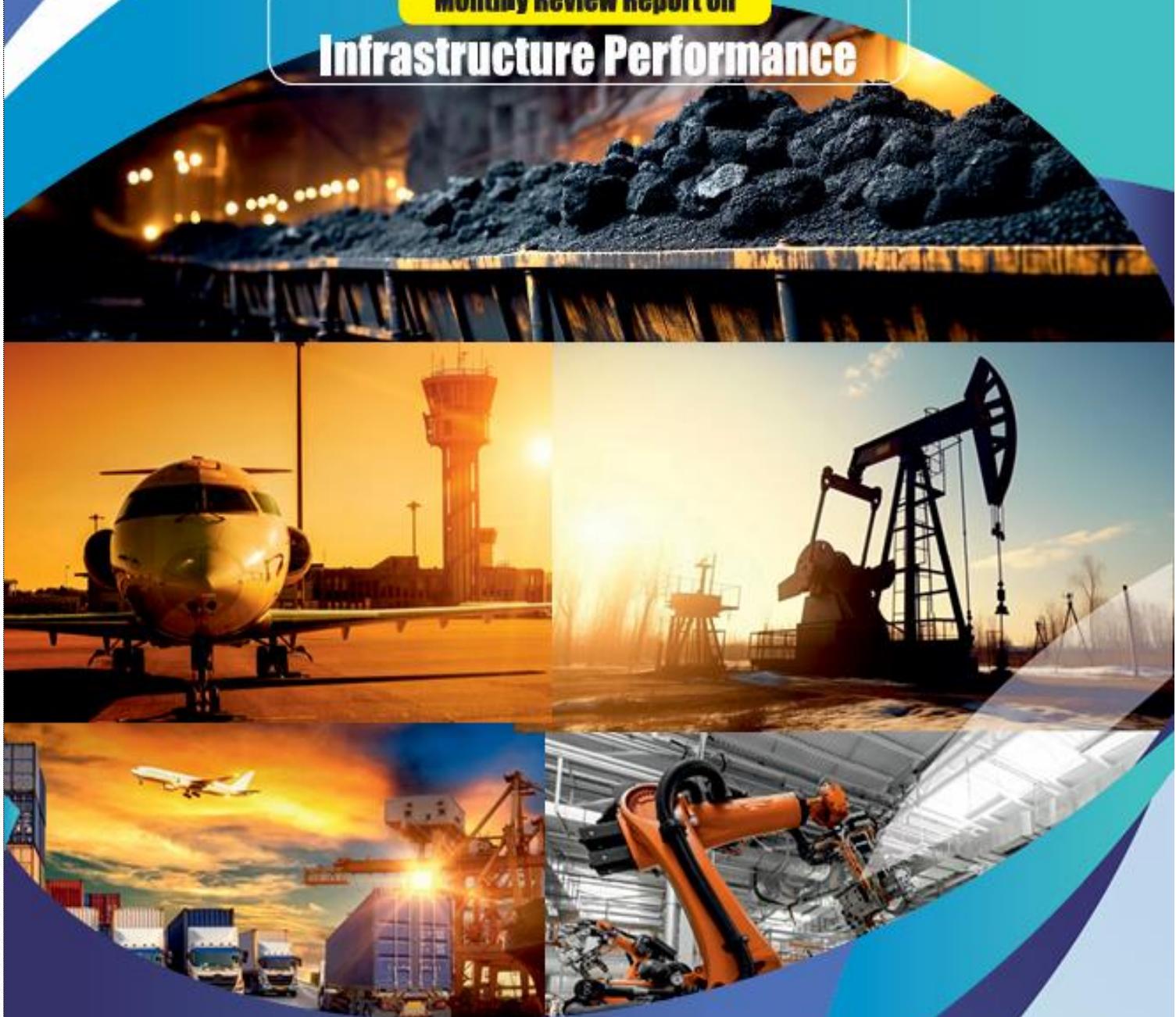




Government of India
Ministry of Statistics and Programme Implementation

Monthly Review Report on
Infrastructure Performance



October 2025

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Key Highlights of Infrastructure Performance for the Month of October-2025

- i) The sectors **Roads**: State PWD & BRO (119.01%) **Fertilizers** production (101.32%) and **Civil Aviation**: Passenger Traffic at International Airport terminals (100.61%) has achieved the target in the month of October 2025.
- ii) Some of the sectors such as **Coal**: Coal excluding lignite production (97.29%) **Railways**: Revenue Earning Freight Traffic (96.53%), **Petroleum**: Crude Oil Processed (97.03%) & Natural Gas Production (95.57%) and **Civil Aviation**: Passenger Traffic Handled at International Terminals (94.99%) achieved above 90% of its target level in the month of October 2025.
- iii) The sectors such as **Shipping & Ports**: Coal handled at major ports (21.48%) & Total Cargo handled at major ports (11.92%), **Roads**: State PWD & BRO (18.78%), **Coal**: Coal excluding lignite production (13.21%), **Steel** (7.79%), **Petroleum**: Crude Oil Processed (5.36%), **Cement** (5.16%), **Fertilizers** production (5.04%), **Civil Aviation**: Passenger Traffic at International Airport terminals (9.66%) & Domestic Terminals (3.54%) & Aircraft Movements (4.79%), **Railways**: Passenger Traffic (6.22%) and **Telecommunications**: Total Broadband Subscribers (6.20%) registered significant annual growth rate (Y-o-Y).
- iv) The sectors such as **Steel** (10.43%), **Cement** (7.13%), **Civil Aviation**: Passenger Traffic at International Airport terminals (7.32%) & Aircraft Movements (3.12%), **Shipping & Ports**: Total Cargo (6.63%) & Coal (3.05%) handled at major ports and **Railways**: Passenger Traffic (4.14%) & Revenue Earning Freight Traffic (3.11%) have reported significant growth rates (**Cumulative Growth Rate**).

Performance of Infrastructure Sectors

(October 2025 and April 2025 – October 2025)

Introduction

This report analyses eleven important components of the Infrastructure Sector which are as follows:

- i) Power Generation (Non-renewable & Renewable)
- ii) Coal including Lignite (Production)
- iii) Finished Steel (Production)
- iv) Cement (Production)
- v) Fertilizers (Nitrogen, Phosphate and Urea Production)
- vi) Petroleum (Production & Processing of Crude Oil, Production of Natural Gas)
- vii) Roads (Up gradation of the highways by NHAI, State PWD and Border Road Organization (BRO))
- viii) Railways (Passenger Traffic, Gauge, Doubling & New Line, Revenue Earning Freight Traffic)
- ix) Shipping & Ports (Cargo and Coal handled)
- x) Civil Aviation (Passenger traffic and Aircraft Movements)
- xi) Telecommunications

The performance of the sectors has been measured w.r.t its targets (monthly), growth rates (Y-o-Y & M-o-M) and capacity utilization of selected sectors.

Monthly Performance of Key Infrastructure Sectors during August 2025

During October 2025, **achievement** across various infrastructure sectors against the target for the month is as below:

- Power generation excluding renewable (77.63 *per cent*)
- Production of Coal excluding Lignite (97.29 *per cent*)
- Fertilisers – Nitrogen, Phosphate & Urea Production (101.32 *per cent*)
- Petroleum & Natural Gas - Crude Oil Production (87.84 *per cent*), Crude Oil Processed (97.03 *per cent*) and Natural gas (95.57 *per cent*)
- Railways – Revenue Earning Freight Traffic (96.53 *per cent*)
- Civil Aviation - Passengers traffic at International (100.61 *per cent*) & Domestic Terminals (94.99 *per cent*)

During October 2025, Coal excluding Lignite (13.21 *per cent*), Finished Steel Production (7.79 *per cent*), Cement Production (5.16 *per cent*), Fertilizers production (5.04%), Crude Oil Processed (5.36%), Widening to 2/4/6/8 lanes and strengthening of existing weak pavement by State PWDC& BRO (18.78 *per cent*) were higher than the corresponding month of the previous year.

Further, Passenger Traffic carried by railways (6.22 *per cent*), Revenue Earning Freight Traffic (2.31 *per cent*), Total Cargo Handled at Major Ports (11.92 *per cent*), Coal Handled at Major Ports (21.48 *per cent*), Passenger traffic at International Airport terminals (9.66 *per cent*) & Domestic Terminals (3.54%) & Aircraft Movements (4.79%) and Broadband Subscribers (6.20%) were higher than the corresponding month of the previous year.

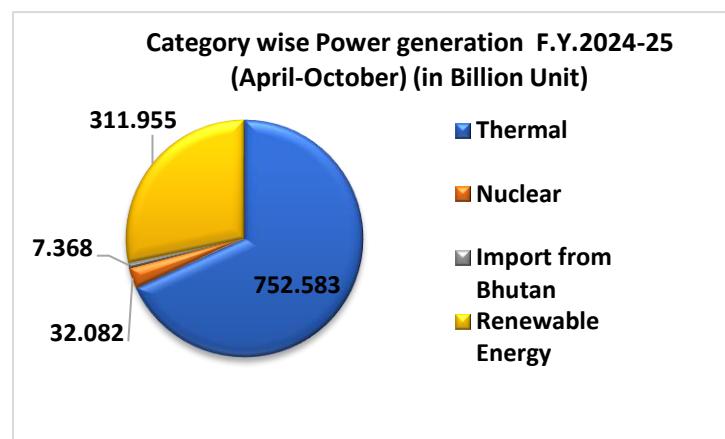
Annual Performance of Key Infrastructure Sectors during April 2025 – October 2025

As compared to April to October 2024, the cumulative growth rate in the period April to October 2025 in key infrastructure sectors registered are as follows:

- Finished Steel (10.43 *per cent*)
- Cement Production (7.13 *per cent*)
- Processing of Crude oil (1.80 *per cent*)
- Passenger traffic carried by Railways (4.14 *per cent*)
- Revenue earning Goods Traffic carried by Railways (3.11 *per cent*)
- Cargo handled at major Shipping Ports (6.63 *per cent*) and Coal handled at major ports (3.05 *per cent*)
- Passenger Traffic at International (7.32 *per cent*) and Domestic (1.95 *per cent*) Airport terminals; and
- Aircraft Movements (3.12 *per cent*).

1. Power

1.1 The sources of Power generation can be broadly classified into categories viz: (i) Non-Renewable Energy and (ii) Renewable Energy. The Non-Renewable Energy sources of power generation are thermal generation, nuclear power generation and Import from Bhutan whereas Renewable Energy sources of power generation include solar, wind, Large Hydro, Biomass and Bagasse, etc. The categories-wise power generation during April-October, 2025 can be seen in the chart alongside.

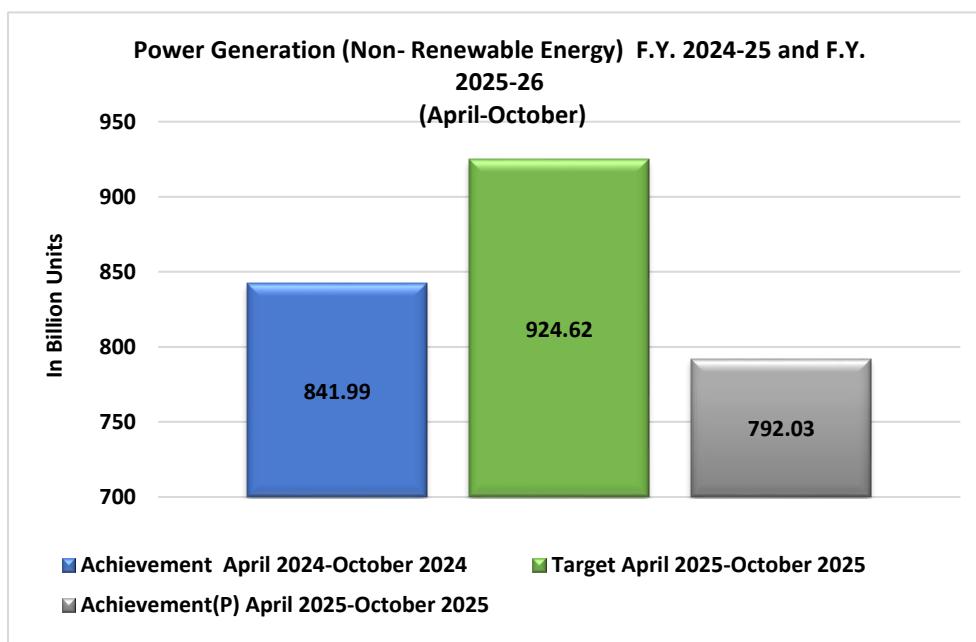


1.2 During the period of April 2025 - October 2025, the share of thermal, renewable energy in power generation, nuclear, import from Bhutan was 68.17 *per cent*, 28.25 *per cent*, 2.91 *per cent* and 0.67 *per cent*, respectively.

Non-renewable energy

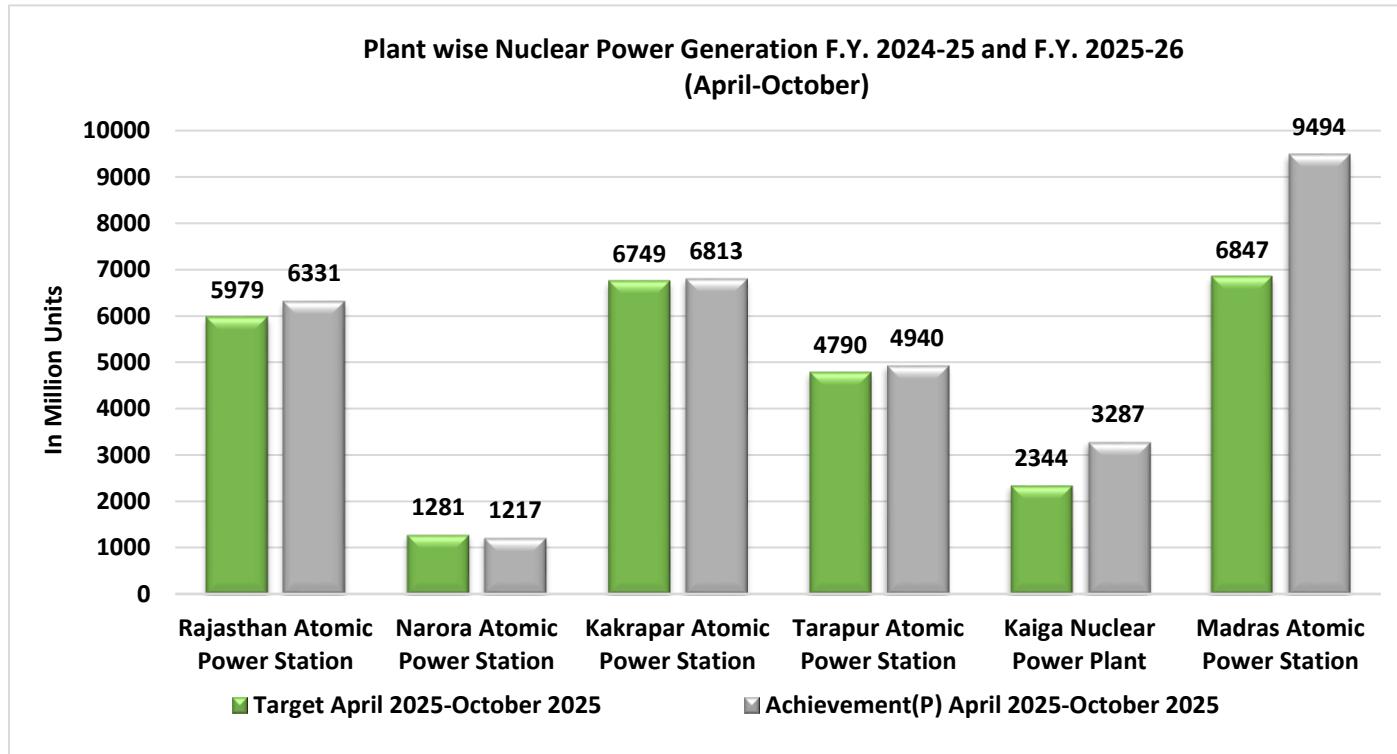
1.3 During October 2025, the total power generation through sources of Non-renewable energy was 103.40 Billion Units (BU), which is 77.63 *per cent* of the target and 13.56 *per cent* lower than the power generated during the corresponding month of the previous year.

