



सत्यमेव जयते
Government of India

Ministry of Statistics and Programme Implementation



Monthly Review Report on Infrastructure Performance



September
2025



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Key Highlights of Infrastructure Performance for the Month of September-2025

- i) The sectors **Coal**: Coal including lignite production (113.96%) has achieved the target in the month of September-2025.
- ii) Some of the sectors such as **Railways**: Revenue Earning Freight Traffic (95.66%), **Civil Aviation**: Passenger Traffic Handled at International Terminals (98.43%), **Fertilizers** production (98.41%) and **Petroleum**: Crude Oil Processed (94.38%) & Natural Gas Production (95.82%) achieved above 90% of its target level.
- iii) The sectors such as **Steel** (13.77%), **Shipping & Ports**: Coal handled at major ports (13.72%) & Total Cargo handled at major ports (11.48%), **Roads**: NHAI (11.25%), **Civil Aviation**: Passenger Traffic at International Airport terminals (7.29%), **Cement** (5.78%), **Shipping & Ports**: Total Cargo handled at major ports (5.75%), **Telecommunications**: Total Telephone Subscribers (5.42%), **Railways**: Revenue Earning Freight Traffic (3.87%) & Passenger Traffic (3.60%) and **Power** (including Renewable Energy) (3.10%) registered significant performance in September 2025 w.r.t F.Y. 2025-26 and 2024-25 (**growth Y-o-Y**).
- iv) The sectors such as **Steel** (10.92%), **Cement** (7.74%), **Civil Aviation**: Passenger Traffic at International Airport terminals (6.9%), **Shipping & Ports**: Total Cargo handled at major ports (5.75%), **Railways**: Passenger Traffic (3.79%) & Revenue Earning Freight Traffic (3.24%) have reported significant growth rates during the period April – September w.r.t F.Y. 2025-26 and 2024-25 (**Cumulative Growth Rate**).

Performance of Infrastructure Sectors (September 2025 and April 2025 – September 2025)

Introduction

This report analyses eleven important components of the Infrastructure Sector which are as follows:

- i) Power Generation (Non-renewable & Renewable)
- ii) Coal including Lignite (Production)
- iii) Finished Steel (Production)
- iv) Cement (Production)
- v) Fertilizers (Nitrogen, Phosphate and Urea Production)
- vi) Petroleum (Production & Processing of Crude Oil, Production of Natural Gas)
- vii) Roads (Up gradation of the highways by NHAI, State PWD and Border Road Organization (BRO))
- viii) Railways (Passenger Traffic, Gauge, Doubling & New Line, Revenue Earning Freight Traffic)
- ix) Shipping & Ports (Cargo and Coal handled)
- x) Civil Aviation (Passenger traffic and Aircraft Movements)
- xi) Telecommunications

The performance of the sectors has been measured w.r.t its targets (monthly), growth rates (M-o-M) and capacity utilization of selected sectors.

Monthly Performance of Key Infrastructure Sectors during September 2025

During September 2025, **achievement** across various infrastructure sectors against the target for the month is as below:

- Power generation excluding renewable (86.82 *per cent*)
- Production of Coal excluding Lignite (113.96 *per cent*)
- Fertilisers – Nitrogen, Phosphate & Urea Production (98.41 *per cent*)
- Petroleum & Natural Gas - Crude Oil Production (88.11 *per cent*), Crude Oil Processed (94.38 *per cent*) and Natural gas (95.82 *per cent*)
- Railways – Revenue Earning Freight Traffic (95.66 *per cent*)
- Civil Aviation - Passengers traffic at International (98.43 *per cent*) & Domestic Terminals (89.46 *per cent*)

During September 2025, Power (including Renewable Energy) (3.10 *per cent*), Finished Steel Production (13.77 *per cent*), Cement Production (5.78 *per cent*), Widening to 2/4/6/8 lanes and strengthening of existing weak pavement by NHAI (11.25 *per cent*) were higher than the corresponding month of the previous year.

Further, Passenger Traffic carried by railways (3.6 *per cent*), Revenue Earning Freight Traffic (3.87 *per cent*), Total Cargo Handled at Major Ports (11.48 *per cent*), Coal Handled at Major Ports (13.72 *per cent*) and Passenger traffic at International Airport terminals (7.29 *per cent*) were higher than the corresponding month of the previous year.

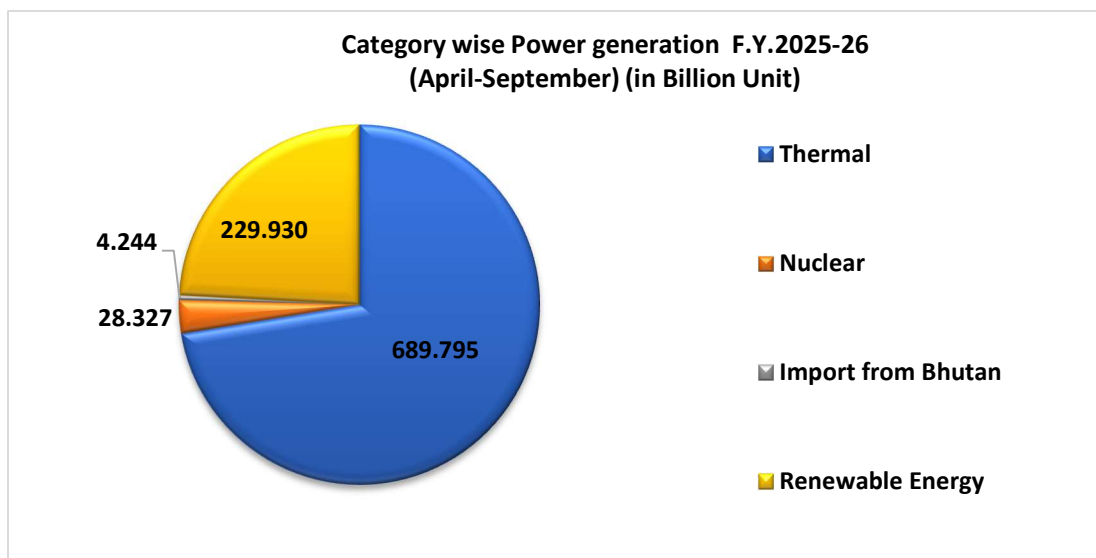
Annual Performance of Key Infrastructure Sectors during April 2025 – September 2025

As compared to April to September 2024, the cumulative growth rate in the period April to September 2025 in key infrastructure sectors registered are as follows:

- Power (including Renewable Energy) (1.07 *per cent*)
- Finished Steel (10.92 *per cent*)
- Cement Production (7.74 *per cent*)
- Processing of Crude oil (1.23 *per cent*)
- Passenger traffic carried by Railways (3.79 *per cent*)
- Revenue earning Goods Traffic carried by Railways (3.24 *per cent*)
- Cargo handled at major Shipping Ports (5.75 *per cent*) and Coal handled at major ports (0.26 *per cent*)
- Passenger Traffic at International (6.90 *per cent*) and Domestic (1.66 *per cent*) Airport terminals; and
- Aircraft Movements (1.28 *per cent*).

1. Power

1.1 The sources of Power generation can be broadly classified into categories viz: (i) Non-Renewable Energy and (ii) Renewable Energy. The Non-Renewable Energy sources of power generation are thermal generation, nuclear power generation and Import from Bhutan whereas Renewable Energy sources of power generation include solar, wind, Large Hydro, Biomass and Bagasse, etc. The categories-wise power generation during April-September, 2025 can be seen in the chart alongside.

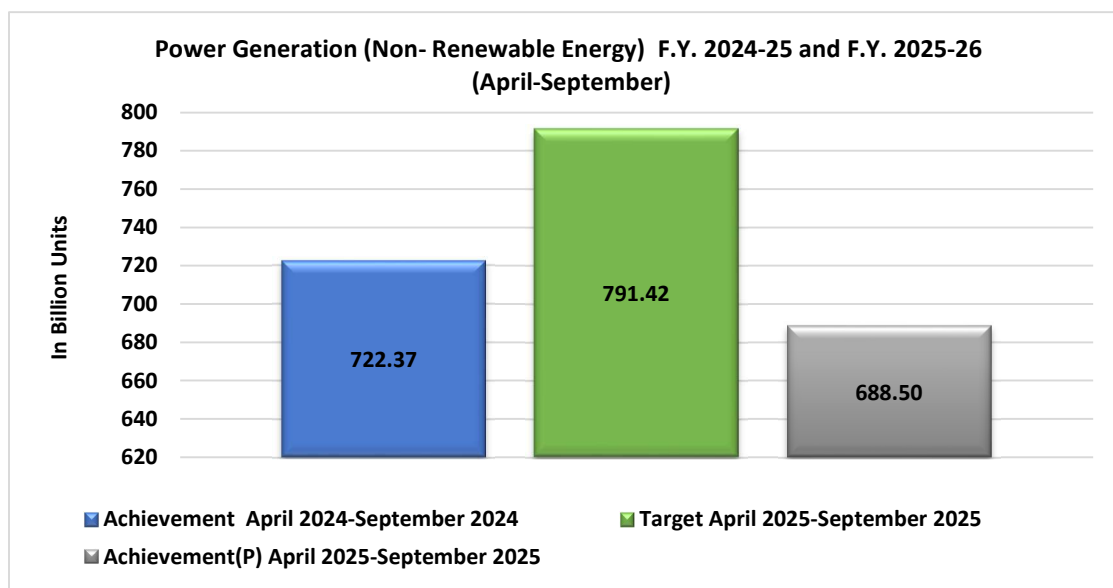


and Import from Bhutan whereas Renewable Energy sources of power generation include solar, wind, Large Hydro, Biomass and Bagasse, etc. The categories-wise power generation during April-September, 2025 can be seen in the chart alongside.

1.2 During the period of April 2025 - September 2025, the share of thermal, renewable energy in power generation, nuclear, import from Bhutan was 65.45 *per cent*, 31.04 *per cent*, 2.59 *per cent* and 0.9 *per cent*, respectively.

