Rajasthan	*	224.22	179.82	137.18	-19.80	31.08
Assam	*	2519.74	2153.40	2218.65	-14.54	-2.94
Arunachal Pradesh	*	40.90	29.62	27.23	-27.56	7.24
Total - B	*	2784.86	2362.84	2383.06	-15.15	-0.86
C. DGH (JVC/Private)	*	9756.91	10040.68	10750.79	2.91	-6.61
All India Total (A+B+C)	*	27320.43	26348.34	27302.72	-3.56	-3.50

7. ROADS

7.1 UPGRADATION OF NATIONAL HIGHWAYS

Table - 45: Performance of NHAI during - December 2025

Financial (Rs. in Crore)	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
Total Expenditure	0.00	0.00	0.00	-	-
Physical					
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	431.00	509.00	665.00	18.10	-23.46
Construction of Bridges (Nos.)	0	0	0	-	-
Construction of bypass (Nos.)	0	0	0	-	-

Table - 46: Performance of NHAI during - April-December 2025

Financial (Rs. in Crore)	Annual Target 2025-2026	April-December 2025		April- December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- December 2025	Actual April- December 2024
Total Expenditure	0.00	0.00	0.00	0.00	-	-
Physical						
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	0.00	2104.00	2862.00	3090.00	36.03	-7.38
Construction of Bridges (Nos.)	0	0	0	0	-	-
Construction of bypass (Nos.)	0	0	0	0	-	-

Table - 47: Performance of State PWD and BRO during - December 2025

Financial (Rs. in Crore)	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target	Actual December 2024
Total Expenditure	0.00	0.00	0.00	-	-
Physical					
Improvement of low grade section (Kms.)	0.00	0.00	0.00	-	-
Widening to four/six/eight lanes (Kms.)	393.00	50.00	60.77	-87.28	-17.72
Widening to two lanes (Kms.)	0.00	223.00	232.66	-	-4.15
Strengthening of existing weak pavement (Kms.)	0.00	9.00	46.27	-	-80.55
Improvement of riding quality prog.(IRQP) (Kms.)	0.00	0.00	53.73	-	-100.00
Rehabilitation/ Construction of Bridges (Nos.)	0	0	0	-	-
Construction of bypasses (Nos.)	0	0	0	-	-
Construction of Missing Links (Kms.)	0.00	0.00	0.00	-	-

Table - 48: Performance of State PWD and BRO during - April-December 2025

Financial (Rs. in Crores)	Annual Target 2025-2026	April-December 2025		April- December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- December 2025	Actual April- December 2024
Total Expenditure	0.00	0.00	0.00	0.00	-	-
Physical						
Improvement of low grade section (Kms.)	0.00	0.00	0.00	0.00	-	-
Widening to four/six/eight lanes (Kms.)	0.00	2223.00	338.00	451.24	-84.80	-25.10
Widening to two lanes (Kms.)	0.00	0.00	1468.00	1745.84	-	-15.91
Strengthening of existing weak pavement (Kms.)	0.00	0.00	129.00	245.81	-	-47.52
Improvement of riding quality prog.(IRQP) (Kms.)	0.00	0.00	122.15	276.09	-	-55.76
Rehabilitation/ Construction of Bridges (Nos.)	0	0	0	0	-	-
Construction of bypasses (Nos.)	0	0	0	0	-	-
Construction of Missing Links (Kms.)	0.00	0.00	0.00	0.00	-	-

8. RAILWAYS

8.1 Revenue earning freight traffic

Table - 49: Revenue earning freight traffic - December 2025

(In Million Tonnes)

Commodity	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
Coal	74.73	70.75	72.39	-5.33	-2.27
Raw material for steel plants except Iron Ore	2.73	2.66	2.50	-2.56	6.40
Pig iron and finished steel	6.50	6.71	5.94	3.23	12.96
Iron ore	16.65	16.88	15.39	1.38	9.68
Cement	13.61	13.50	12.14	-0.81	11.20
Foodgrains	4.34	4.11	4.52	-5.30	-9.07
Fertilizers	5.22	7.03	6.05	34.67	16.20
Mineral Oil (POL)	4.51	4.49	4.36	-0.44	2.98
Container Service	7.92	8.13	7.82	2.65	3.96
Balance other goods	11.41	11.70	10.33	2.54	13.26
Total	147.61	145.97	141.43	-1.12	3.20

Table - 50: Revenue earning freight traffic - April-December 2025

(In Million Tonnes)

Commodity	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
Coal	*	630.89	601.25	602.17	-4.70	-0.15
Raw material for steel plants except Iron Ore	*	23.06	23.41	21.51	1.52	8.83
Pig iron and finished steel	*	54.90	56.25	48.97	2.46	14.87
Iron ore	*	140.54	137.75	130.75	-1.99	5.35
Cement	*	114.92	109.18	102.64	-4.99	6.37
Foodgrains	*	36.60	36.09	36.55	-1.39	-1.26
Fertilizers	*	44.04	52.11	45.82	18.32	13.73
Mineral Oil (POL)	*	38.08	38.51	38.00	1.13	1.34
Container Service	*	66.85	70.54	65.37	5.52	7.91
Balance other goods	*	96.35	91.68	86.74	-4.85	5.70
Total	-	1246.23	1216.77	1178.52	-2.36	3.25