1.4 The alongside graph depicts that during April 2025 – October 2025, the overall power generation through sources of Non-renewable energy was 792.03 Billion Units (BU), which is 85.66 *per cent* of the target and 5.93 *per cent* lower than the power generated during the corresponding period of the previous year.



1.5 During October 2025, thermal power generation at 97.65 BU, which is 76.2 *per cent* of the target and 14.35 *per cent* lower than the thermal power generated during the corresponding month of the previous year. On the other hand, nuclear power generation at 4.8 BU, which was 116.41 *per cent* of the target for the period and 0.84 *per cent* higher than the nuclear power generated during the corresponding month of the previous year.

1.6 During April 2025- October 2025, Thermal Plant Load Factor (PLF) at 63.38 *per cent* was lower than the target of 75.19 *per cent* for the period and lower than the PLF of 67.08 *per cent* achieved during the corresponding month of the previous year. Nuclear PLF at 71.15 *per cent* was lower than the target of 74.96 *per cent* for the period and lower than the achievement of 73.39 *per cent* during the corresponding month of the previous year. Plant-wise generation of nuclear power during April 2025- October 2025 with respect to target for the same period is shown in the graph below:



Renewable energy

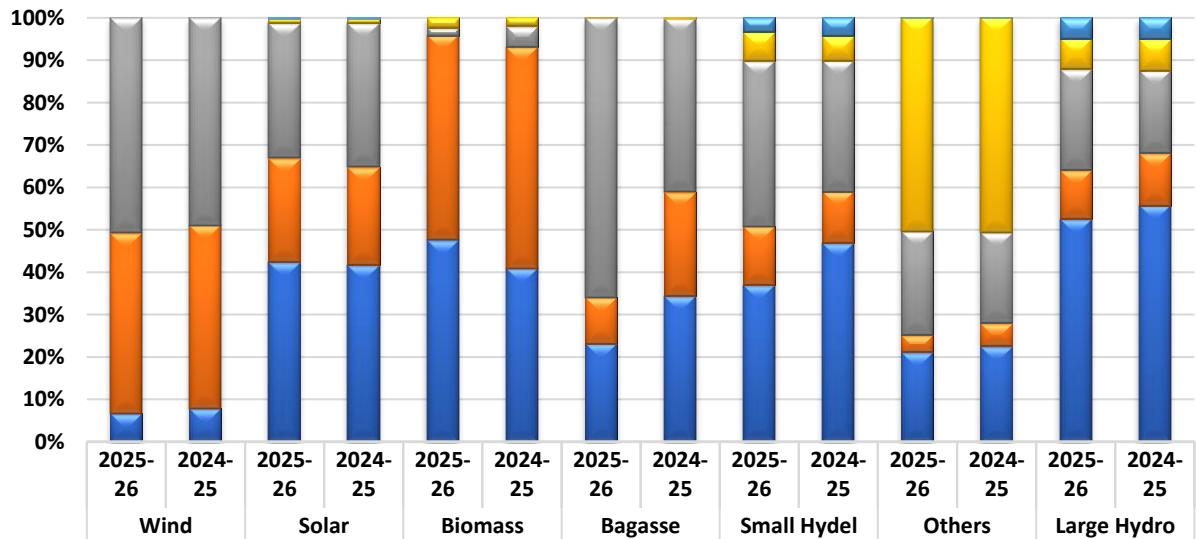
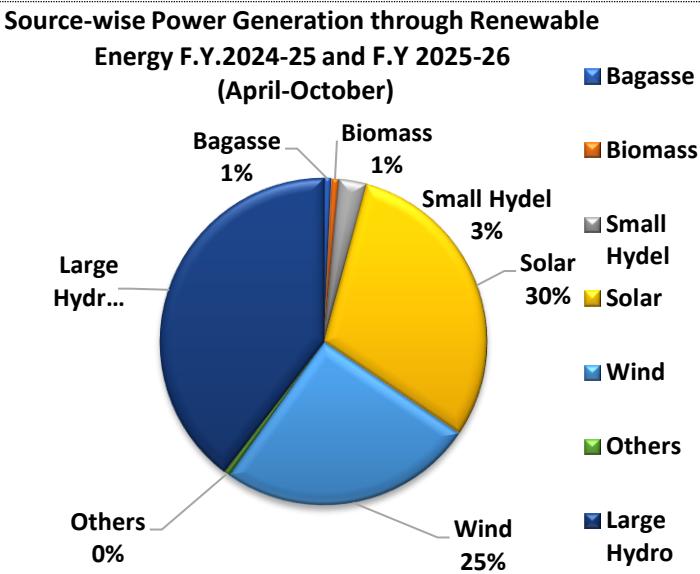
1.7 During October 2025, generation of renewable energy at 37.92 BU (including Large Hydro), was 17.9 *per cent* higher than the generation during the corresponding month of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

1.8 During April 2025 – October 2025, generation of renewable energy at 311.95 BU (including Large Hydro), was 19.03 *per cent* higher than the generation during the corresponding period of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

1.9 During April 2025 – October 2025, the Large Hydro power generation at 123.60 BU was 110.94 *per cent* of the target and 13.27 *per cent* higher than the achievement during the corresponding month of the previous year.

The share of source-wise power generation through Renewable Energy during April 2025 – October 2025 can be seen in the below chart.

1.8 The Graph given below depicts region-wise comparison of current FY power generation vis-à-vis previous FY from various renewable sources:



	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25	2025-26	2024-25
Wind	0.00	0.00	215.97	195.47	0.00	0.00	0.00	0.00	289.65	353.51	0.22	0.22	6024.9	5514.9
Solar	0.00	0.00	939.05	818.10	51.68	38.58	1.16	3.27	591.62	461.65	857.11	855.92	8885.3	8009.7
Biomass	40201.	28970.	30109.	27222.	44.15	100.73	1450.0	750.41	3365.8	2502.4	415.90	360.78	29562.	21265.
Bagasse	33669.	25486.	23050.	18554.	1094.3	1057.8	240.45	451.05	1190.1	987.18	69.32	91.41	14270.	13513.
Small Hydel	5279.0	4670.1	40084.	33396.	1078.5	827.38	509.75	631.18	3191.6	3793.4	360.02	381.47	64859.	60823.
Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Large Hydro	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

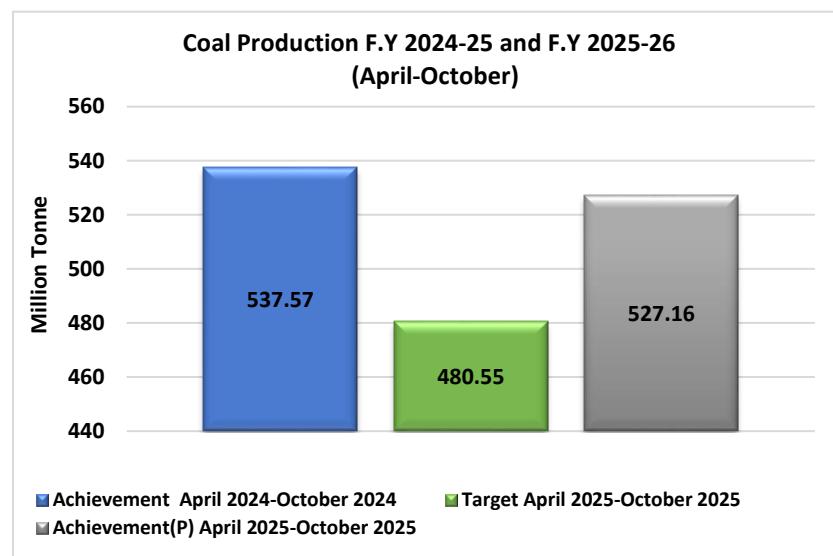
■ Northern Region ■ Western Region ■ Southern Region ■ Eastern Region ■ North Eastern Region

Above figures are in Billion Units (BU)

2. Coal

Coal Production

2.1 During October 2025, the coal production 77.43 Million Tonnes (MT) was 97.29 *per cent* of the target for month and 13.21 *per cent* higher than the production during the corresponding month of the previous year. The indicated coal production comprises the production from Coal India Limited (CIL), Singareni Collieries Company Limited (SCCL) and Captives/Others (refer Annexure-A).



2.2 For the period April 2025 – October 2025, the coal production at 527.15 Million Tonnes (MT) was 109.7 *per cent* of the target for the period and 1.94 *per cent* lower than the production during the corresponding period of the previous year.

Lignite Production

2.3 During October 2025, the lignite production at 3.04 MT was 0.98 *per cent* lower than the production during corresponding month of the previous year.

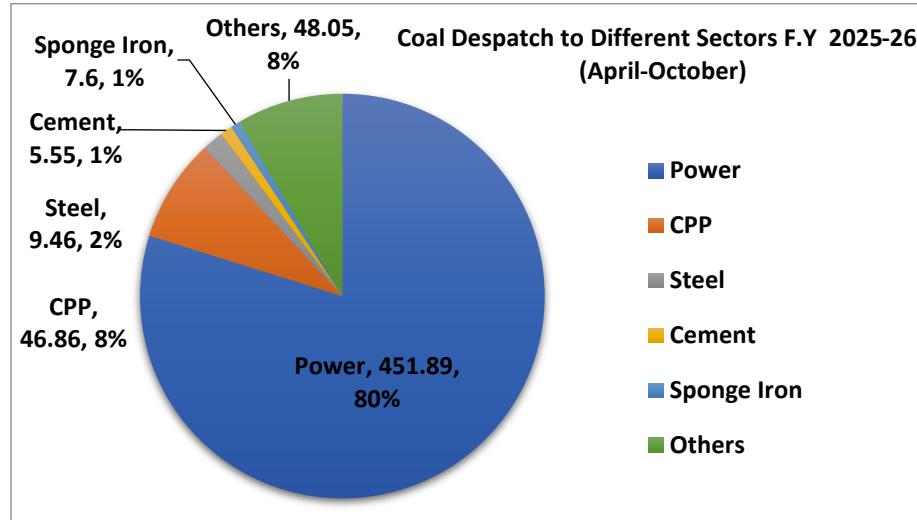
2.4 For the period April 2025- October 2025, the lignite production at 21.6 MT was 15.27 *per cent* lower than production during corresponding period of the previous year.

Coal Dispatch

2.5 During April 2025 – October 2025, 566.12 MT coal was dispatched which was 1.2 *per cent* lower than the coal dispatched during the corresponding period of the previous year. The coal dispatched across different sectors is shown in the pie chart.

2.6 During April 2025 – October 2025

- Coal India Ltd (CIL) produced 416.24 MT coal whereas other companies produced 149.8 MT.
- CIL produced 26.69 MT coking coal whereas other companies produced 4.4 MT.
- CIL also produced 0.84 MT of washed coal during the period.



3. Steel

Finished steel production

3.1 The production of finished steel (including production by the private sector), during October 2025 at 13.16 Million Tonnes (MT) was 7.8 *per cent* higher than the production during the corresponding month of the previous year.

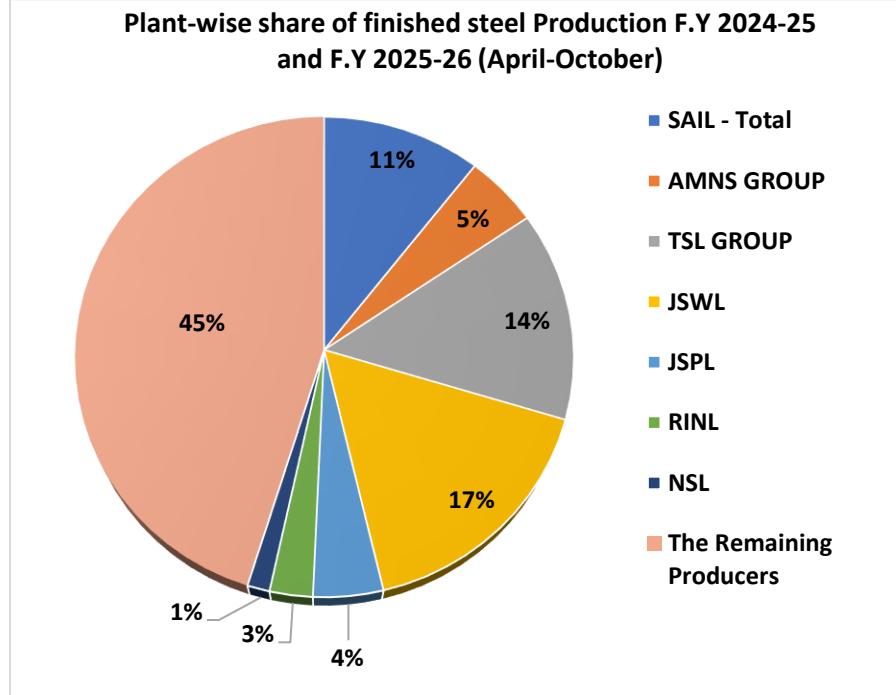
3.2 As can be seen from the graph, the production of finished steel (including production by private sector) during April 2025 – October 2025 was 91.59 MT.

The growth rate has increased to 10.44 *per cent* compared to 4.8 *per cent* achieved during April 2024 – October 2024.

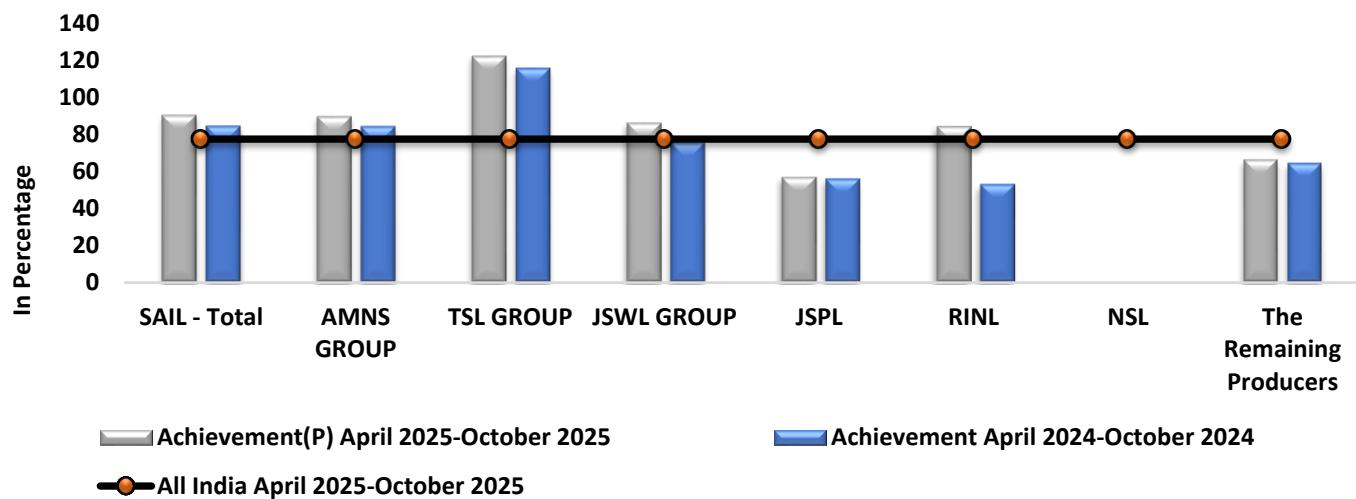
Plant-wise share of finished steel production April 2025- October 2025 indicated that the *Main producers* viz. SAIL, AMNS GROUP, TSL GROUP, JSWL GROUP, JSPL, RINL and NSL produced 50.22 MT finished steel; which accounted for 54.83 *per cent* of the total steel production in India.

3.3 During April 2025 – October 2025, the production at SAIL steel plants at 9.75 MT was 6.8 *per cent* higher than the production during the corresponding period of the previous year. However, the total production (All India) of the finished steel could not be compared with the targets as the reporting agency (Joint Plant Committee (JPC), M/o Steel) has not been reporting the targets for all main and secondary producers.

During this period, the capacity utilization of SAIL was at 90.5 *per cent*, which was higher than the capacity utilized 84.7 *per cent* during April 2024 – October 2024.