Non-renewable energy

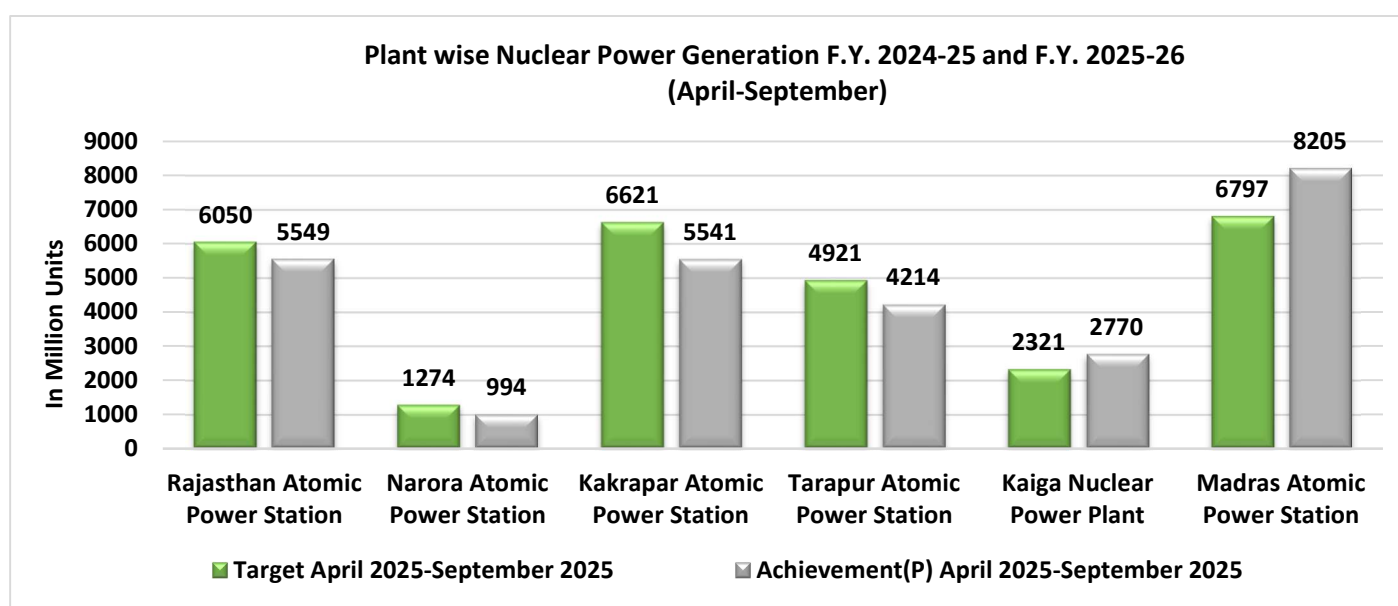
1.3 During September 2025, the total power generation through sources of Non-renewable energy was 107.46 Billion Units (BU), which is 86.82 *per cent* of the target and 0.66 *per cent* lower than the power generated during the corresponding month of the previous year.



1.4 The alongside graph depicts that during April 2025 – September 2025, the overall power generation through sources of Non-renewable energy was 688.5 Billion Units (BU), which is 87 *per cent* of the target and 4.69 *per cent* lower than the power generated during the corresponding period of the previous year.

1.5 During September 2025, thermal power generation at 102.01 BU, which is 85.64 *per cent* of the target and 0.08 *per cent* lower than the thermal power generated during the corresponding month of the previous year. On the other hand, nuclear power generation at 4.04 BU, which was 109.98 *per cent* of the target for the period and 17.8 *per cent* lower than the nuclear power generated during the corresponding month of the previous year.

1.6 During April 2025- September 2025, Thermal Plant Load Factor (PLF) at 65.54 *per cent* was lower than the target of 75.31 *per cent* for the period and lower than the PLF of 70.57 *per cent* achieved during the corresponding month of the previous year. Nuclear PLF at 70.73 *per cent* was lower than the target of 76.81 *per cent* for the period and lower than the achievement of 79.82 *per cent* during the corresponding month of the previous year. Plant-wise generation of nuclear power during April 2025- September 2025 with respect to target for the same period is shown in the graph below:



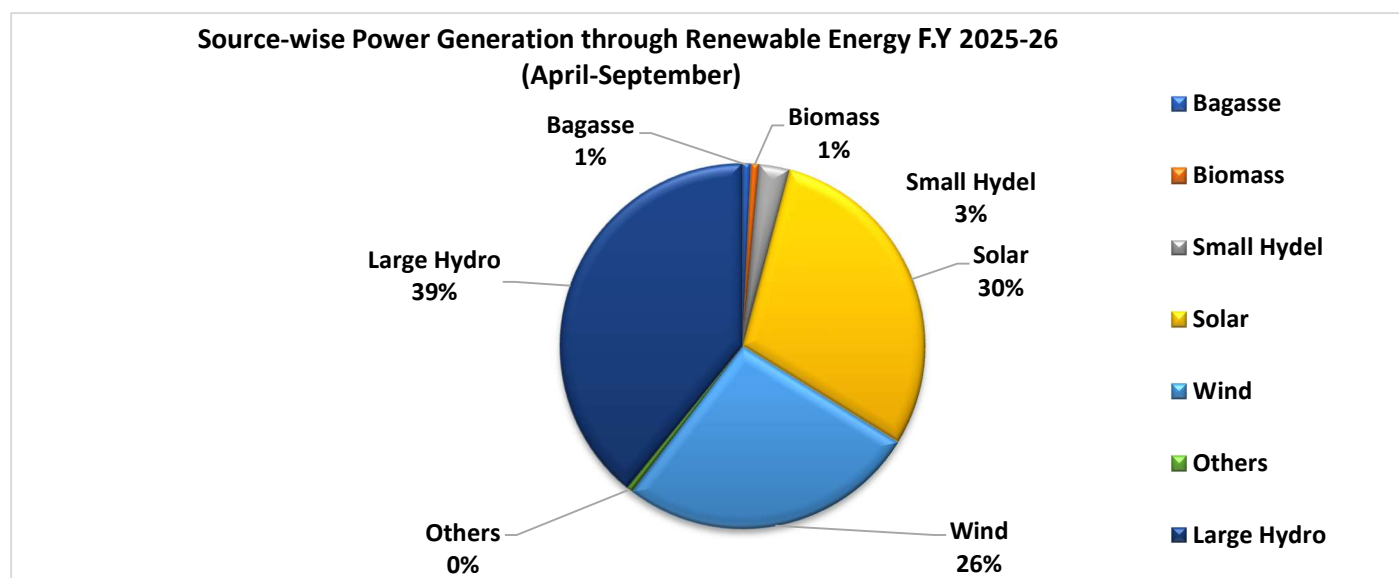
Renewable energy

1.7 During September 2025, generation of renewable energy at 48.38 BU (including Large Hydro), was 3.1 *per cent* higher than the generation during the corresponding month of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

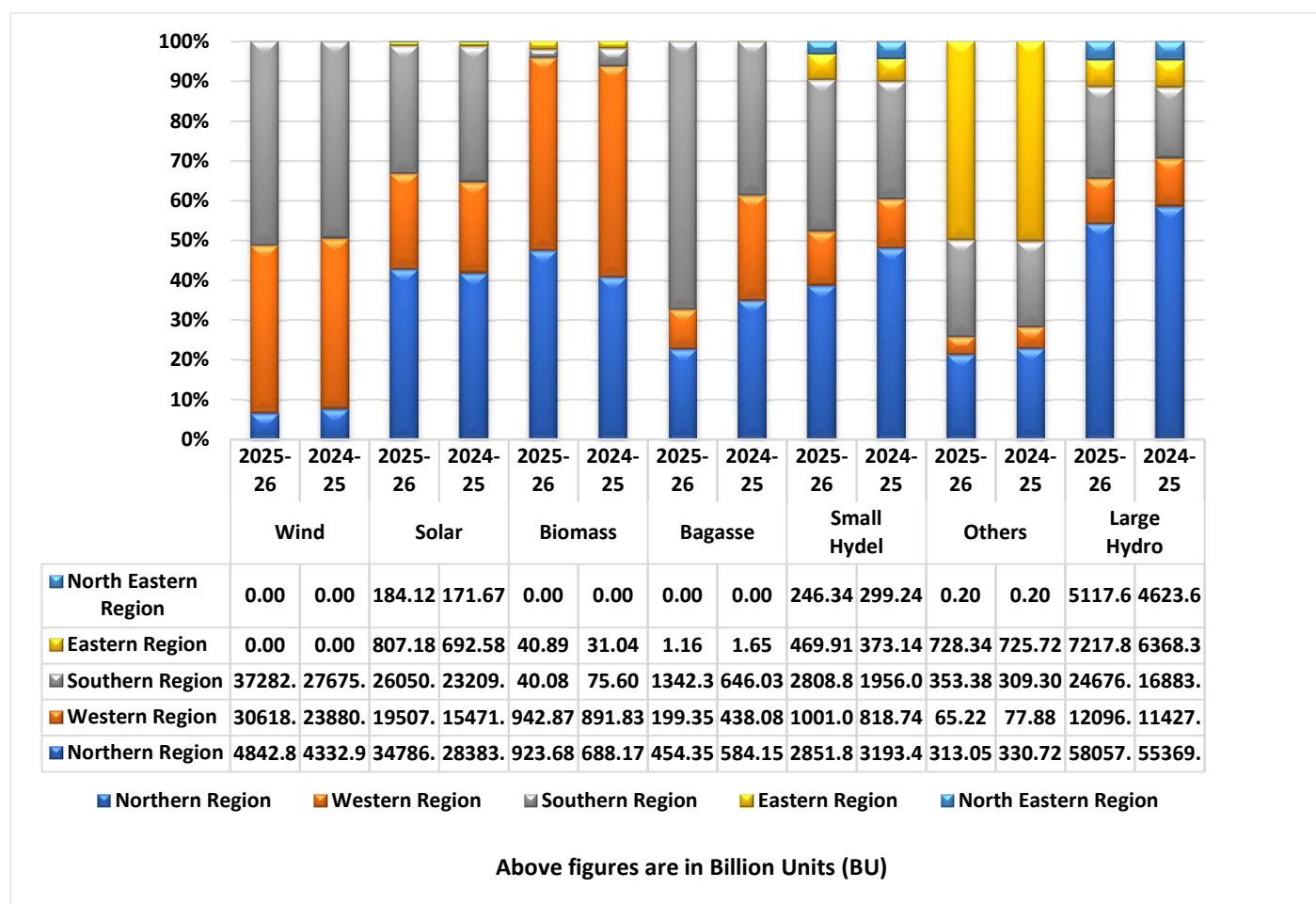
1.8 During April 2025 – September 2025, generation of renewable energy at 274.03 BU (including Large Hydro), was 19.18 *per cent* higher than the generation during the corresponding period of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

1.9 During April 2025 – September 2025, the Large Hydro power generation at 107.16 BU was 110.29 *per cent* of the target and 13.2 *per cent* higher than the achievement during the corresponding month of the previous year.