9. SHIPPING & PORTS

9.1 Cargo handled at Major Ports

Table - 51: Cargo handled at major ports - December 2025

(In Thousand Tonnes)

Name of the port	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
Kolkata	*	1640	1535	-	6.84
Haldia	*	4717	3908	-	20.70
Paradip	*	13504	12838	-	5.19
Vishakhapatnam	*	8039	6509	-	23.51
Chennai	*	5098	5326	-	-4.28
V.O.Chidambaranar (Tuticorin)	*	3656	2823	-	29.51
Cochin	*	3107	3258	-	-4.63
New Mangalore	*	5438	3768	-	44.32
Mormugao	*	2349	1699	-	38.26
JN Port Trust (JNPT)	*	8958	8322	-	7.64
Mumbai	*	6822	5106	-	33.61
Kandla	*	13846	13026	-	6.30
Kamarajar (Ennore)	*	4318	4196	-	2.91
Total	*	81492	72314	-	12.69

Table - 52: Cargo handled at major ports - April-December 2025

(In Thousand Tonnes)

Name of the port	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
Kolkata	*	*	13332	11334	-	17.63
Haldia	*	*	37645	32923	-	14.34
Paradip	*	*	115259	109517	-	5.24
Vishakhapatnam	*	*	66283	60476	-	9.60
Chennai	*	*	43532	40502	-	7.48
V.O.Chidambaranar (Tuticorin)	*	*	31971	30621	-	4.41
Cochin	*	*	28427	27692	-	2.65
New Mangalore	*	*	36785	32346	-	13.72
Mormugao	*	*	15548	12643	-	22.98
JN Port Trust (JNPT)	*	*	75429	68373	-	10.32
Mumbai	*	*	56251	51395	-	9.45
Kandla	*	*	116247	108724	-	6.92
Kamarajar (Ennore)	*	*	36277	35332	-	2.67
Total	*	*	672986	621878	-	8.22

9.2 Coal handled at major ports

Table - 53: Coal handled at major ports - December 2025

(In Thousand Tonnes)

Name of the port	December 2025		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
Kolkata	*	180	168	-	7.14
Haldia	*	1549	1175	-	31.83
Paradip	*	5838	5222	-	11.80
Vishakhapatnam	*	1185	1189	-	-0.34
Chennai	*	0	0	-	-
V.O.Chidambaranar (Tuticorin)	*	1232	1012	-	21.74
Cochin	*	0	0	-	-
New Mangalore	*	933	667	-	39.88
Mormugao	*	1041	896	-	16.18
JN Port Trust (JNPT)	*	0	0	-	-
Mumbai	*	993	455	-	118.24
Kandla	*	1049	1294	-	-18.93
Kamarajar (Ennore)	*	2081	2121	-	-1.89
Total	*	16081	14199	-	13.30

Table - 54: Coal handled at major ports - April-December 2025

(In Thousand Tonnes)

Name of the port	Annual Target 2025-2026	April-December 2025		April-December 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-December 2025	Actual April-December 2024
Kolkata	*	*	450	653	-	-31.10
Haldia	*	*	14297	10811	-	32.20
Paradip	*	*	51427	49077	-	4.80
Vishakhapatnam	*	*	11806	12538	-	-5.80
Chennai	*	*	0	0	-	-
V.O.Chidambaranar (Tuticorin)	*	*	11713	13397	-	-12.60
Cochin	*	*	0	0	-	-
New Mangalore	*	*	5608	5833	-	-3.90
Mormugao	*	*	8007	6796	-	17.80
JN Port Trust (JNPT)	*	*	0	0	-	-
Mumbai	*	*	8103	6459	-	25.50
Kandla	*	*	14039	14091	-	-0.40
Kamarajar (Ennore)	*	*	18954	18531	-	2.30
Total	*	*	144404	138186	-	4.50

10. CIVIL AVIATION

10.1 Cargo handled at Airports

Table - 55: Airport-wise Cargo handled - December 2025

(In Metric Tonnes)

Airports/ Type		December 2025		Cargo handled during December 2024	% Variation Over	
		Target	Cargo handled		Target December 2025	Actual December 2024
Mumbai	Export	*	0	0	-	-
	Import	*	0	0	-	-
Kolkata	Export	*	0	0	-	-
	Import	*	0	0	-	-
Delhi	Export	*	0	0	-	-
	Import	*	0	0	-	-
Chennai	Export	*	0	0	-	-
	Import	*	0	0	-	-
Trivandrum	Export	*	0	0	-	-
	Import	*	0	0	-	-
Others	Export	*	0	0	-	-
	Import	*	0	0	-	-
Total	Export	*	0	-	-	-
	Import	*	0	-	-	-

Table - 56: Airport-wise Cargo handled - April-December 2025

(In Metric Tonnes)