**Capacity Utilisation of finished steel F.Y 2024-25 and F.Y 2025-26
(April-October)**

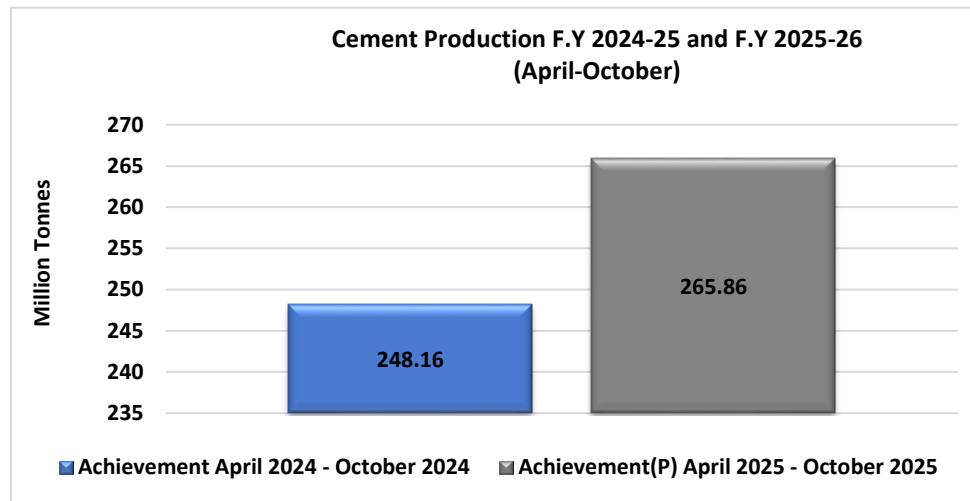


During April 2025 – October 2025, all India capacity utilization of finished steel was *77.6 per cent*. However, the capacity utilization of TSL GROUP and SAIL were highest among the main producers as can be seen from the chart alongside.

4. Cement

During October 2025, the cement production at 37.69 Million Tonnes (MT) was 5.16 *per cent* higher than the corresponding month of the previous year.

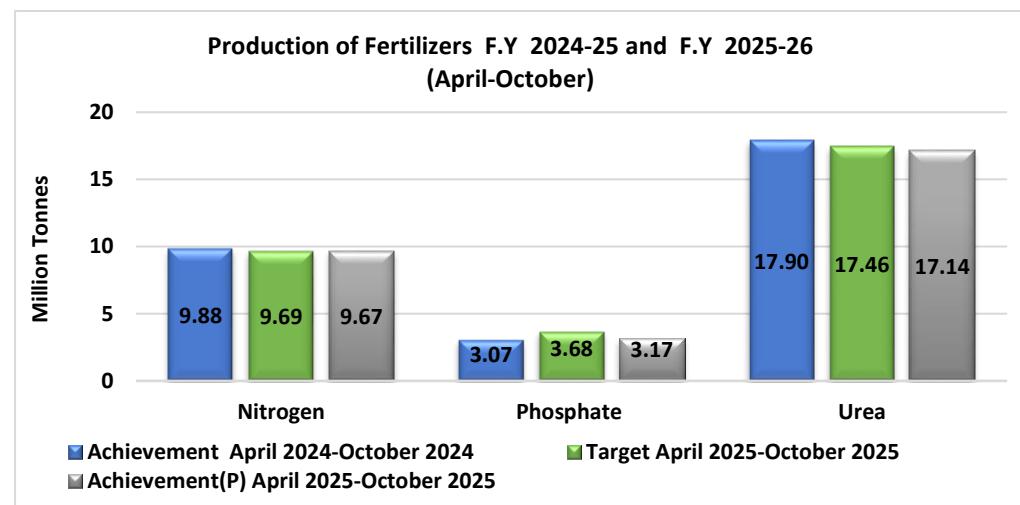
4.1 The graph depicts that during April 2025 – October 2025, the cement production was 265.86 MT. The growth rate has increased to 7.13 per cent compared to 1.85 per cent achieved during April 2024 – October 2024.



5. Fertilizers

Nitrogen, Phosphate (N, P) and Urea Production

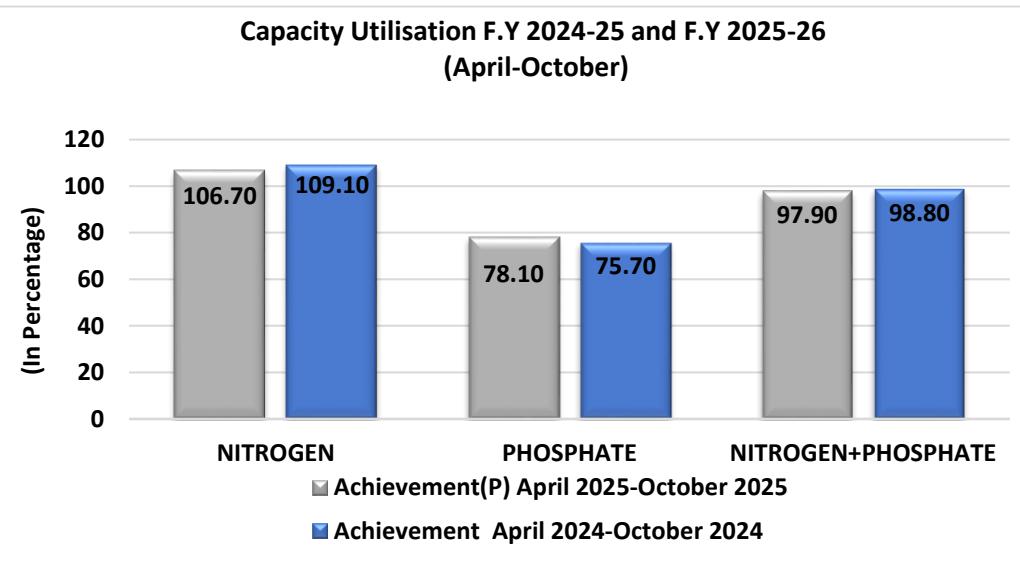
5.1 The production of fertilizers (N, P) across public, private and cooperative sectors during October 2025 was 1.98 Million Tonnes (MT), which was 99.35 *per cent* of the target and higher than the production during the corresponding month of the previous year by 6.38 *per cent*. Also, the Urea



Production was 2.68 MT, which was 102.82 *per cent* of the target and higher than the production during the corresponding month of the previous year by 4.06 *per cent*.

5.2 During April 2025 – October 2025, the overall production of fertilizers (N, P) including production in private sector at 12.83 MT was 96.11 *per cent* of the target for the period and 0.94 *per cent* lower than the production during the same period of April 2024 - October 2024. Also, the production of urea at 17.13 Million Tonnes (MT) was 98.16 *per cent* of the target for the period and 4.27 *per cent* lower than the production during the same period of April 2024 - October 2024.

5.3 During April 2025 - October 2025, the capacity utilization of fertilizer industries (N, P) was 97.9 *per cent*, which was lower than the 98.8 *per cent* capacity utilization during the corresponding period of the previous year.

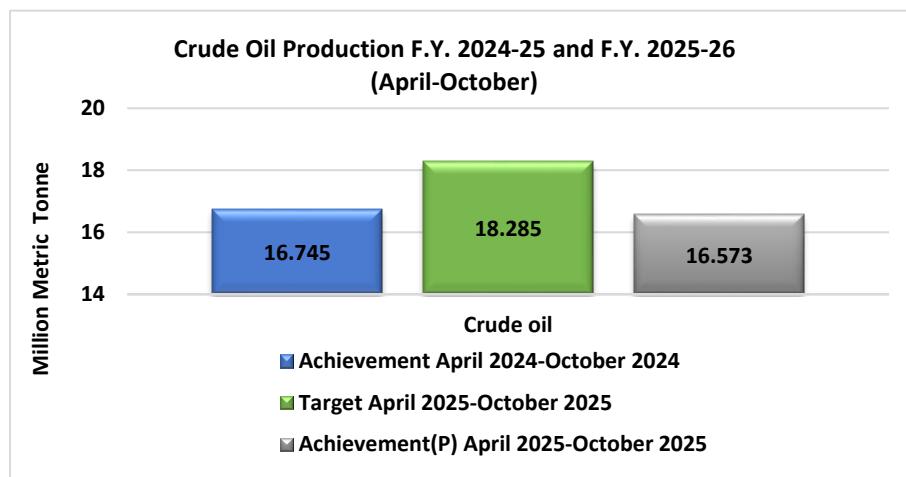


5.4 There are various reasons which accounted for shortfall in the production viz. equipment/plant load limitations/ maintenance, plant shutdown & tripped, reactor liner leakage, raw material shortage, High stock, Power Limitation, flood, gas compressor problem, etc.

6. Petroleum

Production of Crude oil

6.1 Production of crude oil stood at 2.26 Million Metric Tonnes (MMT) during October 2025; which was 87.84 *per cent* of the target for the month and 1.18 *per cent* lower than the production during the corresponding month of the previous year.



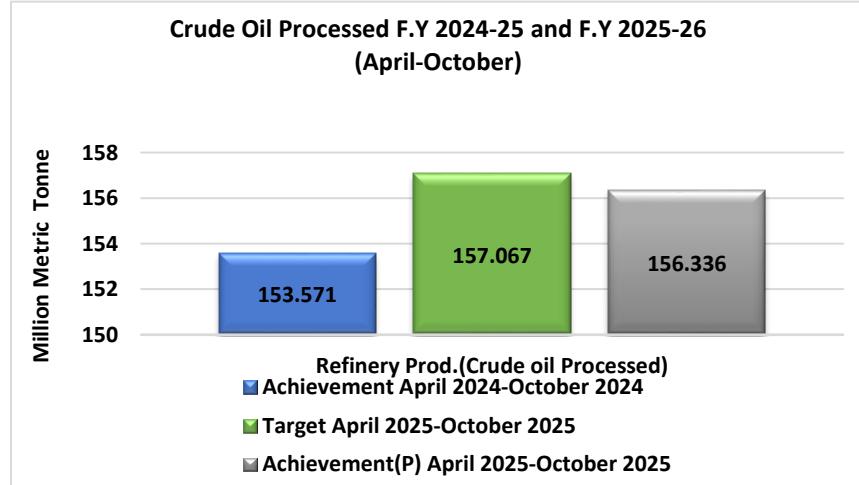
6.2 During April 2025 – October 2025, the production of Crude Oil

was 16.57 MMT; which was 90.64 *per cent* of the target for the period and 1.03 *percent* lower than the production during the corresponding period of the previous year as shown alongside. The company-wise share of total production value stands at 10.49 MMT, 1.98 MMT and 4.09 MMT by ONGC, OIL and Private/JVC respectively.

6.3 There are various reasons which accounted for shortfall in the production viz. operational issues like unplanned power shut down; less than planned/anticipated production from various drilling/ old/ work over wells; losses due to operational issue; less number of new inputs, water cut, maintenance activity, pump issue; tubing leakage; closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues & pending Environmental/Forest Clearance issues, and delay in project etc.

Processing of Crude oil

6.4 The processing of crude oil was 22.44 Million Metric Tonnes (MMT) during October 2025; which was 97.03 *per cent* of the target for the month and 5.36 *per cent* higher than the production during the corresponding month of the previous year.



6.5 The Crude Oil Processed during April 2025 – October 2025 was at 156.33 MMT; 99.53 *percent* of the target for the period and 1.8 percent higher than the production during the corresponding period of the previous year.

The growth rate has decreased to 1.8 *per cent* compared to 2.14 *per cent* achieved during April 2024 – October 2024.

6.6 Further, during the period April 2025 – October 2025, the overall capacity utilization was 103.8 *per cent* i.e. 156.33 MMT which was higher than the utilization of 102 *per cent* i.e. 153.57 MMT during the corresponding period of the previous year.

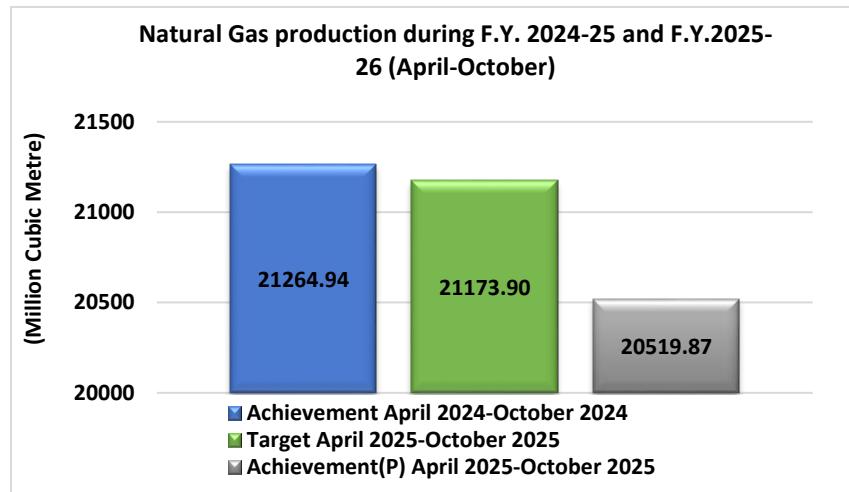
6.7 Low consumer demand, various Unit shutdowns and unplanned maintenance activities attributed to low crude oil processing.

Production of Natural Gas

6.8 The Natural Gas production, stood at 2952.67 Million Cubic Meters (MCM) during October 2025, which was 95.57 *per cent* of the target for the month and 5.08 *per cent* lower than the production during the corresponding month of the previous year.

6.9 During April 2025 – October 2025, the production of natural gas (including production in private sector) was 21173.9 Million Cubic Meters (MCM), which was 96.9 *per cent* of the target for the period and 3.5 *per cent* lower than the production during the previous year period, as shown in below figure. The company-wise share of total production value stood at 10806.75 MCM, 1854.44 MCM and 7858.68 MCM by ONGC, OIL and Private/JVC respectively.

6.10 There are various reasons which accounted for shortfall in the production viz. less than planned/anticipated Production from various drilling/old/work over wells; natural decline in existing wells, closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues, restriction on new drilling due to non-availability of Environment Clearance, less associated gas due to decline in oil & pending Environmental/Forest Clearance issues and no production from few wells due to project delay.

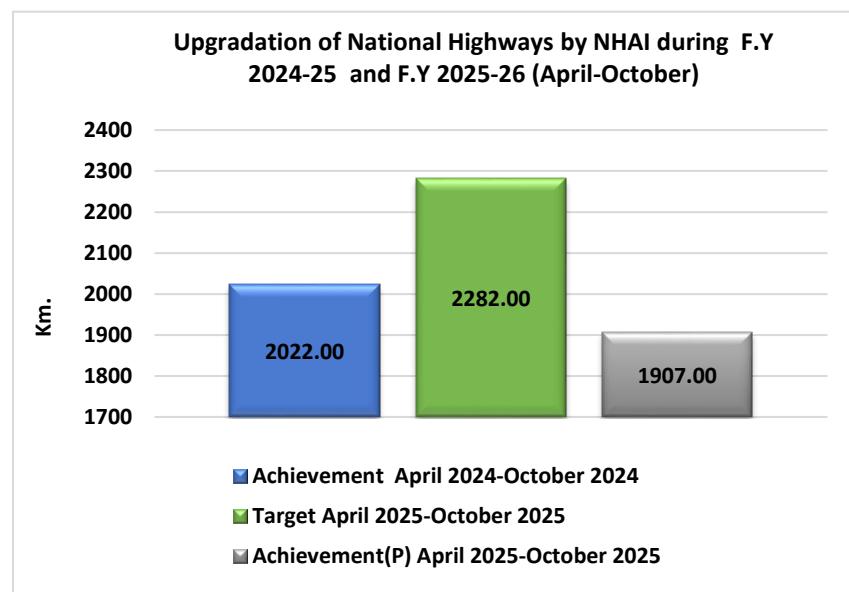


7. Roads

National Highways Authority of India (NHAI)

7.1 During October 2025, National Highways Authority of India (NHAI) upgraded (Widening to two/four/six/eight lanes and strengthening of existing weak pavement) 323 kms of highways which was 14.1 *per cent* lower than the corresponding month of the previous year.