The share of source-wise power generation through Renewable Energy during April 2025 – September 2025 can be seen in the below chart.



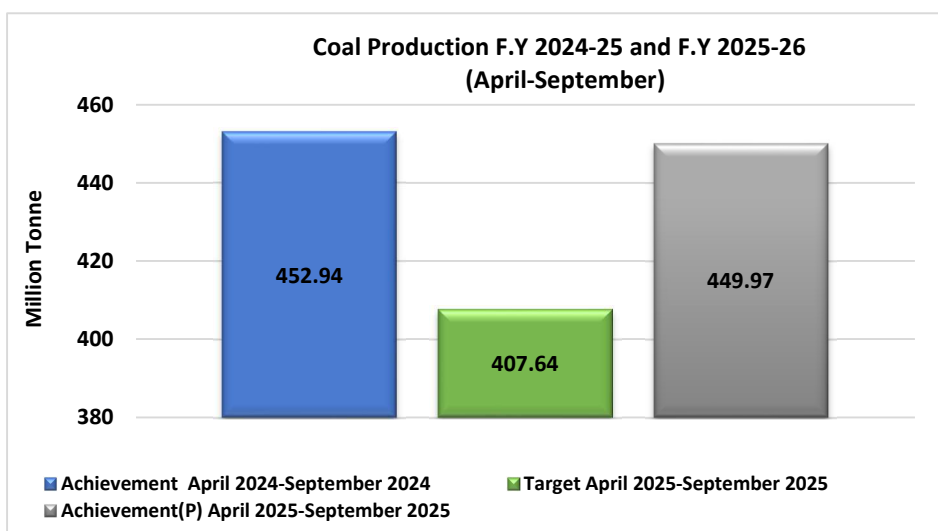
1.8 The Graph given below depicts region-wise comparison of current FY power generation vis-à-vis previous FY from various renewable sources:



2. Coal

Coal Production

2.1 During September 2025, the coal production 68.18 Million Tonnes (MT) was 113.96 *per cent* of the target for month and 1.06 *per cent* lower than the production during the corresponding month of the previous year. The indicated coal production comprises the production from Coal India Limited (CIL), Singareni Collieries Company Limited (SCCL) and Captives/Others (refer Annexure-A).



2.2 For the period April 2025 – September 2025, the coal production at 449.97 Million Tonnes (MT) was 110.38 *per cent* of the target for the period and 0.66 *per cent* lower than the production during the corresponding period of the previous year.

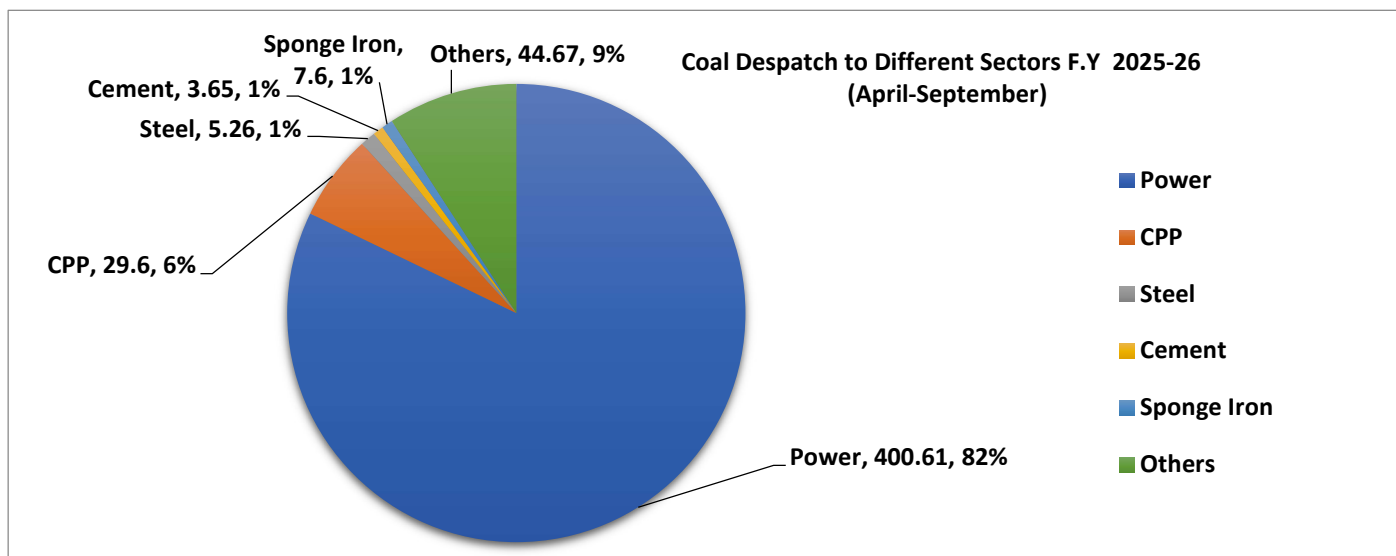
Lignite Production

2.3 During September 2025, the lignite production at 2.78 MT was 17 *per cent* lower than the production during corresponding month of the previous year.

2.4 For the period April 2025-September 2025, the lignite production at 18.55 MT was 17.23 *per cent* lower than production during corresponding period of the previous year.

Coal Dispatch

2.5 During April 2025 – September 2025, 487.59 MT coal was dispatched which was 5.43 *per cent* higher than the coal dispatched during the corresponding period of the previous year. The coal dispatched across different sectors is shown in the pie chart.



2.6 During April 2025 – September 2025

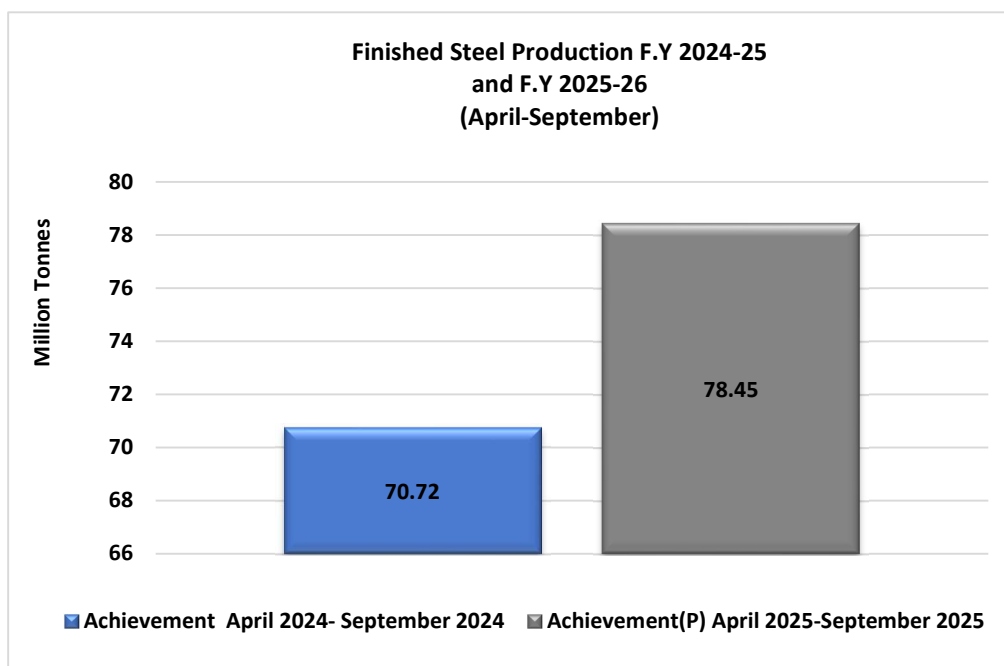
- Coal India Ltd (CIL) produced 329.14 MT coal whereas other companies produced 120.83 MT.
- CIL produced 22.77 MT coking coal whereas other companies produced 3.89 MT.
- CIL also produced 0.74 MT of washed coal during the period.