Airports/ Type		Annual Target 2025-2026	April-December 2025		Cargo handled during April-December 2024	% Variation Over	
			Target	Cargo handled		Target April-December 2025	Actual April-December 2024
Mumbai	Export	*	*	0	0	-	-
	Import	*	*	0	0	-	-
Kolkata	Export	*	*	0	0	-	-
	Import	*	*	0	0	-	-
Delhi	Export	*	*	0	0	-	-
	Import	*	*	0	0	-	-
Chennai	Export	*	*	0	0	-	-
	Import	*	*	0	0	-	-
Trivandrum	Export	*	*	0	0	-	-
	Import	*	*	0	0	-	-
Others	Export	*	*	0	0	-	-
	Import	*	*	0	0	-	-
Total	Export	*	*	-	-	-	-
	Import	*	*	-	-	-	-

10.2 Passenger Traffic handled at Airports

Table - 57: Airport-wise Passenger Traffic handled - December 2025

(In Numbers)

Airports/ Terminal		December 2025		PAX Traffic during December 2024	% Variation Over	
		Target	PAX Traffic		Target December 2025	Actual December 2024
Mumbai	International	1609161	1566177	1503029	-2.67	4.20
	Domestic	3544061	3279181	3553399	-7.47	-7.72
Kolkata	International	244753	213349	222503	-12.83	-4.11
	Domestic	1981754	1576949	1785364	-20.43	-11.67
Delhi	International	2067743	2009806	1953752	-2.80	2.87
	Domestic	5379721	5020103	5111968	-6.68	-1.80
Chennai	International	569253	545701	532012	-4.14	2.57
	Domestic	1666199	1364727	1528623	-18.09	-10.72
Trivandrum	International	189080	229596	201360	21.43	14.02
	Domestic	296412	191330	248971	-35.45	-23.15
Others	International	3108898	3007590	2733113	-3.26	10.04
	Domestic	20264736	17485615	18167371	-13.71	-3.75
Total	International	7788888	7572219	7145769	-2.78	5.97
	Domestic	33132883	28917905	30395696	-12.72	-4.86
Total (International+Domestic)		40921771	36490124	37541465	-10.83	-2.80

Table - 58: Airport-wise Passenger Traffic handled - April-December 2025

(In Numbers)

Airports/ Terminal		Annual Target 2025-2026	April-December 2025		PAX Traffic during April-December 2024	% Variation Over	
			Target	PAX Traffic		Target April-December 2025	Actual April-December 2024
Mumbai	International	*	12373502	12280321	11557409	-0.75	6.25
	Domestic	*	29303293	29027564	29380504	-0.94	-1.20
Kolkata	International	*	2011033	1726476	1828212	-14.15	-5.56
	Domestic	*	15917329	13954074	14339936	-12.33	-2.69
Delhi	International	*	16701402	15859129	15780685	-5.04	0.50
	Domestic	*	45086029	41651805	42842058	-7.62	-2.78
Chennai	International	*	4676141	4686324	4370225	0.22	7.23
	Domestic	*	13304380	12661700	12205852	-4.83	3.73
Trivandrum	International	*	1666939	1946545	1775202	16.77	9.65
	Domestic	*	2335168	1638634	1961422	-29.83	-16.46
Others	International	*	24567029	24453145	21565374	-0.46	13.39
	Domestic	*	163029715	151975679	146025394	-6.78	4.07
Total	International	*	61996046	60951940	56877107	-1.68	7.16
	Domestic	*	268975914	250909456	246755166	-6.72	1.68
Total (International+Domestic)		*	330971960	311861396	303632273	-5.77	2.71

11. TELECOMMUNICATION

Table - 59: Performance of Telecommunication Sector - November 2025

Name of the Product/Sector	Sep-25		December 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target December 2025	Actual December 2024
Net addition in switching capacity - wireline & wireless (WLL+GSM) (in Lines)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	-	-	-	-
Provision of net new DELs Telephone connections wireline (Fixed) (in Numbers)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	45.29	41.19	-	9.52
Provision of net new Wireless (Mobile) connections (WLL+GSM) (in Numbers)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	962.07	903.78	-	6.45

Table - 60: Performance of Telecommunication Sector - April,2024- November 2025

Name of the Product/Sector	Annual Target 2024-2025	April,2025- November 2026		April,2024- December 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025- December 2026	Actual April,2024- December 2025
Net addition in switching capacity - wireline & wireless (WLL+GSM) (in Lines)						
a) Public Sector	0	0	0	0	-	-
b) Private Sector	0	0	0	0	-	-
Total	-	-	-	-	-	-
Provision of net new DELs Telephone connections wireline (Fixed) (in Numbers)						
a) Public Sector	0	0	-	-	-	-
b) Private Sector	0	0	-	-	-	-
Total	-	-	-	-	-	-
Provision of net new Wireless (Mobile) connections (WLL+GSM) (in Numbers)						
a) Public Sector	0	0	-	-	-	-
b) Private Sector	0	0	-	-	-	-
Total	-	-	-	-	-	-