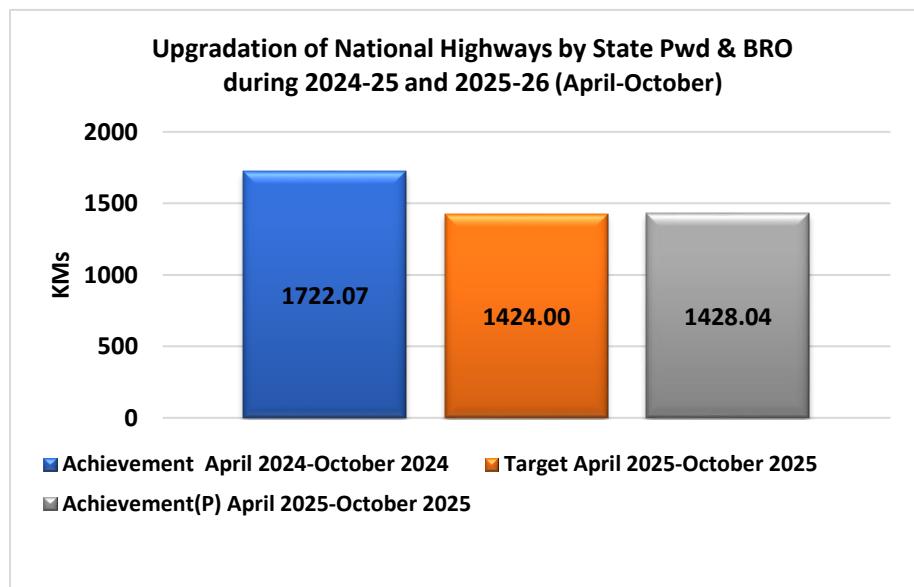
7.2 During April 2025 – October 2025, NHAI has widened to two/four/six/eight lanes and strengthened 1907 kms of existing weak pavement of National Highways and recording a negative growth of 5.69 *per cent* over the achievement of 2022 kms during April 2024 – October 2024.



State PWD and Border Road Organisation (BRO)

7.3 During October 2025, the State PWD and Border Road Organisation (BRO) widened 201.53 kms of two/four/six/eight lanes and strengthened 4.36 km of existing weak pavement.

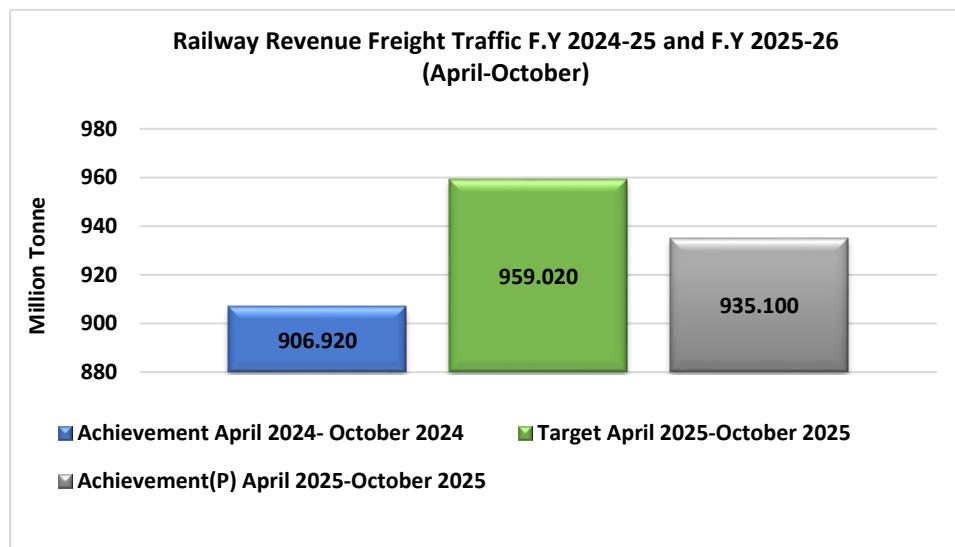
7.4 During April 2025 – October 2025, the State PWD and Border Road Organisation (BRO) widened 263.15 kms to four/six/eight lanes, 1065.51 Kms to two lanes and strengthened 99.38 Kms of existing weak pavements.



8. Railways

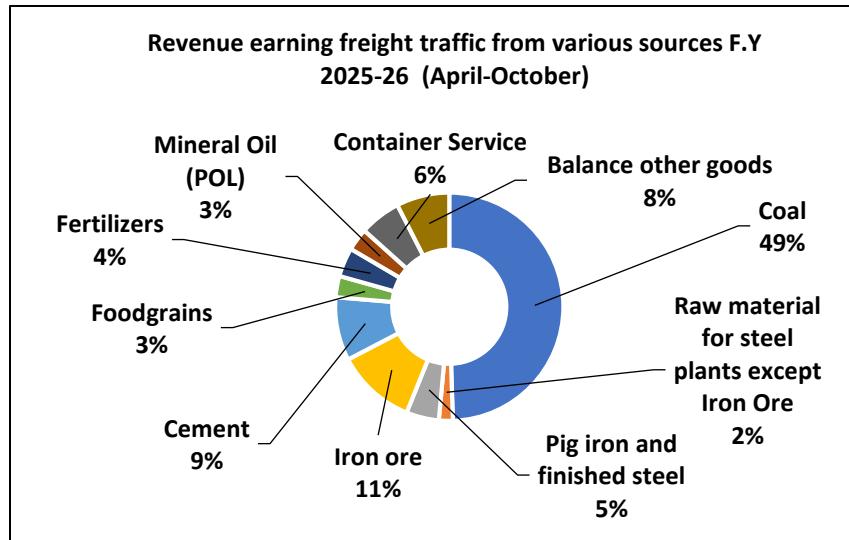
Goods Traffic

8.1 The Revenue earning freight traffic carried by Indian Railways during October 2025 was 133.94 Million Tonnes (MT), which was 96.53 *per cent* of the target for the month and 2.31 *per cent* higher than the corresponding month of the previous year.



8.2 During April 2025 – October 2025, the freight traffic carried by the Railways was 935.1 MT. This was 97.51 *per cent* of the target and 3.11 *per cent* higher than the corresponding period of the previous year.

8.3 During April 2025 – October 2025, loading of all commodities i.e. Coal, Total Pig Iron and Finished Steel, R/Mat. S.P. (except Iron Ore), Total Iron Ore, Total Cement, Food Grains, Fertilizers, Mineral Oil, Container Service and Balance other goods recorded positive growth as compared to the corresponding period of the last year. The Revenue earning freight traffic from various commodities is shown in the alongside chart.



8.4 Loading of coal by Coal India Ltd. (CIL) during October 2025 was 289.5 Rakes per day, which was 21.31 *per cent* lower than the target of 367.9 rakes per day for the month and 3.47 *per cent* lower than the loading of 299.9 Rakes per day during October 2024.

Passenger Traffic

8.5 Railways carried 651.63 Million passengers during the month of October 2025 as compared to 613.24 million passengers in October 2024; an increase of 6.22 *per cent*.

Track kilometres added

8.6 Total 80 Track Kilometres (TKM) of Broad-Gauge track (Gauge/Doubling/New Line) has been added during October 2025.

Electronic Interlocking system

8.7 Total 18 stations were provided with Electronic Interlocking System during October 2025.

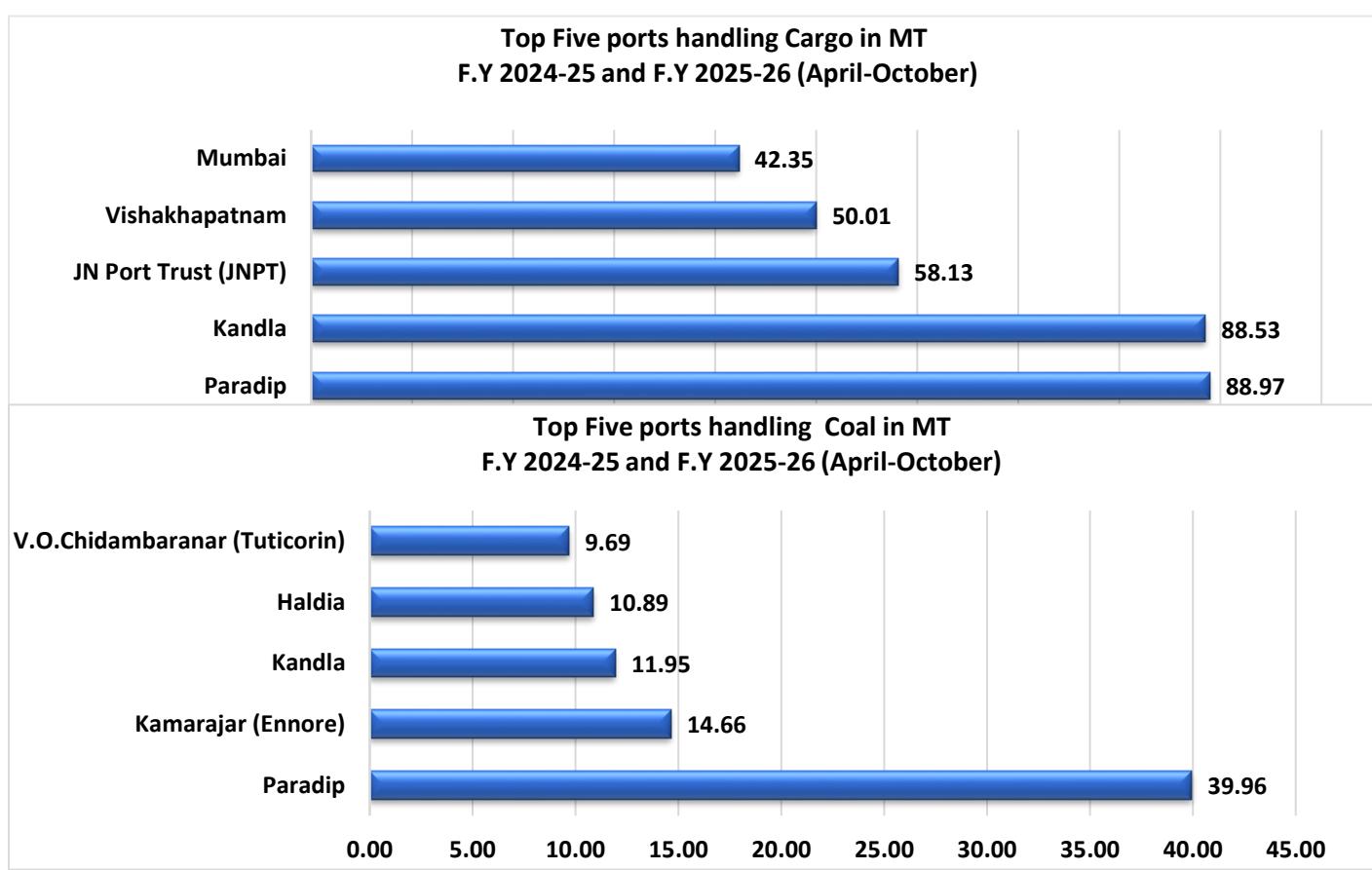
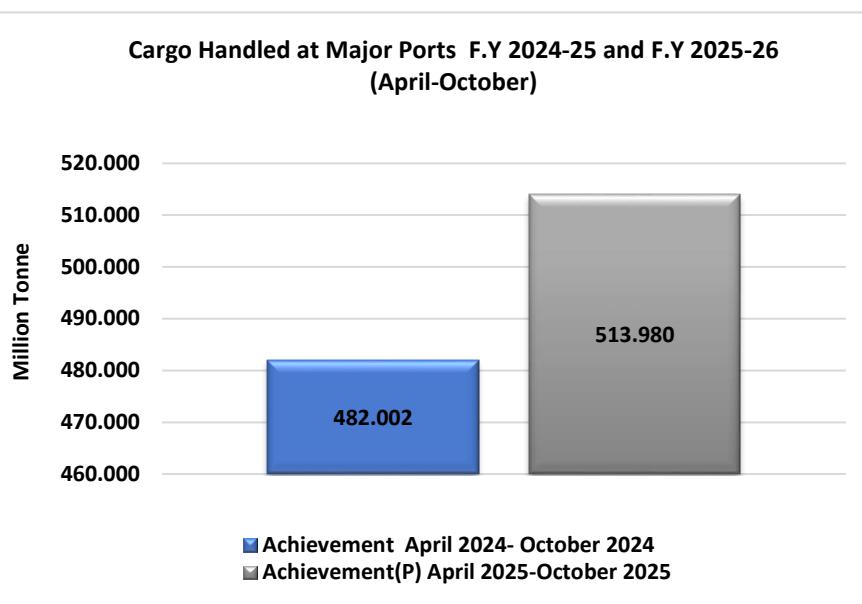
9. Shipping & Ports

9.1 As reported by Ministry of Shipping, there are 13 major ports in the Country handling 76.36 Million Tonnes (MT) cargo during October 2025 which was 11.92 *per cent* higher than the cargo handled during the corresponding month of the previous year.

9.2 During April 2025 – October 2025, the total cargo handling by 13 major ports accounts was 513.98 Million Tonnes (MT) which was 6.63 higher than the performance during the corresponding period of the previous year. The growth rate has increased to 6.63 *per cent* compared to 3.75 *per cent* achieved during April 2024 – October 2024.

The targets for the year 2025-26 have not been provided by the reporting agency, the Indian Port Association (IPA).

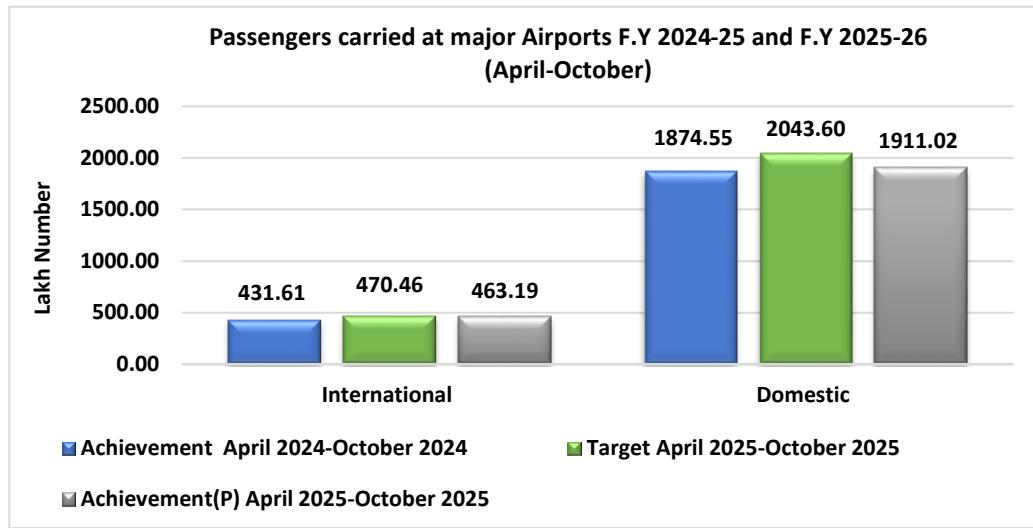
9.3 The top five major ports handling Cargo and Coal are depicted in below charts:



10. Civil Aviation

Passenger Traffic

10.1 As reported by Ministry of Civil Aviation, a total of 284.85 lakh passengers handled at domestic terminals during October 2025, which was 94.99 *per cent* of the target for the month and 3.54 *per cent* higher than the passenger handled during the corresponding month of last year.



Also, the international terminal handled 67.97 lakh passengers during October 2025 which was 100.61 *per cent* of the target for the month and 9.66 *per cent* higher than the passenger handled during the corresponding month of the last year.

10.2 During April 2025 – October 2025, the domestic terminals handled 1911.02 lakh passengers which was 93.51 *per cent* of the target for the period and 1.95 *per cent* higher than the passengers handled during the corresponding period of last year.

Further, during this period, the international terminals handled 463.19 lakh passengers which was 98.46 *per cent* of the target for the period and 7.32 *per cent* higher than the passengers handled during the corresponding period of last year.

11. Telecommunication

Subscribers (wireline and wireless)

Performance of Telecommunication (*Month-over-month change*)

11.1 The overall broadband subscribers increased from 995.6 million in September 2025 to 999.81 million in October 2025 with month over month change of 0.42%. Total number of wireless subscribers increased from 951.23 million at the end of September 2025 to 954.99 million at the end of October 2025 with a monthly over month change of 0.39%. The wired subscribers increased from 44.4 million to 44.82 million in the same period with 0.94% growth rate (m-o-m).