3. Steel

Finished steel production

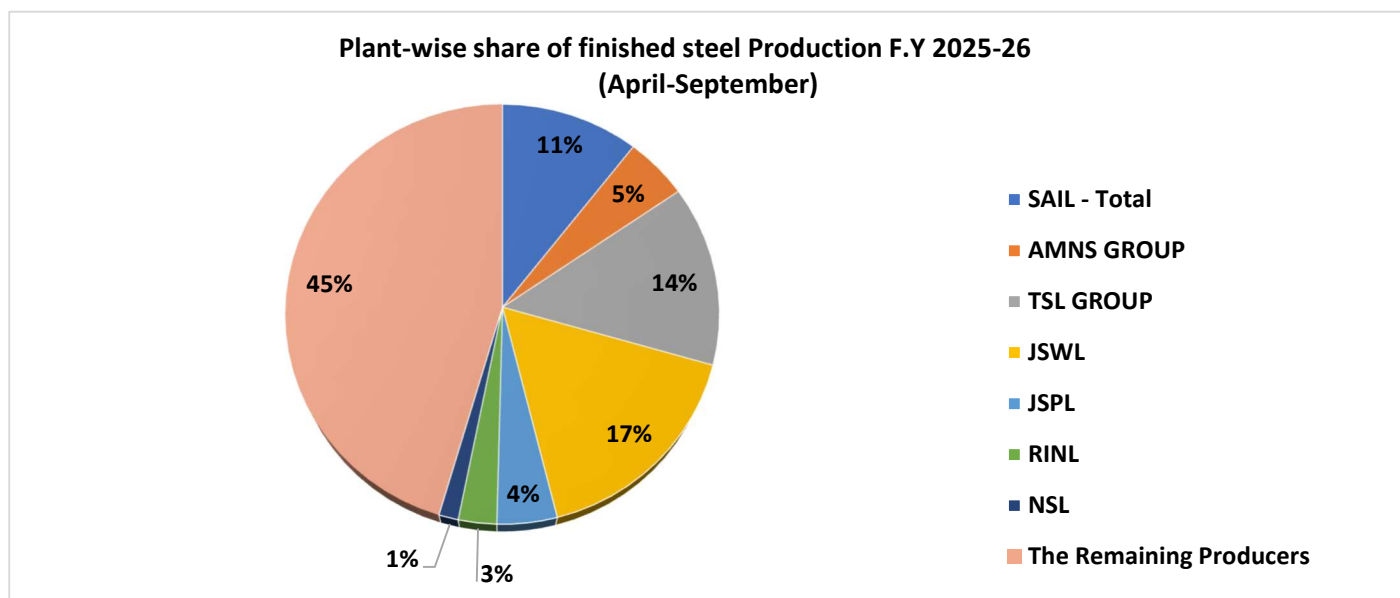
3.1 The production of finished steel (including production by the private sector), during September 2025 at 13.22 Million Tonnes (MT) was 13.77 *per cent* higher than the production during the corresponding month of the previous year.

3.2 As can be seen from the graph, the production of finished steel (including production by private sector) during April 2025 – September 2025 was 78.44 MT.



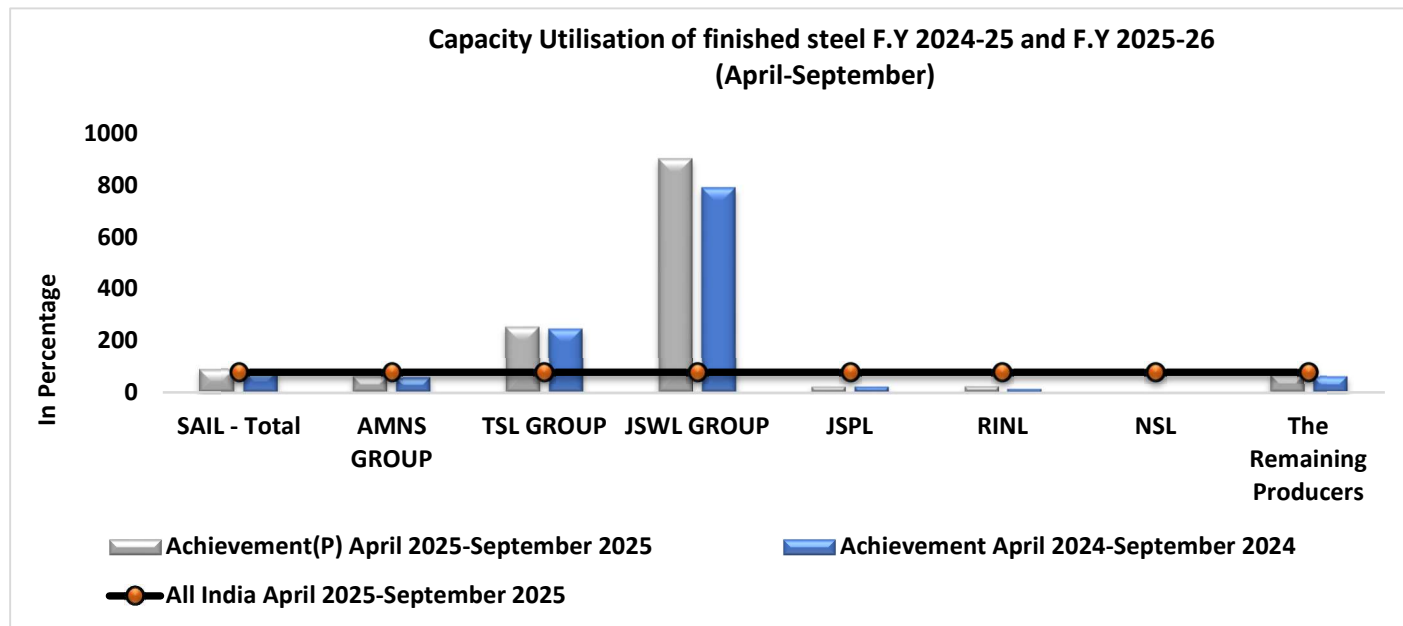
The growth rate has increased to 10.92 *per cent* compared to 4.89 *per cent* achieved during April 2024 – September 2024.

Plant-wise share of finished steel production April 2025- September 2025 indicated that the *Main producers* viz. SAIL, AMNS GROUP, TSL GROUP, JSWL GROUP, JSPL, RINL and NSL produced 42.81 MT finished steel; which accounted for 54.57 *per cent* of the total steel production in India.



3.3 During April 2025 – September 2025, the production at SAIL steel plants at 8.32 MT was 8.4 *per cent* higher than the production during the corresponding period of the previous year. However, the total production (All India) of the finished steel could not be compared with the targets as the reporting agency (Joint Plant Committee (JPC), M/o Steel) has not been reporting the targets for all main and secondary producers.

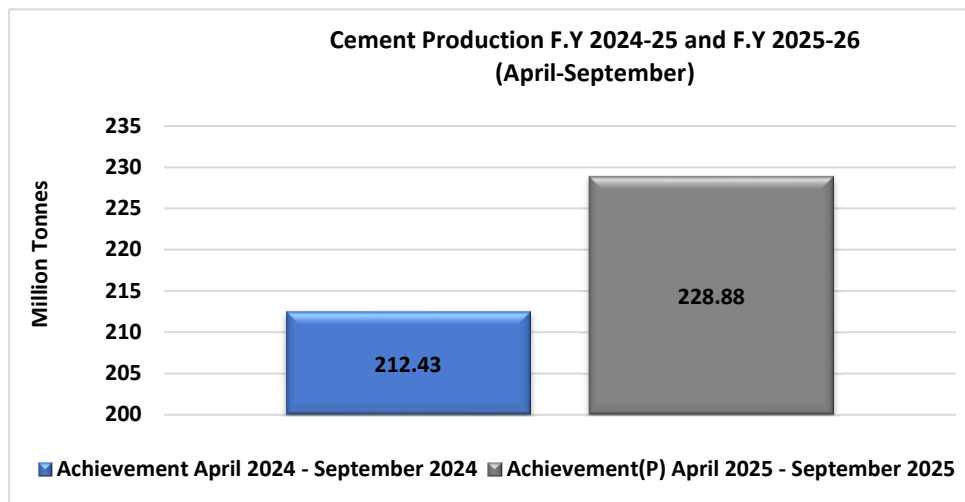
During this period, the capacity utilization of SAIL was at 90.2 *per cent*, which was higher than the capacity utilized 83.2 *per cent* during April 2024 – September 2024.



During April 2025 – September 2025, all India capacity utilization of finished steel was 78.3 *per cent*. However, the capacity utilization of JSWL and TSL GROUP were highest among the main producers as can be seen from the chart alongside.

4. Cement

During September 2025, the cement production at 36.02 Million Tonnes (MT) was 5.78 *per cent* higher than the corresponding month of the previous year.

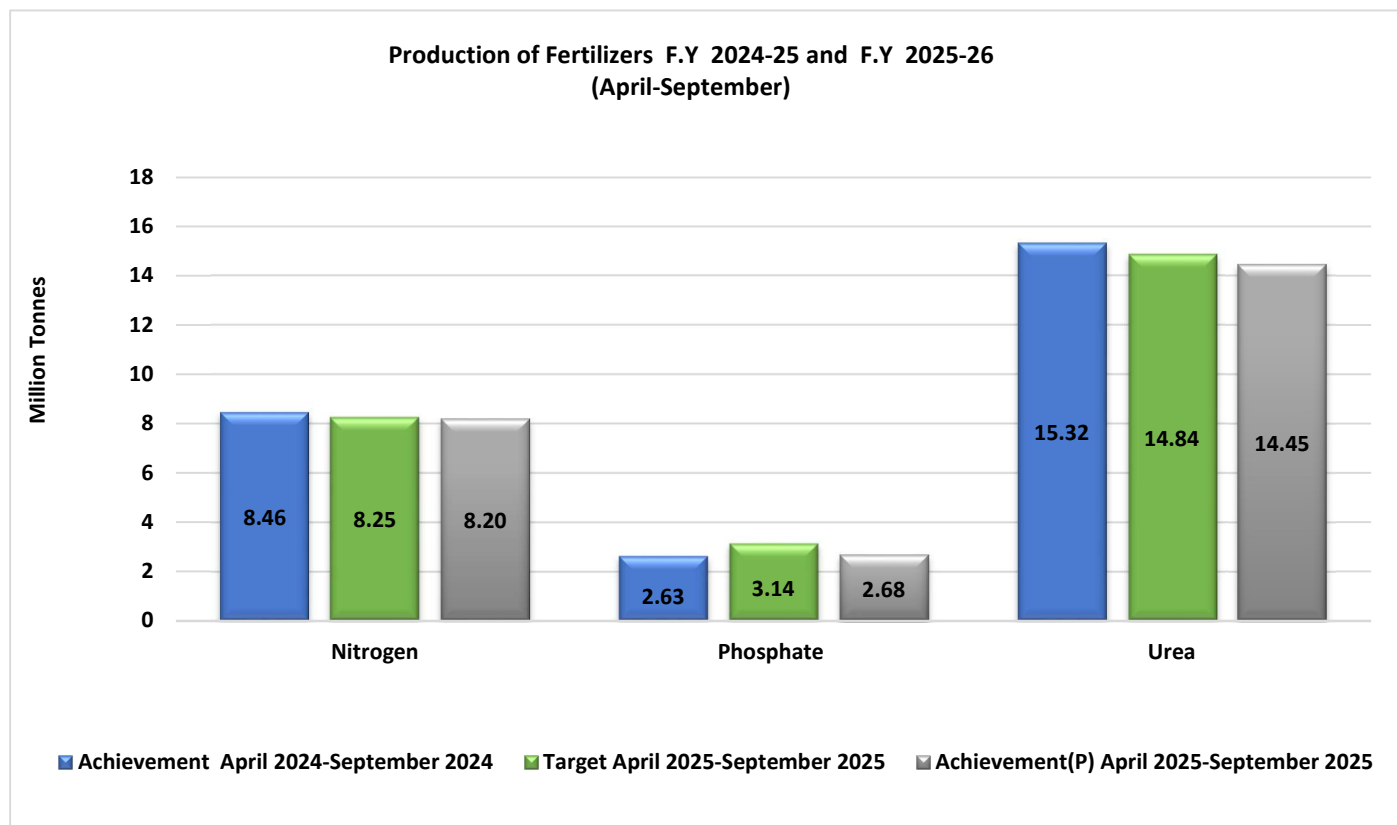


4.1 The graph depicts that during April 2025 – September 2025, the cement production was 228.87 MT. The growth rate has increased to 7.74 per cent compared to 1.69 per cent achieved during April 2024 – September 2024.