Performance of Telecommunication (*Year-on-Year*)

11.2 The overall broadband subscribers registered 6.19 % growth rate (y-o-y) in October 2025 (999.81 million) with respect to corresponding month of previous year (941.47 October 2024). The growth rate of wired subscribers registered 0.35% in October 2025 as compared to corresponding month of previous year. Whereas, the growth rate of wireless subscribers registered 6.48% in October 2025 as compared to corresponding month of previous year.

Annexure A - Infrastructure Sector Performance during October 2025 and during the period April 2025 – October 2025

Annexure - A
Infrastructure Sector Performance during October 2025 and April-October FY 25-26 & FY 24-25

October 2025

Infrastructure Sector Performance during October 2025 and April-October FY 25-26 & FY 24-25											
	During October					During April 2025-March 2026 (Cumulative)					Cumulative Growth % (FY 25-26 w.r.t FY 24-25)
	Target October FY 25-26	Production October FY 25-26	Achievement (% of Target)	Production October FY 24-25	Growth % Y-o-Y (FY 25-26 w.r.t FY 24-25)	Target upto October FY 25-26	Production upto October FY 25-26	Achievement (% of Target)	Production upto October FY 24-25		
(1)	(2)	(3)	(4) = (3)/(2)*100	(5)	(6) = [(3)-(5)]/(5)*100	(7)	(8)	(9) = (8)/(7)*100	(10)	(11) = [(8)-(10)]/(10)*100	
1. POWER											
I. Power Generation: Non-Renewable Energy (BU)	133.199	103.406	77.63	119.629	-13.56	924.616	792.033	85.66	841.994	-5.93	
Thermal Generation	128.161	97.657	76.20	114.016	-14.35	886.115	752.583	84.93	803.811	-6.37	
Nuclear Generation	4.131	4.809	116.41	4.769	0.84	32.115	32.082	99.90	33.096	-3.06	
Import from Bhutan	0.907	0.940	103.64	0.844	11.37	6.386	7.368	115.38	5.087	44.84	
II. Power Generation: Renewable Energy (BU)	*	37.925	-	32.158	17.93	*	311.955	-	262.088	19.03	
Total (I + II)	*	141.331	-	151.787	-6.89	*	1103.988	-	1104.082	-0.01	
2. Coal											
I. Coal Production (MT)	79.590	77.435	97.29	68.400	13.21	480.550	527.157	109.70	537.573	-1.94	
Coal India Ltd.	72.910	56.380	77.33	62.470	-9.75	449.630	385.520	85.74	403.810	-4.53	
Singareni Collieries Company Limited	6.680	4.740	70.96	5.390	-12.06	30.920	32.630	-	33.850	-3.60	
Others/Captive	*	16.315	-	0.540	2921.30	*	109.007	-	99.913	9.10	
II. Lignite Production (MT)	*	3.040	-	3.070	-0.98	*	21.590	-	25.480	-15.27	
Total (I + II)	*	80.475	-	71.470	12.60	*	548.747	-	563.053	-2.54	
3. Steel											
I. Production of Finished Steel ('Th Tonnes):											
Main Producers	*	7388.000	-	6480.000	14.01	*	50217.000	-	45186.000	11.13	
i) SAIL	1583.000	1418.000	-	1445.000	-1.87	10277.000	9746.000	-	9125.000	6.81	
ii) AMNS GROUP	*	690.000	-	656.000	5.18	*	4507.000	-	4233.000	6.47	
iii) TSL GROUP	1507.000	1966.000	130.46	1638.000	20.02	9100.000	12900.000	141.76	12217.000	5.59	
iv) JSWL GROUP	*	2165.000	-	1919.000	12.82	*	15243.000	-	13357.000	14.12	
v) JSPL	*	644.000	-	481.000	33.89	*	4041.000	-	3969.000	1.81	
vi) RINL	403.000	317.000	78.66	236.000	34.32	2644.000	2489.000	94.14	1564.000	59.14	
vii) NSL	*	188.000	-	105.000	79.05	*	1291.000	-	721.000	79.06	
II. Production of Finished Steel ('Th Tonnes):											
Major (Secondary) Producer	*	5780.000	-	5736.000	0.77	*	41375.000	-	37752.000	9.60	
Total (I + II)	*	13168.000	-	12216.000	7.79	*	91592.000	-	82938.000	10.43	
4. Cement											
Cement Production (MT)	*	37.690	-	35.842	5.16	*	265.857	-	248.157	7.13	
i) Large Plants	*	36.342	-	34.018	6.83	*	256.444	-	238.189	7.66	
ii) Mini Plants	*	1.348	-	1.824	-26.10	*	9.413	-	9.968	-5.57	
5. Fertilisers											
Fertilisers Production ('Th Tonnes)	4610.130	4671.000	101.32	4447.000	5.04	30833.220	29967.800	97.19	30854.300	-2.87	
i) Nitrogen	1448.10	1499.10	103.52	1424.20	5.26	9693.50	9666.10	99.72	9882.20	-2.19	
ii) Phosphate	547.90	484.00	88.34	439.80	10.05	3682.90	3166.30	85.97	3071.50	3.09	
iii) Urea	2614.13	2687.90	102.82	2583.00	4.06	17456.82	17135.40	98.16	17900.60	-4.27	
6. Petroleum											
i) Crude Oil Prod. (MMT)	2.663	2.339	87.84	2.367	-1.18	18.285	16.573	90.64	16.745	-1.03	
ii) Crude Oil Processed (MMT)	23.132	22.444	97.03	21.303	5.36	157.067	156.336	99.53	153.571	1.80	
iii) Natural Gas Prod. (MCM)	3089.55	2952.67	95.57	3110.59	-5.08	21173.90	20519.87	96.91	21264.94	-3.50	
7. Roads											
(a) NHAI - Widening to two/four/six/eight lanes and strengthening of existing weak pavement (Kms.)	415.00	323.00	77.83	376.00	-14.10	2282.00	1907.00	83.57	2022.00	-5.69	
(b) State PWD and Border Road Organisation (BR)	173.0	205.890	119.01	173.340	18.78	1424.0	1428.040	100.28	1722.070	-17.07	
Widening to four/six/eight lanes (Kms.)		35.660	-	29.240	21.96		263.150	-	319.410	-17.61	
Widening to two lanes (Kms.)	317.000	165.870	-	130.380	27.22	1424.000	1065.510	-	1234.450	-13.69	
Strengthening of existing weak pavement (Kms.)		4.360	-	13.720	-68.22		99.380	-	168.210	-40.92	
8. Railways											
Passenger Traffic (in Million)	*	651.360	-	613.240	6.22	*	4430.270	-	4254.190	4.14	
Gauge, Doubling & New line (in Kms)	*	80.000	-	150.000	-46.67	*	895.000	-	1994.000	-55.12	
Revenue earning Freight Traffic (MT)	138.760	133.940	96.53	130.920	2.31	959.020	935.100	97.51	906.920	3.11	
9. Shipping											
Total Cargo handled at major ports (MT)	*	76.366	-	68.235	11.92	*	513.980	-	482.002	6.63	
Cargo handling of major commodities at major ports											
i) Coal handled at major ports (MT)	*	17.353	-	14.283	21.48	*	112.085	-	108.770	3.05	
ii) POL Crude handled at major ports (Tonne)	*	15362234	-	12881904	19.25	*	102980831	-	95899041	7.38	
iii) Container handled at major ports (Tonne)	*	17758807	-	15760079	12.68	*	122096707	-	110364902	10.63	
* Targets not available											
10. Civil Aviation											
I. Passenger Traffic Handled at (In Numbers)											
i) International Terminals	6756455	6797414	100.61	6198583	9.66	47045930	46319228	98.46	43161404	7.32	
ii) Domestic Terminals	2998696	28485174	94.99	27511258	3.54	204359948	191101778	93.51	187455135	1.95	
II. Cargo handled at Airports (In Metric Tonnes)											
i) Export Cargo	NA	NA	-	116208	-	NA	NA	-	781217	-	
ii) Import Cargo	NA	NA	-	87390	-	NA	NA	-	589873	-	
III. Aircraft Movements (In 'Th)											
-includes General Aviation	*	281.139	-	268.297	4.79	*	1859.441	-	1803.23	3.12	
11. Telecommunications											
I. Total Telephone Subscribers(in million)	*	999.8	-	941.5	6.20	*	NA	-	NA	NA	
i) Wired Subscribers	*	44.820	-	44.660	0.36	*	NA	-	NA	NA	
ii) Wireless Subscribers	*	954.990	-	896.810	6.49	*	NA	-	NA	NA	
Th Tonnes: Thousand Tonnes	Th: Thousand										
MT: Million Tonne	MT: Million Tonne										
MMT: Million Metric Tonne	MCM: Million Cubic Metre										
NA : Data not available											

Infrastructure Sector Performance Highlights Growth achieved during the period April 2025 – October 2025 and during last Three Years (April - October)

**INFRASTRUCTURE SECTOR PERFORMANCE
HIGHLIGHTS**

**Growth Achieved during the period April 2025 - October 2025 and
during last Three Years (April-October)**

Sl. No.	Sector	Achievement (as per units applicable)					Percent change in achievement over corresponding period of the previous year			
		April - October 2021	April - October 2022	April - October 2023	April - October 2024	April - October 2025	April - October 2022	April - October 2023	April - October 2024	April - October 2025
1	Power (BU)	886.865	970.682	1047.439	841.994	792.033	9.45	7.91	-19.61	-5.93
2	Coal (MT) excluding Lignite	380.082	448.598	506.879	537.573	527.160	18.03	12.99	6.06	-1.94
3	Steel (Finished Steel) (MT)	63.787	68.433	79.134	82.936	91.592	7.28	15.64	4.80	10.44
4	Cement (MT)	199.720	216.980	243.647	248.157	265.857	8.64	12.29	1.85	7.13
5	Fertilizers (MT) includes Nitrogen and Phosphate Production only	10.668	11.828	12.906	12.9538	12.832	10.87	9.11	0.37	-0.94
6	Petroleum :-									
	i) Crude Oil Prod. (MT)	17.438	17.192	17.167	16.745	16.573	-1.41	-0.14	-2.46	-1.03
	ii) Crude Oil Processed (MT)	134.251	146.719	150.348	153.571	156.336	9.29	2.47	2.14	1.80
	iii) Natural Gas (MCM)	19908.000	20077.000	21045.000	21264.94	20519.87	0.85	4.82	1.05	-3.50
7	Roads #									
	Widening & Strengthening of Highways									
	i) NHAI (KM)	1427.70	1807.00	2028.00	2022.00	1907.00	26.57	12.23	-0.30	-5.69
	ii) State PWD & BRO (KM)	2297.54	1728.00	2080.00	1722.07	1428.040	-24.79	20.37	-17.21	-17.07
8	Railway Revenue Earning									
	Freight Traffic (MT)	786.270	855.670	887.200	906.92	935.100	8.83	3.68	2.22	3.11
9	Shipping & Ports									
	i) Cargo Handled at Major Ports (MT)	406.730	446.626	464.568	482.002	513.980	9.81	4.02	3.75	6.63
	ii) Coal handled at Major Ports(MT)	84.130	110.302	108.755	108.770	112.085	31.11	-1.40	0.01	3.05
10	Civil Aviation :-									
	iii) Passengers handled at International Terminals (Lakh)	83.882	305.488	386	431.614	463.192	264.19	26.22	11.94	7.32
	iv) Passengers handled at Domestic Terminal (Lakh)	749.184	1668.880	1874.551	1911.018	1625.921	122.76	12.32	1.95	-14.92
11	Telecommunications :-									
	i) Wired Subscribers ('000 No.)	2891.853	1601.271	1707.359	3777.515	NA	-44.63	6.63	121.25	-
	ii) New net Cell phone (WLL+ GSM) connections ('000 No.)	-14670.349	3326.811	6158.498	-11380.32	NA	-122.68	85.12	-284.79	-

BU: Billion Units

MCM: Milloion Cubic Meter

** Telecom data is up to October 2024

MT: Millions Tonnes

\$: Switching capacity is not provided by the service providers.

KM : Kilometre

: Includes Widening to four/six/eight lanes & two lanes and Strengthening of existing weak pavement only.

1. POWER

1.1 Power Generation

Table - 1: Overall Power Generation - October 2025

(In Billion Units)

Generation	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
Thermal Generation	128.161	97.657	114.016	-23.80	-14.35
Nuclear Generation	4.131	4.809	4.769	16.41	0.84
Hydro Generation	14.116	16.437	14.456	16.44	13.70
Import from Bhutan	0.907	0.940	0.844	3.64	11.37
Renewable Energy	0.000	21.488	17.702	-	21.39
Total	147.315	141.330	151.787	-4.06	-6.89

Table - 2: Overall Power Generation - April-October 2025

(In Billion Units)

Generation	Annual Target 2025- 2026	April-October 2025		April- October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- October 2025	Actual April- October 2024
Thermal Generation	1503.662	886.115	752.583	803.811	-15.07	-6.37
Nuclear Generation	56.592	32.115	32.082	33.096	-0.10	-3.06
Hydro Generation	155.674	111.417	123.603	109.127	10.94	13.27
Import from Bhutan	9.472	6.386	7.368	5.087	15.38	44.84
Renewable Energy	0.000	-	188.352	152.961	-	23.14
Total	1725.400	1031.774	1103.988	1104.082	7.00	-0.01

1.2 Thermal Generation

Table - 3: Region-wise Thermal Generation - October 2025

(In Billion Units)

Region	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
Northern Region	27.763	20.658	24.981	-25.59	-17.31
Western Region	49.101	37.724	44.367	-23.17	-14.97
Southern Region	24.965	17.599	20.416	-29.51	-13.80
Eastern Region	25.011	20.669	23.095	-17.36	-10.50
North Eastern Region	1.321	1.006	1.157	-23.85	-13.05
Total	128.161	97.657	114.016	-23.80	-14.35

Table - 4: Region-wise Thermal Generation - April-October 2025

(In Billion Units)

Region	Annual Target 2025- 2026	April-October 2025		April- October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- October 2025	Actual April- October 2024
Northern Region	337.626	200.564	168.192	182.340	-16.14	-7.76
Western Region	561.830	330.462	296.079	316.413	-10.40	-6.43
Southern Region	303.516	178.491	134.343	144.816	-24.73	-7.23
Eastern Region	285.685	167.690	146.758	152.294	-12.48	-3.64
North Eastern Region	15.005	8.908	7.212	7.947	-19.04	-9.25
Total	1503.662	886.115	752.583	803.811	-15.07	-6.37

Table - 5: Sector-wise Thermal Generation - October 2025

(In Billion Units)

Sector	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
Central	45.143	36.225	40.975	-19.76	-11.59
State	41.529	28.131	34.013	-32.26	-17.29
Private	41.489	33.301	39.028	-19.74	-14.67
Total	128.161	97.657	114.016	-23.80	-14.35

Table - 6: Sector-wise cumulative thermal Generation - April-October 2025

(In Billion Units)

Sector	Annual Target 2025-2026	April-October 2025		April-October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-October 2025	Actual April-October 2024
Central	537.215	314.926	264.336	283.311	-16.06	-6.70
State	489.227	286.093	223.395	241.745	-21.92	-7.59
Private	477.220	285.096	264.853	278.755	-7.10	-4.99
Total	1503.662	886.115	752.583	803.811	-15.07	-6.37

Table - 7: Fuel-wise breakup of Thermal Power Generation - Oct-25

(In Million Units)

Fuel	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
Gas Fired	3214	1454	2330	-54.76	-37.60
Oil Fired	32	35	35	9.38	0.00
Multi Fuel Fired	0	0	0	-	-
Lignite Based	2555	2626	2879	2.78	-8.79
Coal Based	122360	93541	108772	-23.55	-14.00
Total	128161	97657	114016	-23.80	-14.35

Table - 8: Fuel-wise breakup of Thermal Power Generation - April-October 2025

(In Million Units)

Fuel	Annual Target 2025-2026	April-October 2025		April-October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-October 2025	Actual April-October 2024
Gas Fired	37262	22167	17282	23503	-22.04	-26.47
Oil Fired	400	236	252	257	6.78	-1.95
Multi Fuel Fired	0	0	0	0	-	-
Lignite Based	37000	21400	16960	19839	-20.75	-14.51
Coal Based	1429000	842312	718089	760212	-14.75	-5.54
Total	1503662	886115	752583	803811	-15.07	-6.37

1.3 Thermal: Plant Load Factor (PLF)

Table - 9: Sector wise Thermal PLF - October 2025 and April-October 2025

(Percentage)

Sector	October 2025		October 2024 Actual	April-October 2025		April- October 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
Central	78.54	62.86	70.92	80.30	66.02	70.36
State	71.68	49.57	59.01	72.34	56.47	60.24
Private	73.36	59.35	68.89	73.01	67.60	70.64
All India	74.52	57.30	66.28	75.19	63.38	67.08

1.4 Nuclear Power Generation

Table - 10: Nuclear Power Generation - October 2025

(In Million Units)

Station	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
RAPS	888	782	735	-11.94	6.39
NAPS	276	223	318	-19.20	-29.87
KAPS	1188	1272	757	7.07	68.03
TAPS	621	726	794	16.91	-8.56
KGPAS	411	517	638	25.79	-18.97
MAPS	747	1289	1527	72.56	-15.59
Total	4131	4809	4769	16.41	0.84

Table - 11: Nuclear Power Generation - April-October 2025

(In Million Units)

Station	Annual Target 2025- 2026	April-October 2025		April- October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- October 2025	Actual April- October 2024
RAPS	12351	5979	6331	4471	5.89	41.60
NAPS	2896	1281	1217	2152	-5.00	-43.45
KAPS	13498	6749	6813	6897	0.95	-1.22
TAPS	9742	4790	4940	5499	3.13	-10.17
KGPAS	4723	2344	3287	4529	40.23	-27.42

MAPS	13382	6847	9494	9547	38.66	-0.56
Total	56592	27990	32082	33096	14.62	-3.06

1.5 Nuclear: Plant Load Factor (PLF)

Table - 12: Station-wise Nuclear PLF - October 2025 and April-October 2025

(Percentage)

Station	October 2025		October 2024 Actual	April-October 2025		April- October 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
All India	64.07	73.61	73.00	74.96	71.15	73.39
RAPS	66.83	59.05	55.51	81.22	69.25	48.90
NAPS	84.31	68.14	97.09	68.59	53.86	95.24
KAPS	84.42	92.89	55.28	82.77	72.09	72.98
TAPS	59.62	69.71	76.20	77.07	68.70	76.48
KGPAS	83.70	78.95	97.47	80.60	72.73	100.21
MAPS	45.23	71.00	84.14	66.16	75.76	76.18

1.6 Hydro Power Generation

Table - 13: Region-wise Hydro Power Generation - October 2025

(In Million Units)

Region	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
Northern Region	5875	6802	5454	15.78	24.72
Western Region	1807	2174	2087	20.31	4.17
Southern Region	3595	4886	4382	35.91	11.50
Eastern Region	1477	1667	1641	12.86	1.58
North Eastern Region	1362	907	891	-33.41	1.80
Total	14116	16437	14456	16.45	13.71

Table - 14: Region-wise Hydro Power Generation - April-October 2025

(In Million Units)

Region	Annual Target 2025- 2026	April-October 2025		April- October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- October 2025	Actual April- October 2024
Northern Region	80988	62521	64860	60824	3.74	6.64
Western Region	17229	11042	14271	13514	29.24	5.60
Southern Region	34253	20855	29562	21265	41.75	39.02
Eastern Region	12202	8634	8885	8010	2.91	10.92

North Eastern Region	11002	8231	6025	5515	-26.80	9.25
Total	155674	111283	123603	109127	11.07	13.27

1.7 Renewable Energy

Table - 15: Region-wise Power Generation through Renewable Energy - October 2025

(In Million Units)

Region	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
Northern Region	0	6331	6186	-	2.34
Western Region	0	6980	5049	-	38.25
Southern Region	0	7709	6035	-	27.74
Eastern Region	0	393	353	-	11.33
North Eastern Region	0	75	78	-	-3.85
Total	0	21488	17702	-	21.38

Table - 16: Region-wise Power Generation through Renewable Energy - April-October 2025

(In Million Units)

Region	Annual Target 2025- 2026	April-October 2025		April- October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- October 2025	Actual April- October 2024
Northern Region	0	0	50504	43700	-	15.57
Western Region	0	0	59314	46628	-	27.21
Southern Region	0	0	75587	59907	-	26.17
Eastern Region	0	0	2441	2178	-	12.08
North Eastern Region	0	0	506	549	-	-7.83
Total	-	-	188352	152961	-	23.14

Table - 17: Source-wise Power Generation through Renewable Energy - October 2025

(In Million Units)

Sources	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
Bagasse	0	204	166	-	22.89
Biomass	0	321	338	-	-5.03
Small Hydel	0	1251	1458	-	-14.20
Solar	0	13063	12257	-	6.58
Wind	0	6406	3238	-	97.84
Others	0	242	246	-	-1.63

Total	0	21488	17702	-	21.38
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**Table - 18: Source-wise Power Generation
through Renewable Energy - April-October 2025**

(In Million Units)

Sources	Annual Target 2025-2026	April-October 2025		April-October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-October 2025	Actual April-October 2024
Bagasse	0	0	2201	1836	-	19.88
Biomass	0	0	2269	2025	-	12.05
Small Hydel	0	0	8629	8098	-	6.56
Solar	0	0	94399	80186	-	17.73
Wind	0	0	79150	59127	-	33.86
Others	-	0	1703	1690	-	0.77
Total	-	-	188352	152961	-	23.14

2. COAL

2.1 Coal Production

Table - 19: Company-wise Coal Production - October 2025

(In Million Tonnes)

Company	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
ECL	3.930	3.615	3.390	-8.02	6.64
BCCL	3.390	2.674	3.000	-21.12	-10.87
CCL	10.080	5.758	6.690	-42.88	-13.93
NCL	13.000	11.957	12.910	-8.02	-7.38
WCL	5.460	3.594	5.050	-34.18	-28.83
SECL	15.430	12.166	12.420	-21.15	-2.05
MCL	21.600	16.607	18.990	-23.12	-12.55
NEC	0.020	0.005	0.020	-75.00	-75.00
CIL - Total	72.910	56.380	62.470	-22.67	-9.75
SCCL	6.680	4.740	5.390	-29.04	-12.06
Others (TISCO,IISCO,DVC)	0.000	16.315	0.540	-	2921.30
All India - Total	79.590	77.430	68.400	-2.71	13.20

Table - 20: Company-wise Coal Production - April-October 2025

Company	Annual Target 2025- 2026	April-October 2025		April- October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- October 2025	Actual April- October 2024
ECL	0.000	27.980	23.950	24.170	-14.40	-0.91
BCCL	0.000	25.280	18.420	22.100	-27.14	-16.65
CCL	0.000	54.420	35.290	42.370	-35.15	-16.71
NCL	0.000	79.980	81.350	79.420	1.71	2.43
WCL	0.000	32.130	28.430	31.720	-11.52	-10.37
SECL	0.000	104.370	84.830	83.900	-18.72	1.11
MCL	0.000	125.340	113.140	120.010	-9.73	-5.72
NEC	0.000	0.140	0.120	0.120	-14.29	0.00
CIL - Total	-	449.630	385.520	403.810	-14.26	-4.53
SCCL	0.000	30.920	32.630	33.850	5.53	-3.60

Others (TISCO,IISCO,DVC)	0.000	0.000	109.007	99.913	-	9.10
All India - Total	-	480.550	527.160	537.573	9.70	-1.94

2.2 Coking Coal Production

Table - 21: Company-wise Coking Coal Production - October 2025

(In Million Tonnes)

Company	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
ECL	0.000	0.000	0.000	-	-
BCCL	0.000	2.570	2.910	-	-11.68
CCL	0.000	1.340	1.280	-	4.69
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.020	0.020	-	0.00
CIL - Total	0.000	3.930	4.210	-	-6.65
Others	0.000	0.510	0.570	-	-10.53
All India - Total	0.000	4.440	4.780	-	-7.11

Table - 22: Company-wise Coking Coal Production - April-October 2025

(In Million Tonnes)

Company	Annual Target 2025- 2026	April-October 2025		April- October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- October 2025	Actual April- October 2024
ECL	0.000	0.000	0.000	0.000	-	-
BCCL	0.000	0.000	17.620	21.310	-	-17.32
CCL	0.000	0.000	8.940	8.380	-	6.68
WCL	0.000	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.130	0.120	-	8.33
CIL - Total	-	-	26.690	29.810	-	-10.47
Others	0.000	0.000	4.400	3.900	-	12.82
All India - Total	-	-	31.090	33.710	-	-7.77

2.3 Washed Coal Production

Table - 23: Washed Coal Production - October 2025

(In Million Tonnes)

Company	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
BCCL	0.000	0.059	0.067	-	-11.94
CCL	0.000	0.046	0.075	-	-38.67
WCL	0.000	0.000	0.000	-	-
CIL - Total	0.000	0.105	0.142	-	-26.06

Table - 24: Washed Coal Production - April-October 2025

(In Million Tonnes)

Company	Annual Target 2025- 2026	April-October 2025		April- October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- October 2025	Actual April- October 2024
BCCL	0.000	0.000	0.490	0.510	-	-3.92
CCL	0.000	0.000	0.356	0.468	-	-23.93
WCL	0.000	0.000	0.000	0.000	-	-
CIL - Total	-	-	0.846	0.978	-	-13.50

2.4 Coking Coal despatch to steel plants

Table - 25: Coking Coal despatch to steel plants - October 2025

(In Million Tonnes)

Company	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
ECL	0.000	0.000	0.000	-	-
BCCL	0.152	0.045	0.071	-70.39	-36.62
CCL	0.095	0.063	0.075	-33.68	-16.00
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.000	-	-
CIL - Total	0.247	0.108	0.146	-56.28	-26.03
Others	0.000	0.000	0.000	-	-

All India - Total	0.247	0.108	0.146	-56.28	-26.03
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Table - 26: Coking Coal despatch to steel plants - April-October 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-October 2025		April-October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-October 2025	Actual April-October 2024
ECL	0.000	0.000	0.000	0.000	-	-
BCCL	0.000	1.412	0.441	0.773	-68.77	-42.95
CCL	0.000	0.540	0.369	0.460	-31.67	-19.78
WCL	0.000	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.000	0.000	-	-
CIL - Total	-	1.953	0.810	1.233	-58.53	-34.31
Others	0.000	0.000	0.000	0.000	-	-
All India - Total	-	1.953	0.810	1.233	-58.53	-34.31

2.5 Coal despatch

Table - 27: Company-wise Coal despatches - October 2025

(In Million Tonnes)

Company	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
ECL	4.960	3.660	3.340	-26.21	9.58
BCCL	3.870	2.990	3.070	-22.74	-2.61
CCL	9.300	5.530	6.550	-40.54	-15.57
NCL	11.750	11.350	11.900	-3.40	-4.62
WCL	5.730	4.440	5.640	-22.51	-21.28
SECL	18.600	13.010	13.790	-30.05	-5.66
MCL	19.830	18.200	18.210	-8.22	-0.05
NEC	0.020	0.010	0.030	-50.00	-66.67
CIL - Total	74.060	59.190	62.530	-20.08	-5.34
SCCL	6.680	4.600	5.360	-31.14	-14.18
Others (TISCO,IISCO,DVC)	0.000	16.652	16.567	-	0.51
All India - Total	80.740	80.442	84.457	-0.37	-4.75

Table - 28: Company-wise Coal despatches - April-October 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-October 2025		April-October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-October 2025	Actual April-October 2024
ECL	0.000	33.130	26.130	26.700	-21.13	-2.13
BCCL	0.000	25.530	20.050	21.660	-21.46	-7.43
CCL	0.000	60.550	39.010	49.150	-35.57	-20.63
NCL	0.000	80.260	79.380	77.810	-1.10	2.02
WCL	0.000	36.940	33.110	36.540	-10.37	-9.39
SECL	0.000	119.550	97.230	95.880	-18.67	1.41
MCL	0.000	140.560	121.250	121.780	-13.74	-0.44
NEC	0.000	0.100	0.080	0.160	-20.00	-50.00
CIL - Total	-	496.614	416.240	429.680	-16.18	-3.13
SCCL	0.000	37.600	33.380	34.730	-11.22	-3.89
Others (TISCO,IISCO,DVC)	0.000	0.000	116.505	108.602	-	7.28
All India - Total	-	534.220	566.125	573.012	5.97	-1.20

3. STEEL

3.1 Finished Steel Production

Table - 29: Plant-wise finished steel Production - October 2025

(In Thousand Tonnes)

Plant/Producer	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
Bhilai Steel Plant (BSP)	0.00	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	0.00	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	0.00	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	0.00	0.00	0.00	-	-
Alloy Steel Plant (ASP)	0.00	0.00	0.00	-	-
Salem Steel Plant (SSP)	0.00	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	0.00	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	0.00	0.00	0.00	-	-
SAIL Conversion Agent	1583.00	1418.00	1445.00	-10.42	-1.87
SAIL - Total	1583.00	1418.00	1445.00	-10.42	-1.87
ESSAR	0.00	690.00	656.00	-	5.18
Tata Steel (TSL)	1507.00	1966.00	1638.00	30.46	20.02
JSWL	0.00	2165.00	1919.00	-	12.82
JSPL	0.00	644.00	481.00	-	33.89
RINL (VSP)	403.00	317.00	236.00	-21.34	34.32
Main Producers	3493.00	7200.00	6375.00	106.13	12.94
Mini and other producers	0.00	5968.00	5841.00	-	2.17
All India - Total	3493.00	13168.00	12215.00	276.98	7.79

Table - 30: Plant-wise finished steel Production - April-October 2025

(In Thousand Tonnes)

Plant / Producer	Annual Target 2025-2026	April-October 2025		April-October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-October 2025	Actual April-October 2024
Bhilai Steel Plant (BSP)	*	0.00	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	*	0.00	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	*	0.00	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	*	0.00	0.00	0.00	-	-
Alloy Steel Plant (ASP)	*	0.00	0.00	0.00	-	-
Salem Steel Plant (SSP)	*	0.00	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	*	0.00	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	*	0.00	0.00	0.00	-	-
SAIL Conversion Agent	*	2986.00	9746.00	9125.00	226.39	6.81
SAIL - Total	*	10277.00	9746.00	9125.00	-5.17	6.81
ESSAR	*	0.00	4507.00	4233.00	-	6.47
Tata Steel (TSL)	*	9100.00	12900.00	12217.00	41.76	5.59
JSW	*	0.00	15243.00	13357.00	-	14.12
JSPL	*	0.00	4041.00	3969.00	-	1.81
RINL (VSP)	*	2644.00	2489.00	1564.00	-5.86	59.14
Main Producers	*	*	48926.00	44465.00	-	10.03
Mini and other producers	*	*	42666.00	38473.00	-	10.90
All India - Total	*	*	91592.00	82936.00	-	10.44

3.2 Capacity utilisation

Table - 31: Capacity Utilisation - October 2025 and October 2024

(In Percentage)

Plant/Producer	Capacity Utilisation			
	October 2025	October 2024	April-October 2025	April-October 2024
Bhilai Steel Plant (BSP)	-	-	-	-
Durgapur Steel Plant (DSP)	-	-	-	-
Rourkela Steel Plant (RSP)	-	-	-	-
Bokaro Steel Plant (BSL)	-	-	-	-
Alloy Steel Plant (ASP)	-	-	-	-
Salem Steel Plant (SSP)	-	-	-	-
Indian Iron & Steel Plant (ISP)	-	-	-	-
Visvesvaraya Iron & Steel Plant (VISL)	-	-	-	-
SAIL Conversion Agent	-	-	-	-
SAIL - Total	92.20	94.00	90.50	84.70
ESSAR	96.20	91.40	89.80	84.40
Tata Steel (TSL)	130.70	108.90	122.50	116.00
JSW	85.90	76.10	86.40	75.70
JSPL	63.60	47.50	57.00	56.00
RINL (VSP)	75.30	56.10	84.50	53.10
Main Producers	-	-	-	-
Mini and other producers	64.90	68.70	66.40	64.60
All India - Total	78.10	74.90	77.60	72.70