5. Fertilizers

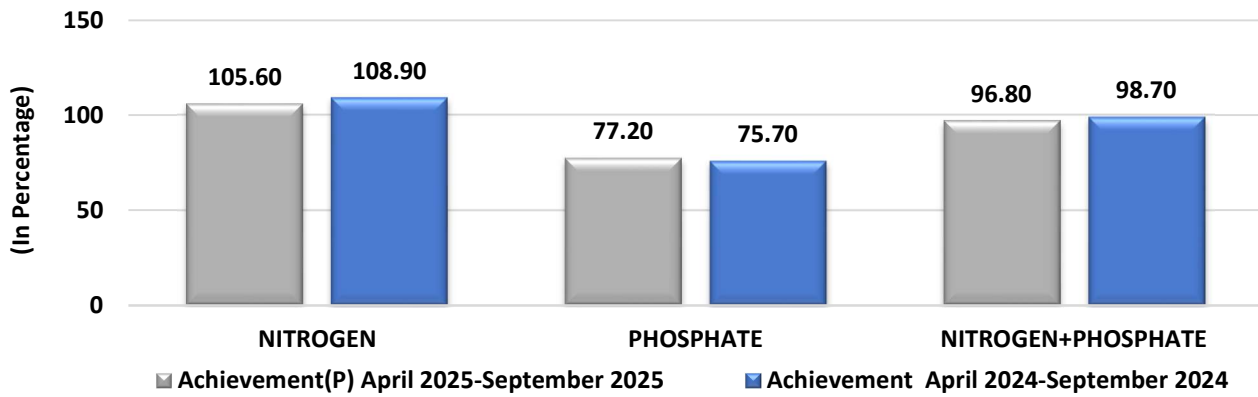
Nitrogen, Phosphate (N, P) and Urea Production

5.1 The production of fertilizers (N, P) across public, private and cooperative sectors during September 2025 was 1.847 Million Tonnes (MT), which was 97.18 *per cent* of the target and lower than the production during the corresponding month of the previous year by 0.39 *per cent*. Also, the Urea Production was 2.45 MT, which was 99.36 *per cent* of the target and lower than the production during the corresponding month of the previous year by 2 *per cent*.



5.2 During April 2025 – September 2025, the overall production of fertilizers (N, P) including production in private sector at 10.88 MT was 95.6 *per cent* of the target for the period and 1.9 *per cent* lower than the production during the same period of April 2024 - September 2024. Also, the production of urea at 14.45 Million Tonnes (MT) was 97.34 *per cent* of the target for the period and 5.68 *per cent* lower than the production during the same period of April 2024 - September 2024.

**Capacity Utilisation F.Y 2024-25 and F.Y 2025-26
(April-September)**



5.3 During April 2025 - September 2025, the capacity utilization of fertilizer industries (N, P) was 96.8 *per cent*, which was lower than the 98.7 *per cent* capacity utilization during the corresponding period of the previous year.

5.4 There are various reasons which accounted for shortfall in the production viz. equipment/plant load limitations/ maintenance, plant shutdown & tripped, reactor liner leakage, raw material shortage, High stock, Power Limitation, flood, gas compressor problem, etc.

6. Petroleum

Production of Crude oil

6.1 Production of crude oil stood at 2.26 Million Metric Tonnes (MMT) during September 2025; which was 88.11 *per cent* of the target for the month and 1.23 *per cent* lower than the production during the corresponding month of the previous year.

6.2 During April 2025 – September 2025, the production of Crude Oil was 14.23 MMT; which was 91.11 *per cent* of the target for the period and 1 *per cent* lower than the production during the corresponding period of the previous year as shown alongside. The company-wise share of total production value stands at 8.99 MMT, 1.69 MMT and 3.54 MMT by ONGC, OIL and Private/JVC respectively.

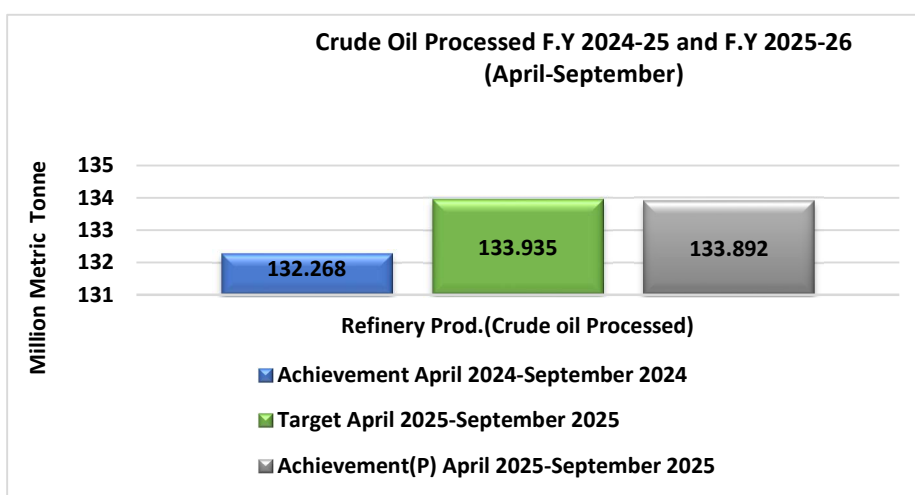
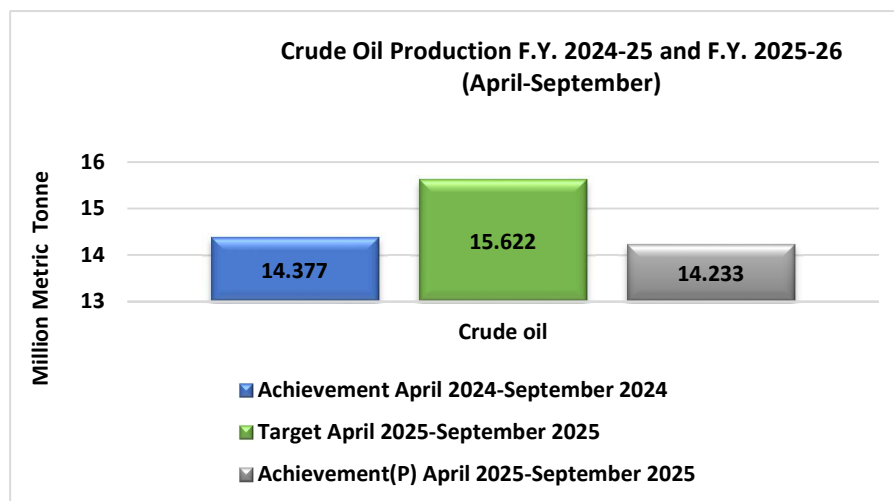
6.3 There are various reasons which accounted for shortfall in the production viz. operational issues like unplanned power shut down; less than planned/anticipated production from various drilling/ old/ work over wells; losses due to operational issue; less number of new inputs, water cut, maintenance activity, pump issue; tubing leakage; closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues & pending Environmental/Forest Clearance issues, and delay in project etc.

Processing of Crude oil

6.4 The processing of crude oil was 22.93 Million Metric Tonnes (MMT) during September 2025; which was 94.38 *per cent* of the target for the month and 1.25 *per cent* lower than the production during the corresponding month of the previous year.

6.5 The Crude Oil Processed during April 2025 – September 2025 was at 133.89 MMT; 99.97 *per cent* of the target for the period and 1.23 percent higher than the production during the corresponding period of the previous year.

The growth rate has decreased to 1.23 *per cent* compared to 1.89 *per cent* achieved during April 2024 – September 2024.

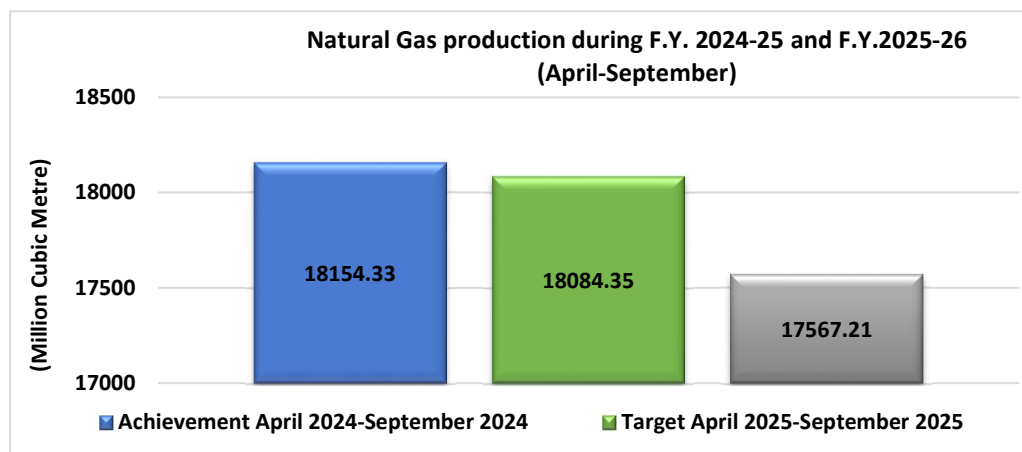


6.6 Further, during the period April 2025 – September 2025, the overall capacity utilization was 104 *per cent* i.e. 133.89 MMT which was higher than the utilization of 102.7 *per cent* i.e. 132.26 MMT during the corresponding period of the previous year.