4. CEMENT

4.1 Cement Production

Table - 32: Sector-wise Cement Production - October 2025

(In Lakh Tonnes)

Product/Sector	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
A. Public Sector					
CCI	*	0.00	0.00	-	-
Others	*	0.00	0.00	-	-
Total - A	*	0.00	-	-	-
B. Private Sector	*	363.42	340.18	-	6.83
C. Mini & White	*	13.48	18.24	-	-26.10
All India Total (A+B+C)	*	376.90	358.42	-	5.16

Table - 33: Sector-wise Cement Production - April-October 2025

(In Lakh Tonnes)

Product/Sector Producer	April-October 2025		April- October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target April- October 2025	Actual April- October 2024
A. Public Sector					
CCI	*	0.00	0.00	-	-
Others	*	0.00	0.00	-	-
Total - A	*	-	-	-	-
B. Private Sector	*	2564.44	2381.89	-	7.66
C. Mini & White	*	94.13	99.68	-	-5.57
All India Total(A+B+C)	*	2658.57	2481.57	-	7.13

5. FERTILIZERS

5.1 Fertilizer Production

Table - 34: Fertilizer Production - October 2025

(In Thousand Tonnes)

Product/Sector	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
A. NITROGEN					
Public Sector	265.90	279.80	305.80	5.23	-8.50
Cooperative Sector	321.60	346.90	349.00	7.87	-0.60
Private Sector	860.60	872.30	769.40	1.36	13.37
Total - A	1448.10	1499.10	1424.20	3.51	5.25
B. PHOSPHATE					
Public Sector	21.90	24.30	13.70	10.96	77.37
Cooperative Sector	145.00	123.70	151.40	-14.69	-18.30
Private Sector	381.00	336.00	274.70	-11.81	22.32
Total - B	547.90	484.00	439.80	-11.66	10.05
All India Total(A+B)	1996.00	1983.10	1864.00	-0.65	6.38

Table - 35: Fertilizer Production - April-October 2025

(In Thousand Tonnes)

Product/Sector	Annual Target 2025-2026	April-October 2025		April- October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- October 2025	Actual April- October 2024
A. NITROGEN						
Public Sector	*	1842.20	1855.60	1868.80	0.73	-0.71
Cooperative Sector	*	2204.90	2296.50	2364.20	4.49	-2.86
Private Sector	*	5646.40	5514.00	5649.20	-2.27	-2.39
Total - A	*	9693.50	9666.10	9882.20	-0.17	-2.19
B. PHOSPHATE						
Public Sector	*	137.20	147.90	124.40	7.80	18.89
Cooperative Sector	*	975.80	964.20	1032.30	-0.62	-6.60
Private Sector	*	2570.00	2054.20	1914.80	-19.80	7.28
Total - B	*	3682.90	3166.30	3071.50	-13.70	3.09
All India Total(A+B)	*	13376.40	12832.40	12953.80	-3.89	-0.94

5.2 Neem coated Urea Production

Table - 34 A: Neem coated Urea Production - October 2025

Product/Sector	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
Public Sector	521.78	543.90	622.80	4.24	-12.67
Cooperative Sector	563.00	639.20	613.90	13.53	4.12
Private Sector	1529.35	1504.80	1346.30	-1.61	11.77
Total	2614.13	2687.90	2583.00	2.82	4.06

Table - 35 A: Neem coated Urea Production - April-October 2025

Product/Sector	Annual Target 2025-2026	April-October 2025		April- October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- October 2025	Actual April- October 2024
Public Sector	*	3655.26	3645.50	3741.40	-0.27	-2.56
Cooperative Sector	*	3861.08	4066.00	4169.70	5.31	-2.49
Private Sector	*	9940.47	9423.90	9989.50	-5.20	-5.66
Total	*	17456.82	17135.40	17900.60	-1.84	-4.27

5.3 Capacity utilisation

Table - 36: Sector wise Capacity Utilisation - April-October 2025

Product/Sector	Capacity Utilisation			
	October 2025	October 2024	April- October 2025	April- October 2024
A. NITROGEN				
Public Sector	107.00	117.00	101.40	102.10
Cooperative Sector	130.10	130.90	123.10	126.70
Private Sector	113.90	100.50	102.90	105.40
Total - A	115.90	110.10	106.70	109.10
B. PHOSPHATE				
Public Sector	97.70	55.10	84.90	71.40
Cooperative Sector	88.80	108.70	98.90	105.90
Private Sector	80.90	66.20	70.70	65.90
Total - B	83.50	75.90	78.10	75.70
All India	105.90	99.50	97.90	98.80

6. PETROLEUM & NATURAL GAS

6.1 Crude Oil Production

Table - 37: Production of Crude Oil - October 2025

(In Thousand Tonnes)

Name of the Unit	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	416.67	376.32	385.26	-9.68	-2.32
Assam	101.05	88.92	88.11	-12.00	0.92
Tamil Nadu	21.00	14.73	15.89	-29.86	-7.30
Offshore	1114.32	1002.00	1022.30	-10.08	-1.99
Andhra Pradesh	21.31	17.41	19.13	-18.30	-8.99
Tripura	0.19	0.14	0.21	-26.32	-33.33
Total - A	1674.54	1499.52	1530.90	-10.45	-2.05
 B. Oil India Ltd. (OIL)					
Assam	314.05	282.02	286.86	-10.20	-1.69
Arunachal Pradesh	2.48	2.66	2.44	7.26	9.02
Rajasthan(Heavy Oil)	4.34	3.68	2.89	-15.21	27.34
Total - B	320.87	288.36	292.19	-10.13	-1.31
C. DGH (JVC/Private)	667.92	551.53	544.28	-17.43	1.33
All India Total (A+B)	2663.33	2339.41	2367.37	-12.16	-1.18

Table - 38: Production of Crude Oil - April-October 2025

(In Thousand Tonnes)

Name of the Unit	Annual Target 2025-2026	April-October 2025		April-October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-October 2025	Actual April-October 2024
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	*	2805.73	2619.26	2656.86	-6.65	-1.42
Assam	*	682.22	610.55	613.64	-10.51	-0.50
Tamil Nadu	*	137.00	109.16	121.52	-20.32	-10.17
Offshore	*	7730.60	7024.40	7347.91	-9.14	-4.40
Andhra Pradesh	*	145.74	131.10	130.49	-10.05	0.47
Tripura	*	1.31	0.88	0.94	-32.82	-6.38
Total - A	*	11502.60	10495.35	10871.36	-8.76	-3.46
B. Oil India Ltd. (OIL)						
Assam	*	2122.39	1938.97	1994.14	-8.64	-2.77
Arunachal Pradesh	*	16.88	18.55	18.97	9.89	-2.21
Rajasthan(Heavy Oil)	*	25.22	23.19	17.92	-8.05	29.41
Total - B	*	2164.49	1980.71	2031.03	-8.49	-2.48
C. DGH (JVC/Private)	*	4617.82	4096.53	3842.20	-11.29	6.62
All India Total (A+B+C)	*	18284.91	16572.59	16744.59	-9.36	-1.03

6.2 Refinery Production

Table - 39: Refinery Production - October 2025

(In Thousand Tonnes)

Name of the Unit	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
BORL(Bina)	680.00	553.58	685.99	-18.59	-19.30
BPCL, Kochi	1464.00	1531.66	989.32	4.62	54.82
BPCL, Mumbai	1172.00	1351.24	1418.94	15.29	-4.77
CPCL, Manali	992.00	760.22	704.53	-23.36	7.90
CPCL, Narimanam (CBR)	0.00	0.00	0.00	-	-
EOL, Vadinar	1718.09	1546.11	1745.65	-10.01	-11.43
HMEL, GGSR, Bhatinda	1101.85	1084.29	1101.85	-1.59	-1.59
HPCL, Mumbai	852.00	705.73	878.54	-17.17	-19.67
HPCL, Vishakhapatnam	1287.50	1359.73	1184.66	5.61	14.78
IOC, Barauni	586.93	504.94	576.14	-13.97	-12.36
IOC, Bongaigaon	256.67	244.02	253.93	-4.93	-3.90
IOC, Digboi	55.50	66.03	71.07	18.97	-7.09
IOC, Gujarat(Koyali)	1333.70	986.01	1356.93	-26.07	-27.34
IOC, Guwahati	111.61	104.65	109.88	-6.24	-4.76
IOC, Haldia	753.53	634.91	364.33	-15.74	74.27
IOC, Mathura	883.50	890.44	41.68	0.79	2036.37
IOC, Panipat	1281.02	1413.40	1353.40	10.33	4.43
IOC, Paradip	1424.76	1401.32	1272.95	-1.65	10.08
MRPL, Mangalore	1500.00	1543.83	1486.11	2.92	3.88
NRL, Numaligarh	242.36	190.49	272.03	-21.40	-29.97
ONGC, Tatipaka	5.70	6.65	5.71	16.67	16.46
RIL, Jamnagar	2842.80	2987.27	2842.80	5.08	5.08
RIL, SEZ	2586.73	2577.57	2586.73	-0.35	-0.35
All India Total	23132.25	22444.09	21303.17	-2.97	5.36

Table - 40: Refinery Production - April-October 2025

(In Thousand Tonnes)

Name of the Unit	Annual Target 2025-2026	April-October 2025		April-October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-October 2025	Actual April-October 2024
BORL(Bina)	*	4385.05	3947.92	4392.14	-9.97	-10.11
BPCL, Kochi	*	10084.00	10321.24	9768.59	2.35	5.66
BPCL, Mumbai	*	8934.00	9428.70	9261.06	5.54	1.81
CPCL, Manali	*	6168.00	6661.91	5632.96	8.01	18.27
CPCL, Narimanam (CBR)	*	0.00	0.00	0.00	#DIV/0!	-
EOL, Vadinar	*	11871.59	11023.66	11963.89	-7.14	-7.86
HMEL, GGSR, Bhatinda	*	7643.04	7255.97	7643.04	-5.06	-5.06
HPCL, Mumbai	*	5796.00	5796.48	5574.88	0.01	3.97
HPCL, Vishakhapatnam	*	8793.20	9428.83	8552.76	7.23	10.24
IOC, Barauni	*	4115.94	3584.72	3894.77	-12.91	-7.96
IOC, Bongaigaon	*	1779.23	1765.10	1509.15	-0.79	16.96
IOC, Digboi	*	411.17	400.13	449.20	-2.69	-10.92
IOC, Gujarat(Koyal)	*	7669.33	6265.33	9284.07	-18.31	-32.52
IOC, Guwahati	*	751.57	746.88	729.59	-0.62	2.37
IOC, Haldia	*	5017.97	5015.56	3371.50	-0.05	48.76
IOC, Mathura	*	5508.00	5789.53	4449.68	5.11	30.11
IOC, Panipat	*	18843.18	9294.95	8845.48	-50.67	5.08
IOC, Paradip	*	9662.04	9675.95	7772.39	0.14	24.49
MRPL, Mangalore	*	9500.00	9293.52	10304.67	-2.17	-9.81
NRL, Numaligarh	*	1684.36	1742.67	1719.57	3.46	1.34
ONGC, Tatipaka	*	37.00	43.28	39.04	16.97	10.86
RIL, Jamnagar	*	20336.14	19230.28	20336.14	-5.44	-5.44
RIL, SEZ	*	18076.65	19623.87	18076.64	8.56	8.56
All India Total	*	157067.46	156336.48	153571.21	-0.47	1.80

6.3 Refinery Capacity Utilisation

Table - 41: Refinery Capacity Utilisation - October 2025

(In Thousand Tonnes)

Name of the Unit	October 2025			October 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	662.47	553.58	83.6	662.47	685.99	103.6
BPCL, Kochi	1316.44	1531.66	116.4	1316.44	989.32	75.2
BPCL, Mumbai	1019.18	1351.24	132.6	1019.18	1418.94	139.2
CPCL, Manali	891.78	760.22	85.3	891.78	704.52	79.0
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	1698.63	1546.11	91.0	1698.63	1745.65	102.8
HMEL, GGSR, Bhatinda	959.73	1084.29	113.0	959.73	1101.85	114.8
HPCL, Mumbai	806.85	705.73	87.5	806.85	878.54	108.9
HPCL, Vishakhapatnam	1163.56	1359.73	116.9	1163.56	1184.66	101.8
IOC, Barauni	509.59	504.94	99.1	509.59	576.14	113.1
IOC, Bongaigaon	229.32	244.02	106.4	229.32	253.93	110.7
IOC, Digboi	55.21	66.03	119.6	55.21	71.02	128.7
IOC, Gujarat(Koyali)	1163.56	986.01	84.7	1163.56	1356.93	116.6
IOC, Guwahati	101.92	104.65	102.7	101.92	109.88	107.8
IOC, Haldia	679.45	634.91	93.4	679.45	364.33	53.6
IOC, Mathura	679.45	890.44	131.1	679.45	41.68	6.1
IOC, Panipat	1273.97	1413.40	110.9	1273.97	1353.40	106.2
IOC, Paradip	1273.97	1401.32	110.0	1273.97	1272.95	99.9
MRPL, Mangalore	1273.97	1543.83	121.2	1273.97	1486.11	116.7
NRL, Numaligarh	254.79	190.49	74.8	254.80	272.03	106.8
ONGC, Tatipaka	5.61	6.65	118.5	5.61	5.71	101.8
RIL, Jamnagar	2802.74	2987.27	106.6	2802.74	2842.80	101.4
RIL, SEZ	2989.59	2577.57	86.2	2989.59	2586.73	86.5
All India Total	21811.78	22444.09	102.9	21811.79	21303.12	97.7

Table - 42: Refinery Capacity Utilisation - April-October 2025

(In Thousand Tonnes)

Name of the Unit	April-October 2025			April-October 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	4573.15	3947.92	86.3	4573.15	4392.14	96.0
BPCL, Kochi	9087.67	10321.24	113.6	9087.67	9768.59	107.5
BPCL, Mumbai	7035.62	9428.70	134.0	7035.62	9261.06	131.6
CPCL, Manali	6156.16	6661.91	108.2	6156.16	5632.96	91.5
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	11726.03	11023.66	94.0	11726.03	11963.89	102.0
HMEL, GCSR, Bhatinda	6625.21	7255.97	109.5	6625.21	7643.04	115.4
HPCL, Mumbai	5569.86	5796.48	104.1	5569.86	5574.88	100.1
HPCL, Vishakhapatnam	8032.33	9428.83	117.4	8032.33	8552.76	106.5
IOC, Barauni	3517.81	3584.72	101.9	3517.81	3894.77	110.7
IOC, Bongaigaon	1583.01	1765.10	111.5	1583.01	1509.15	95.3
IOC, Digboi	381.10	400.13	105.0	381.10	449.20	117.9
IOC, Gujarat(Koyal)	8032.33	6265.33	78.0	8032.33	9284.07	115.6
IOC, Guwahati	703.56	746.88	106.2	703.56	729.59	103.7
IOC, Haldia	4690.41	5015.56	106.9	4690.41	3371.50	71.9
IOC, Mathura	4690.41	5789.53	123.4	4690.41	4449.68	94.9
IOC, Panipat	8794.52	9294.95	105.7	8794.52	8845.48	100.6
IOC, Paradip	8794.52	9675.95	110.0	8794.52	7772.39	88.4
MRPL, Mangalore	8794.52	9293.52	105.7	8794.52	10304.68	117.2
NRL, Numaligarh	1758.90	1742.67	99.1	1758.90	1719.57	97.8
ONGC, Tatipaka	38.70	43.28	111.8	38.70	39.04	100.9
RIL, Jamnagar	19347.95	19230.28	99.4	19347.95	20336.14	105.1
RIL, SEZ	20637.81	19623.87	95.1	20637.81	18076.64	87.6
All India Total	150571.58	156336.48	103.8	150571.58	153571.17	102.0

6.4 Natural Gas Production

Table - 43: Production of Natural Gas - October 2025

(In Million Cubic Metres)

Area/State	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		October 2025 Target	October 2024 Actual
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	69.03	70.28	68.67	1.81	2.34
Assam	37.21	31.36	28.99	-15.72	8.18
Tamil Nadu	83.40	80.19	83.88	-3.85	-4.40
Offshore	1272.55	1244.40	1274.13	-2.21	-2.33
Andhra Pradesh	72.16	58.93	61.23	-18.33	-3.76
Tripura	139.68	106.28	103.18	-23.91	3.00
Rajasthan	1.50	0.00	0.00	-100.00	-
Total - A	1675.53	1591.44	1620.08	-5.02	-1.77
B. Oil India Ltd. (OIL)					
Rajasthan	26.10	19.42	21.17	-25.59	-8.27
Assam	286.07	248.17	253.98	-13.25	-2.29
Arunachal Pradesh	5.02	3.01	3.38	-40.04	-10.95
Total - B	317.19	270.60	278.53	-14.69	-2.85
C. DGH (JVC/Private)	1096.83	1090.63	1211.98	-0.57	-10.01
All India Total (A+B+C)	3089.55	2952.67	3110.59	-4.43	-5.08

Table - 44: Production of Natural Gas - April-October 2025

(In Million Cubic Metres)

Area/State	Annual Target 2025-2026	April-October 2025		April-October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-October 2025	Actual April-October 2024
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	*	478.60	487.66	463.76	1.89	5.15
Assam	*	251.13	204.02	203.57	-18.76	0.22
Tamil Nadu	*	579.49	540.13	586.33	-6.79	-7.88
Offshore	*	8712.14	8436.36	8618.19	-3.17	-2.11
Andhra Pradesh	*	460.72	429.15	430.20	-6.85	-0.24
Tripura	*	903.08	709.43	721.69	-21.44	-1.70
Rajasthan	*	8.50	0.00	0.00	-100.00	-
Total - A	*	11393.66	10806.75	11023.74	-5.15	-1.97
B. Oil India Ltd. (OIL)						
Rajasthan	*	172.86	143.38	90.23	-17.05	58.91
Assam	*	1962.10	1686.85	1740.59	-14.03	-3.09
Arunachal Pradesh	*	31.01	24.21	22.10	-21.93	9.55
Total - B	*	2165.97	1854.44	1852.92	-14.38	0.08
C. DGH (JVC/Private)	*	7614.27	7858.68	8388.28	3.21	-6.31
All India Total (A+B+C)	*	21173.90	20519.87	21264.94	-3.09	-3.50

7. ROADS

7.1 UPGRADATION OF NATIONAL HIGHWAYS

Table - 45: Performance of NHAI during - October 2025

Financial (Rs. in Crore)	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
Total Expenditure	*	*	*	-	-
Physical					
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	415.00	323.00	376.00	-22.17	-14.10
Construction of Bridges (Nos.)	*	0.00	0.00	-	-
Construction of bypass (Nos.)	*	0.00	0.00	-	-

Table - 46: Performance of NHAI during - April-October 2025

Financial (Rs. in Crore)	Annual Target 2025- 2026	April-October 2025		April- October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- October 2025	Actual April- October 2024
Total Expenditure	*	*	0.00	0.00	-	-
Physical						
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	*	2282.00	1907.00	2022.00	-16.43	-5.69
Construction of Bridges (Nos.)	*	*	0	0	-	-
Construction of bypass (Nos.)	*	*	0	0	-	-

Table - 47: Performance of State PWD and BRO during - October 2025

Financial (Rs. in Crore)	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target	Actual October 2024
Total Expenditure	*	*	*	-	-
Physical					
Improvement of low grade section (Kms.)	*	0.00	0.00	-	-
Widening to four/six/eight lanes (Kms.)	317.00	35.66	29.24	-88.75	21.96
Widening to two lanes (Kms.)		165.87	130.38	-	27.22
Strengthening of existing weak pavement (Kms.)		4.36	13.72	-	-68.22
Construction of Missing Links (Kms.)		0.00	0.00	-	-
Rehabilitation/ Construction of Bridges (Nos.)		0.00	0.00	-	-
Construction of bypasses (Nos.)		0	0	-	-
Improvement of riding quality prog.(IRQP) (Kms.)		0.00	0.00	33.04	-100.00

**Table - 48: Performance of State
PWD and BRO during - April-
October 2025**

Financial (Rs. in Crores)	Annual Target 2025- 2026	April-October 2025		April- October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- October 2025	Actual April- October 2024
Total Expenditure	*	*	*	*	-	-
Physical						
Improvement of low grade section (Kms.)	*	*	0.00	0.00	-	-
Widening to four/six/eight lanes (Kms.)	4410.00	1424.00	263.15	319.41	-81.52	-17.61
Widening to two lanes (Kms.)			1065.51	1234.45	-	-13.69
Strengthening of existing weak pavement (Kms.)			99.38	168.21	-	-40.92
Construction of Missing Links (Kms.)			0.00	0.00	-	-
Rehabilitation/ Construction of Bridges (Nos.)	*		0	0	-	-
Construction of bypasses (Nos.)	*		0	0	-	-
Improvement of riding quality prog.(IRQP) (Kms.)	*	*	122.15	211.00	-	-42.11

8. RAILWAYS

8.1 Revenue earning freight traffic

Table - 49: Revenue earning freight traffic - October 2025

(In Million Tonnes)

Commodity	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
Coal	70.24	65.86	67.58	-6.24	-2.55
Raw material for steel plants except Iron Ore	2.57	2.92	2.45	13.62	19.18
Pig iron and finished steel	6.11	6.28	5.31	2.78	18.27
Iron ore	15.65	15.27	14.57	-2.43	4.80
Cement	12.80	11.46	10.92	-10.47	4.95
Foodgrains	4.08	3.16	3.43	-22.55	-7.87
Fertilizers	4.90	6.55	5.12	33.67	27.93
Mineral Oil (POL)	4.24	4.33	4.32	2.12	0.23
Container Service	7.44	8.13	7.70	9.27	5.58
Balance other goods	10.73	9.98	9.52	-6.99	4.83
Total	138.76	133.94	130.92	-3.47	2.31

Table - 50: Revenue earning freight traffic - April-October 2025

(In Million Tonnes)

Commodity	Annual Target 2025- 2026	April-October 2025		April- October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- October 2025	Actual April- October 2024
Coal	*	485.50	462.83	462.04	-4.67	0.17
Raw material for steel plants except Iron Ore	*	17.74	18.41	16.76	3.78	9.84
Pig iron and finished steel	*	42.25	43.33	37.69	2.56	14.96
Iron ore	*	108.15	105.19	101.07	-2.74	4.08
Cement	*	88.44	84.11	80.30	-4.90	4.74
Foodgrains	*	28.17	28.09	28.02	-0.28	0.25
Fertilizers	*	33.89	38.41	33.75	13.34	13.81
Mineral Oil (POL)	*	29.30	29.78	29.51	1.64	0.91
Container Service	*	51.44	54.73	50.36	6.40	8.68
Balance other goods	*	74.14	70.22	67.42	-5.29	4.15
Total	*	959.02	935.10	906.92	-2.49	3.11

9. SHIPPING & PORTS

9.1 Cargo handled at Major Ports

Table - 51: Cargo handled at major ports - October 2025

(In Thousand Tonnes)

Name of the port	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
Kolkata	*	1292	1153	-	12.06
Haldia	*	3838	3196	-	20.09
Paradip	*	12192	11761	-	3.66
Vishakhapatnam	*	6922	6100	-	13.48
Chennai	*	4895	4308	-	13.63
V.O.Chidambaranar (Tuticorin)	*	3941	3553	-	10.92
Cochin	*	3139	2787	-	12.63
New Mangalore	*	4551	3971	-	14.61
Mormugao	*	1633	1417	-	15.24
JN Port Trust (JNPT)	*	8501	7621	-	11.55
Mumbai	*	7196	6429	-	11.93
Kandla	*	14166	11924	-	18.80
Kamarajar (Ennore)	*	4100	4015	-	2.12
Total	*	76366	68235	-	11.92

Table - 52: Cargo handled at major ports - April-October 2025

(In Thousand Tonnes)

Name of the port	Annual Target 2025- 2026	April-October 2025		April- October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- October 2025	Actual April- October 2024
Kolkata	*	*	10191	8306	-	22.69
Haldia	*	*	28259	24626	-	14.75
Paradip	*	*	88972	84918	-	4.77
Vishakhapatnam	*	*	50007	47891	-	4.42
Chennai	*	*	34362	31396	-	9.45
V.O.Chidambaranar (Tuticorin)	*	*	25229	24563	-	2.71
Cochin	*	*	21766	21322	-	2.08
New Mangalore	*	*	27162	25052	-	8.42
Mormugao	*	*	11072	9618	-	15.12
JN Port Trust (JNPT)	*	*	58133	52422	-	10.89
Mumbai	*	*	42349	40879	-	3.60
Kandla	*	*	88534	83316	-	6.26
Kamarajar (Ennore)	*	*	27944	27699	-	0.88
Total	*	*	513980	482008	-	6.63

9.2 Coal handled at major ports

Table - 53: Coal handled at major ports - October 2025

(In Thousand Tonnes)

Name of the port	October 2025		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
Kolkata	*	34	45	-	-24.44
Haldia	*	1466	956	-	53.35
Paradip	*	5542	5275	-	5.06
Vishakhapatnam	*	1294	772	-	67.62
Chennai	*	0	0	-	-
V.O.Chidambaranar (Tuticorin)	*	1673	1433	-	16.75
Cochin	*	0	0	-	-
New Mangalore	*	499	672	-	-25.74
Mormugao	*	893	734	-	21.66
JN Port Trust (JNPT)	*	0	0	-	-
Mumbai	*	1540	900	-	71.11
Kandla	*	2272	1300	-	74.77
Kamarajar (Ennore)	*	2140	2196	-	-2.55
Total	*	17353	14283	-	21.50

Table - 54: Coal handled at major ports - April-October 2025

(In Thousand Tonnes)

Name of the port	Annual Target 2025- 2026	April-October 2025		April- October 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- October 2025	Actual April- October 2024
Kolkata	*	*	88	143	-	-38.50
Haldia	*	*	10886	7779	-	39.90
Paradip	*	*	39958	38612	-	3.50
Vishakhapatnam	*	*	8989	10110	-	-11.10
Chennai	*	*	0	0	-	-
V.O.Chidambaranar (Tuticorin)	*	*	9693	10946	-	-11.40
Cochin	*	*	0	0	-	-
New Mangalore	*	*	4080	4595	-	-11.20
Mormugao	*	*	5960	5214	-	14.30
JN Port Trust (JNPT)	*	*	0	0	-	-
Mumbai	*	*	5826	5354	-	8.80
Kandla	*	*	11948	11309	-	5.70
Kamarajar (Ennore)	*	*	14657	14708	-	-0.30
Total	*	*	112085	108770	-	3.05

10. CIVIL AVIATION

10.1 Cargo handled at Airports

Table - 55: Airport-wise Cargo handled - October 2025

(In Metric Tonnes)

Airports/ Type		October 2025		Cargo handled during October 2024	% Variation Over	
		Target	Cargo handled		Target October 2025	Actual October 2024
Mumbai	Export	0	0	0	-	-
	Import	0	0	0	-	-
Kolkata	Export	0	0	0	-	-
	Import	0	0	0	-	-
Delhi	Export	0	0	0	-	-
	Import	0	0	0	-	-
Chennai	Export	0	0	0	-	-
	Import	0	0	0	-	-
Trivandrum	Export	0	0	0	-	-
	Import	0	0	0	-	-
Others	Export	0	0	0	-	-
	Import	0	0	0	-	-
Total		Export	0	0	-	-
		Import	0	0	-	-

Table - 56: Airport-wise Cargo handled - April-October 2025

Airports/ Type		Annual Target 2025-2026	April-October 2025		Cargo handled during April-October 2024	% Variation Over	
			Target	Cargo handled		Target April-October 2025	Actual April-October 2024
Mumbai	Export	0	0	0	0	-	-
	Import	0	0	0	0	-	-
Kolkata	Export	0	0	0	0	-	-
	Import	0	0	0	0	-	-
Delhi	Export	0	0	0	0	-	-
	Import	0	0	0	0	-	-
Chennai	Export	0	0	0	0	-	-
	Import	0	0	0	0	-	-
Trivandrum	Export	0	0	0	0	-	-
	Import	0	0	0	0	-	-
Others	Export	0	0	0	0	-	-
	Import	0	0	0	0	-	-
Total		Export	-	-	-	-	-
		Import	-	-	-	-	-

10.2 Passenger Traffic handled at Airports

Table - 57: Airport-wise Passenger Traffic handled - October 2025

Airports/ Terminal		October 2025		PAX Traffic during October 2024	% Variation Over	
		Target	PAX Traffic		Target October 2025	Actual October 2024
Mumbai	International	1342339	1405591	1253805	4.71	12.11
	Domestic	3161454	3218840	3169784	1.82	1.55
Kolkata	International	224654	198839	204231	-11.49	-2.64
	Domestic	1897107	1630755	1709105	-14.04	-4.58
Delhi	International	1858180	1771129	1755742	-4.68	0.88
	Domestic	4932095	4748668	4686620	-3.72	1.32
Chennai	International	484853	509867	453134	5.16	12.52
	Domestic	1461407	1392654	1340740	-4.70	3.87
Trivandrum	International	169364	199622	180364	17.87	10.68
	Domestic	254893	168200	214097	-34.01	-21.44
Others	International	2677065	2712366	2351307	1.32	15.36
	Domestic	18281742	17326057	16390912	-5.23	5.71
Total		International	6756455	6198583	0.61	9.66
		Domestic	29988696	28485174	-5.01	3.54
Total (International+Domestic)			36745153	35282588	-3.98	4.67

Table - 58: Airport-wise Passenger Traffic handled - April-October 2025

(In Numbers)

Airports/ Terminal		Annual Target 2025-2026	April-October 2025		PAX Traffic during April-October 2024	% Variation Over	
			Target	PAX Traffic		Target April-October 2025	Actual April-October 2024
Mumbai	International	0	9294662	9252188	8681634	-0.46	6.57
	Domestic	0	22365155	22321827	22424085	-0.19	-0.46
Kolkata	International	0	1541396	1305046	1401269	-15.33	-6.87
	Domestic	0	12051810	10686207	10857486	-11.33	-1.58
Delhi	International	0	12672452	11941478	11973844	-5.77	-0.27
	Domestic	0	34511955	31240113	32794265	-9.48	-4.74
Chennai	International	0	3599041	3637034	3363590	1.06	8.13
	Domestic	0	10149880	9771993	9311817	-3.72	4.94
Trivandrum	International	0	1306853	1520205	1391729	16.33	9.23
	Domestic	0	1767573	1253717	1484672	-29.07	-15.56
Others	International	0	18631526	18663277	16349338	0.17	14.15
	Domestic	0	123513575	115827921	110582810	-6.22	4.74
Total		International	-	47045930	46319228	43161404	-1.54
		Domestic	-	204359948	191101778	187455135	-6.49
Total (International+Domestic)			-	251405878	237421006	230616539	-5.56
							2.95

11. TELECOMMUNICATIONS

Table - 59: Performance of Telecommunication Sector - October 2025

Name of the Product/Sector	Oct-25		October 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target October 2025	Actual October 2024
Net addition in switching capacity - wireline & wireless (WLL+GSM) (in Lines)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	-	-	-	-
Provision of net new DELs Telephone connections wireline (Fixed) (in Numbers)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	44.82	44.66	-	1.76
Provision of net new Wireless (Mobile) connections (WLL+GSM) (in Numbers)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	954.99	896.81	-	5.60

Table - 60: Performance of Telecommunication Sector - April,2024- October 2025

Name of the Product/Sector	Annual Target 2024-2025	April,2025- October 2026		April,2024- October 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025- October 2026	Actual April,2024- October 2025
Net addition in switching capacity - wireline & wireless (WLL+GSM) (in Lines)						
a) Public Sector	0	0	0	0	-	-
b) Private Sector	0	0	0	0	-	-
Total	-	-	-	-	-	-
Provision of net new DELs Telephone connections wireline (Fixed) (in Numbers)						
a) Public Sector	0	0	-	-	-	-
b) Private Sector	0	0	-	-	-	-
Total	-	-	-	-	-	-
Provision of net new Wireless (Mobile) connections (WLL+GSM) (in Numbers)						
a) Public Sector	0	0	-	-	-	-
b) Private Sector	0	0	-	-	-	-
Total	-	-	-	-	-	-



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