6.7 Low consumer demand, various Unit shutdowns and unplanned maintenance activities attributed to low crude oil processing.

Production of Natural Gas

6.8 The Natural Gas production, stood at 2857.85 Million Cubic Meters (MCM) during September 2025, which was 95.82 *per cent* of the target for the month and 4 *per cent* lower than the production during the corresponding month of the previous year.



6.9 During April 2025 – September 2025, the production of natural gas (including production in private sector) was 17567.21 Million Cubic Meters (MCM), which was 97.14 *per cent* of the target for the period and 3.23 *per cent* lower than the production during the previous year period, as shown in below figure. The company-wise share of total production value stood at 9215.31 MCM, 1583.85 MCM and 6768.05 MCM by ONGC, OIL and Private/JVC respectively.

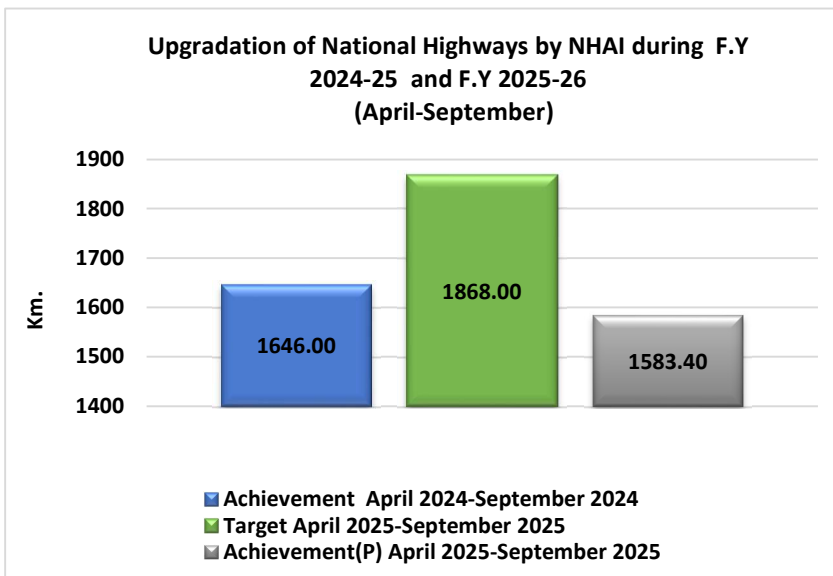
6.10 There are various reasons which accounted for shortfall in the production viz. less than planned/anticipated Production from various drilling/old/work over wells; natural decline in existing wells, closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues, restriction on new drilling due to non-availability of Environment Clearance, less associated gas due to decline in oil & pending Environmental/Forest Clearance issues and no production from few wells due to project delay.

7. Roads

National Highways Authority of India (NHAI)

7.1 During September 2025, National Highways Authority of India (NHAI) upgraded (Widening to two/four/six/eight lanes and strengthening of existing weak pavement) 178 kms of highways which was 70.36 *per cent* higher than the corresponding month of the previous year.

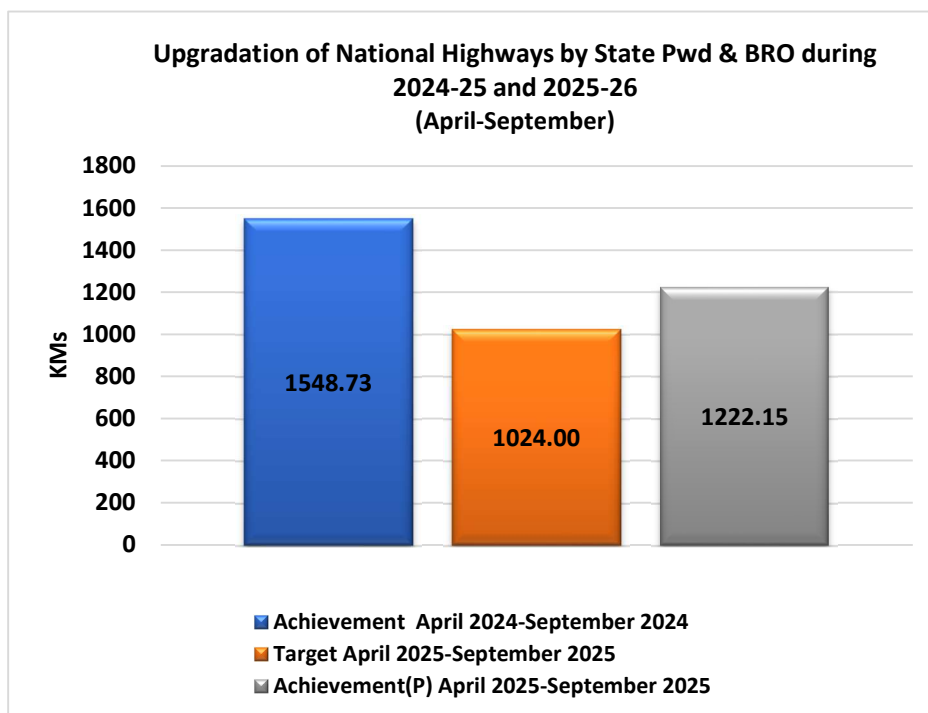
7.2 During April 2025 – September 2025, NHAI has widened to two/four/six/eight lanes and strengthened 1404.97 kms of existing weak pavement of National Highways and recording a negative growth of 3.8 *per cent* over the achievement of 1646 kms during April 2024 – September 2024.



State PWD and Border Road Organisation (BRO)

7.3 During September 2025, the State PWD and Border Road Organisation (BRO) widened 82.99 kms of two/four/six/eight lanes and strengthened 0.6 km of existing weak pavement.

7.4 During April 2025 – September 2025, the State PWD and Border Road Organisation (BRO) widened 290.17 kms to four/six/eight lanes, 1104.07 Kms to two lanes and strengthened 154.49 Kms of existing weak pavements.



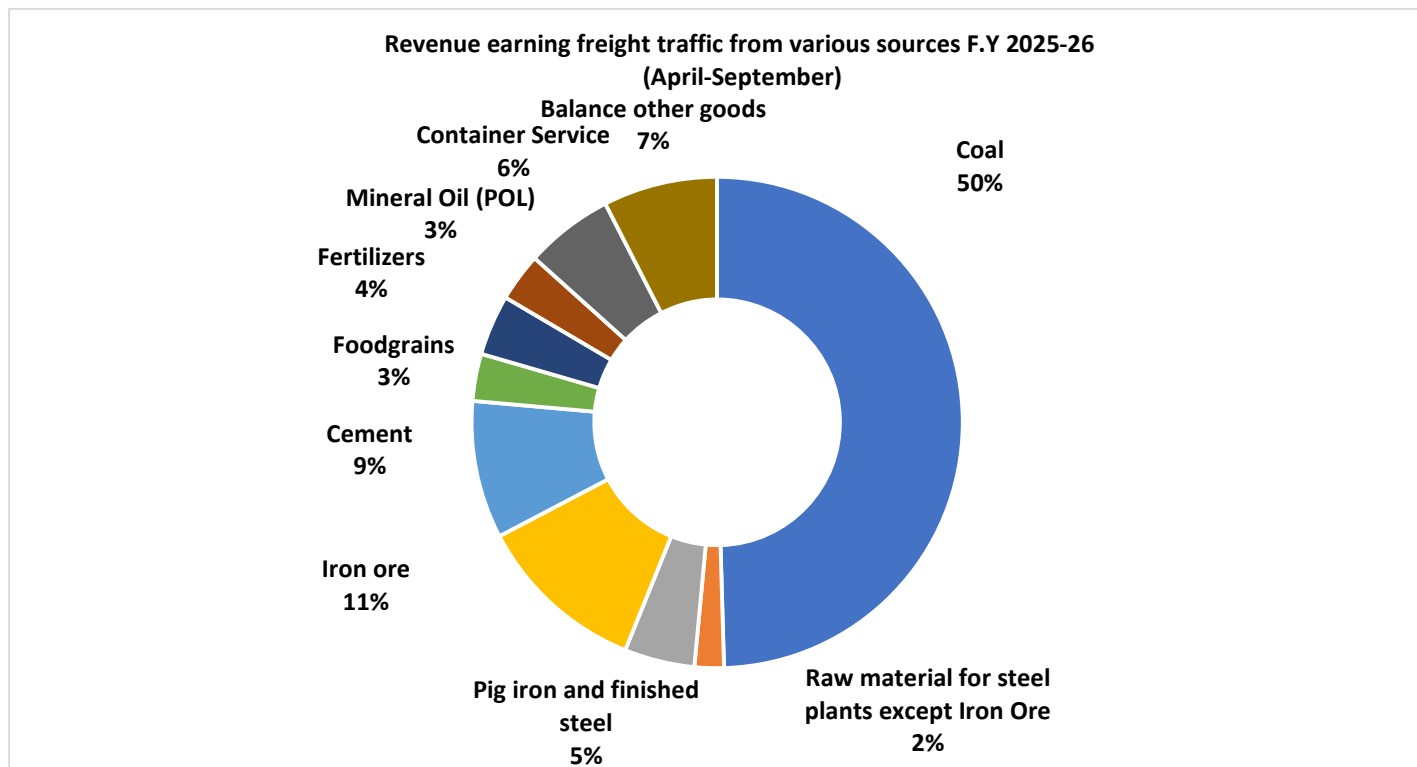
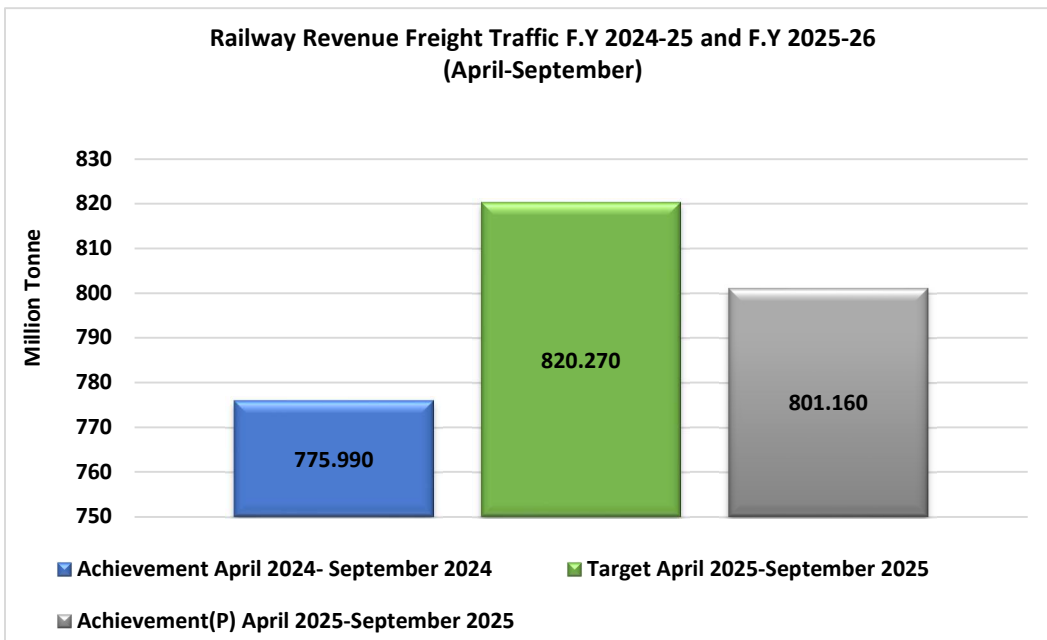
8. Railways

Goods Traffic

8.1 The Revenue earning freight traffic carried by Indian Railways during September 2025 was 127.52 Million Tonnes (MT), which was 95.66 *per cent* of the target for the month and 3.87 *per cent* higher than the corresponding month of the previous year.

8.2 During April 2025 – September 2025, the freight traffic carried by the Railways was 801.16 MT. This was 97.67 *per cent* of the target and 3.24 *per cent* higher than the corresponding period of the previous year.

8.3 During April 2025 – September 2025, loading of all commodities i.e. Coal, Total Pig Iron and Finished Steel, R/Mat. S.P. (except Iron Ore), Total Iron Ore, Total Cement, Food Grains, Fertilizers, Mineral Oil, Container Service and Balance other goods recorded positive growth as compared to the corresponding period of the last year. The Revenue earning freight traffic from various commodities is shown in the alongside chart.



8.4 Loading of coal by Coal India Ltd. (CIL) during September 2025 was 278.7 Rakes per day, which was 15.21 *per cent* lower than the target of 328.7 rakes per day for the month and 0.39 *per cent* lower than the loading of 279.8 Rakes per day during September 2024.

Passenger Traffic

8.5 Railways carried 637.28 Million passengers during the month of September 2025 as compared to 615.13 million passengers in September 2024; an increase of 3.6 *per cent*.

Track kilometres added

8.6 Total 231 Track Kilometres (TKM) of Broad-Gauge track (Gauge/Doubling/New Line) has been added during September 2025.

Electronic Interlocking system

8.7 Total 16 stations were provided with Electronic Interlocking System during September 2025.

9. Shipping & Ports

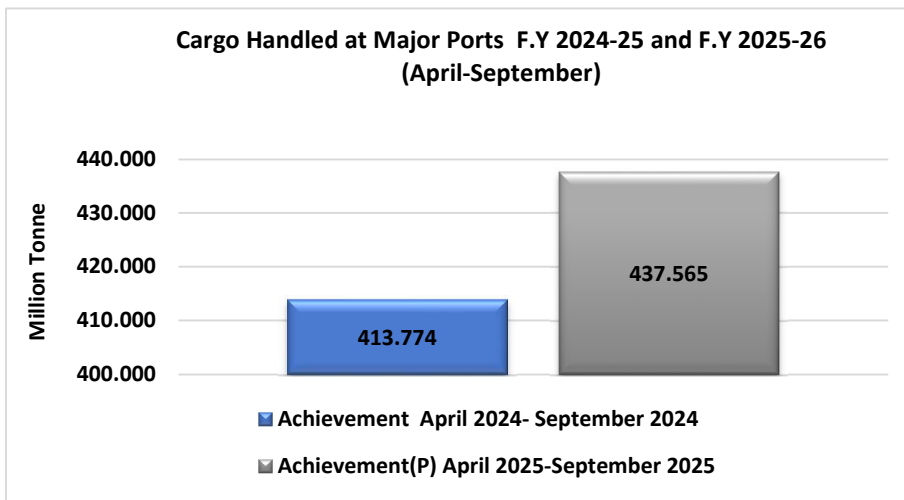
9.1 As reported by Ministry of Shipping, there are 13 major ports in the Country handling 73.13 Million Tonnes (MT) cargo during September 2025 which was 11.48 *per cent* higher than the cargo handled during the corresponding month of the previous year.

9.2 During April 2025 – September 2025, the total cargo handling by 13 major ports accounts was 437.565

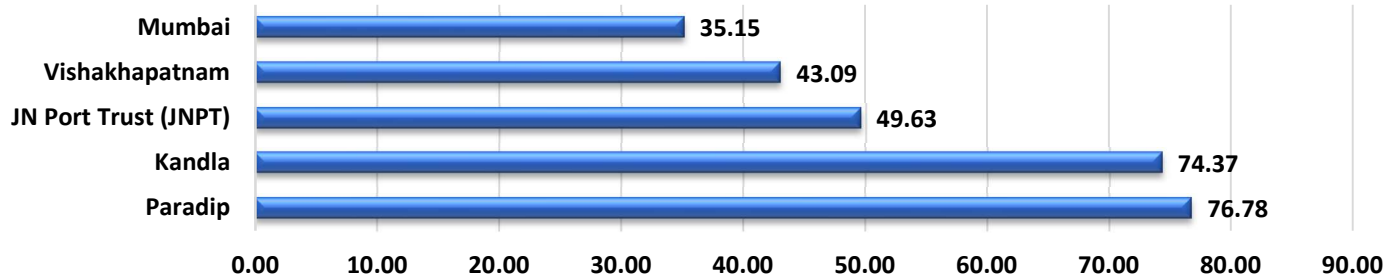
Million Tonnes (MT) which was 5.75 higher than the performance during the corresponding period of the previous year. The growth rate has increased to 5.75 *per cent* compared to 5.04 *per cent* achieved during April 2024 – September 2024.

The targets for the year 2025-26 have not been provided by the reporting agency, the Indian Port Association (IPA).

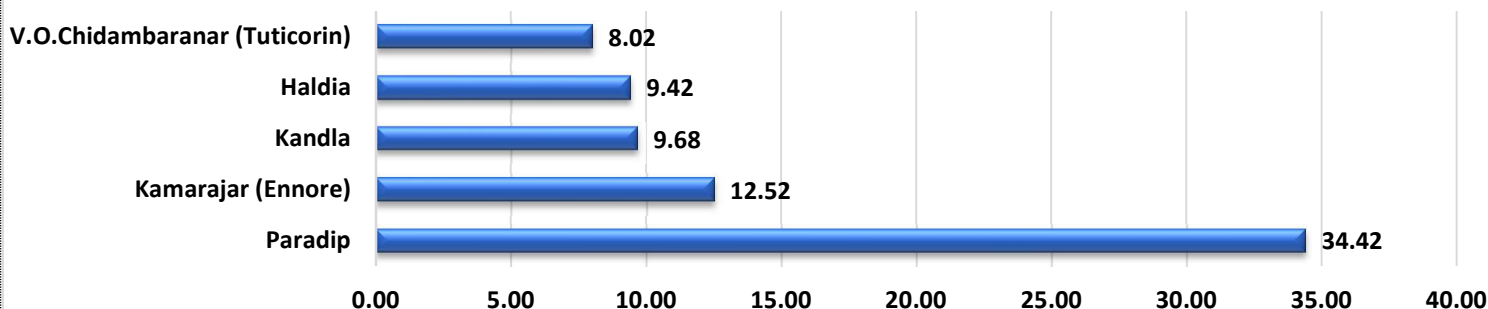
9.3 The top five major ports handling Cargo and Coal are depicted in below charts:



**Top Five ports handling Cargo in MT
F.Y 2024-25 and F.Y 2025-26
(April-September)**



**Top Five ports handling Coal in MT
F.Y 2024-25 and F.Y 2025-26
(April-September)**



10. Civil Aviation

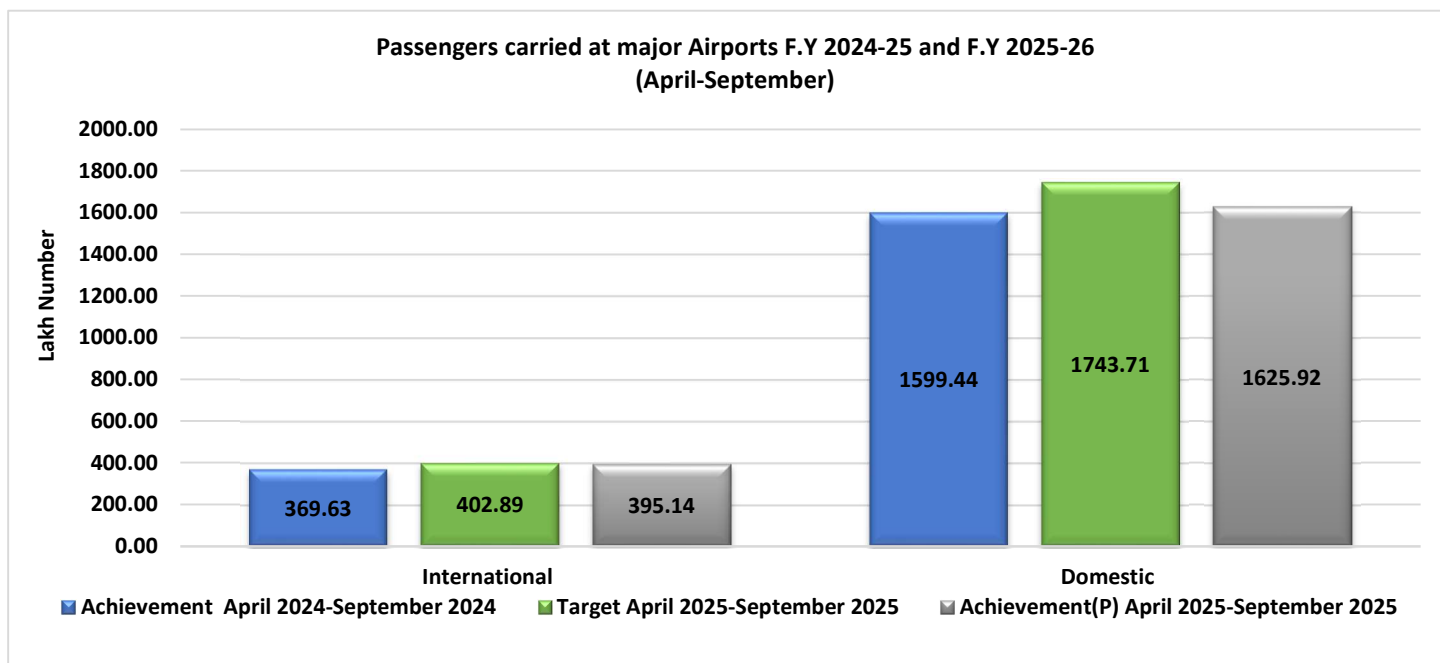
Passenger Traffic

10.1 As reported by Ministry of Civil Aviation, a total of 255.87 lakh passengers handled at domestic terminals during September 2025, which was 89.46 *per cent* of the target for the month and 2.49 *per cent* lower than the passenger handled during the corresponding month of last year.

Also, the international terminal handled 63.72 lakh passengers during September 2025 which was 98.43 *per cent* of the target for the month and 7.29 *per cent* higher than the passenger handled during the corresponding month of the last year.

10.2 During April 2025 – September 2025, the domestic terminals handled 1625.92 lakh passengers which was 93.24 *per cent* of the target for the period and 1.66 *per cent* higher than the passengers handled during the corresponding period of last year.

Further, during this period, the international terminals handled 395.13 lakh passengers which was 98.07 *per cent* of the target for the period and 6.9 *per cent* higher than the passengers handled during the corresponding period of last year.



11. Telecommunication

Subscribers (wireline and wireless)

Performance of Telecommunication (*Month-over-month change*)

11.1 The overall broadband subscribers increased from 989.58 million in August 2025 to 995.6 million in September 2025 with month over month change of 0.61%. Total number of wireless subscribers increased from 945.51 million at the end of August 2025 to 951.23 million at the end of September 2025 with a month over month change of 0.6%. The wired subscribers increased from 44.07 million to 44.4 million in the same period with 0.75% growth rate (m-o-m).

Performance of Telecommunication (*Year-on-Year*)

11.2 The overall broadband subscribers registered 5.42 % growth rate (y-o-y) in September 2025 (995.6 million) with respect to corresponding month of previous year (944.4 September-2024). The growth rate of wired subscribers registered 1.76% in September 2025 as compared to corresponding month of previous year. Whereas, the growth rate of wireless subscribers registered 5.60% in September 2025 as compared to corresponding month of previous year.

Annexure A - Infrastructure Sector Performance during September 2025 and during the period April 2025 – September 2025

Annexure - A Infrastructure Sector Performance during September 2025 and April-September FY 25-26 & FY 24-25										
	During September					During April 2025-March 2026 (Cumulative)				
	Target September FY 25-26	Production September FY 25-26	Achievement (% of Target)	Production September FY 24-25	Growth % Y-o-Y (FY 25-26 w.r.t FY 24-25)	Target upto September FY 25-26	Production upto September FY 25-26	Achievement (% of Target)	Production upto September FY 24-25	Cumulative Growth % (FY 25-26 w.r.t FY 24-25)
(1)	(2)	(3)	(4) = (3)/(2)*100	(5)	(6) = [(3)-(5))/(5)*100	(7)	(8)	(9) = (8)/(7)*100	(10)	(11) = [(8)-(10)]/(10)*100
1. POWER										
I. Power Generation: Non-	123.775	107.465	86.82	108.183	-0.66	791.417	688.503	87.00	722.366	-4.69
Thermal Generation	119.113	102.013	85.64	102.091	-0.08	757.954	654.927	86.41	689.795	-5.05
Nuclear Generation	3.678	4.045	109.98	4.926	-17.88	27.984	27.274	97.46	28.327	-3.72
Import from Bhutan	0.984	1.407	142.99	1.166	20.67	5.479	6.302	115.02	4.244	48.49
II. Power Generation: Renewable Energy (BU)	*	48.381	-	42.970	12.59	*	274.029	-	229.930	19.18
Total (I + II)	*	155.846	-	151.153	3.10	*	962.532	-	952.296	1.07
2. Coal										
I. Coal Production (MT)	59.830	68.180	113.96	68.910	-1.06	407.640	449.970	110.38	452.940	-0.66
Coal India Ltd.	54.550	48.980	89.79	50.950	-3.87	376.720	329.140	87.37	341.340	-3.57
Singareni Collieries Company	5.280	3.700	70.08	3.750	-1.33	30.920	27.890	-	28.450	-1.97
Others/Captive	*	15.500	-	14.210	9.08	*	92.940	-	83.150	11.77
II. Lignite Production (MT)	*	2.779	-	3.348	-17.00	*	18.551	-	22.412	-17.23
Total (I + II)	*	70.959	-	72.258	-1.80	*	468.521	-	475.352	-1.44
3. Steel										
I. Production of Finished Steel ('Th Tonnes):										
Main Producers	*	7388.000	-	6260.000	18.02	*	42810.000	-	38705.000	10.61
i) SAIL	*	1396.000	-	1335.000	4.57	*	8328.000	-	7680.000	8.44
ii) AMNS GROUP	*	658.000	-	650.000	1.23	*	3817.000	-	3577.000	6.71
iii) TSL GROUP	1400.000	1981.000	141.50	1586.000	24.91	7593.000	10934.000	144.00	10579.000	3.36
iv) JSWL GROUP	*	2243.000	-	1945.000	15.32	*	13061.000	-	11438.000	14.19
v) JSPL	*	555.000	-	577.000	-3.81	*	3396.000	-	3488.000	-2.64
vi) RINL	430.000	365.000	84.88	100.000	265.00	2241.000	2172.000	96.92	1327.000	63.68
vii) NSL	*	190.000	-	67.000	183.58	-54.573	1102.000	-	616.000	78.90
II. Production of Finished Steel ('Th Tonnes): Major (Secondary) Producer	*	5839.000	-	5366.000	8.81	*	35635.000	-	32016.000	11.30
Total (I + II)	*	13227.000	-	11626.000	13.77	*	78445.000	-	70721.000	10.92
4. Cement										
Cement Production (MT)	*	36.019	-	34.052	5.78	*	228.875	-	212.425	7.74
i) Large Plants	*	34.482	-	32.228	6.99	*	220.243	-	204.281	7.81
ii) Mini Plants	*	1.537	-	1.824	-15.73	*	8.632	-	8.144	5.99
5. Fertilisers										
Fertilisers Production ('Th)	4347.280	4278.100	98.41	4334.900	-1.31	26223.080	25326.900	96.58	26407.400	-4.09
i) Nitrogen	1364.000	1378.500	101.06	1392.10	-0.98	8245.40	8197.00	99.41	8458.00	-3.09
ii) Phosphate	536.50	468.50	87.33	462.10	1.38	3135.00	2682.40	85.56	2631.80	1.92
iii) Urea	2446.78	2431.10	99.36	2480.70	-2.00	14842.68	14447.50	97.34	15317.60	-5.68
6. Petroleum										
i) Crude Oil Prod. (MMT)	2.563	2.258	88.11	2.286	-1.23	15.622	14.233	91.11	14.377	-1.00
ii) Crude Oil Processed (M)	22.184	20.937	94.38	21.202	-1.25	133.935	133.892	99.97	132.268	1.23
iii) Natural Gas Prod. (M)	2982.65	2857.85	95.82	2976.79	-4.00	18084.35	17567.21	97.14	18154.33	-3.23
7. Roads										
(a) NHAI - Widening to two/four/six/eight lanes and strengthening of existing weak pavement (Kms.)	253.0	178.000	70.36	160.000	11.25	1868.0	1583.400	84.76	1646.000	-3.80
(b) State PWD and Border Widening to four/six/eight lanes (Kms.)	173.0	83.590	48.32	186.690	-55.23	1024.0	1222.150	119.35	1548.730	-21.09
Widening to two lanes (Kms.)	173.000	5.720	-	51.030	-88.79	1292.000	227.490	-	290.170	-21.60
Strengthening of existing weak pavement (Kms.)		77.270	-	134.170	-42.41		899.640	-	1104.070	-18.52
		0.600	-	1.490	-59.73		95.020	-	154.490	-38.49
8. Railways										
Passenger Traffic (in Million)	*	637.280	-	615.130	3.60	*	3778.940	-	3640.910	3.79
Gauge, Doubling & New line (in Kms)	*	231.000	-	911.000	-74.64	*	815.000	-	1844.000	-55.80
Revenue earning Freight Traffic (MT)	133.310	127.520	95.66	122.770	3.87	820.270	801.160	97.67	775.990	3.24
9. Shipping										
Total Cargo handled at major ports	*	73.133	-	65.604	11.48	*	437.565	-	413.774	5.75
Cargo handling of major commodities at major ports										
i) Coal handled at major ports	*	15.508	-	13.636	13.72	*	94.733	-	94.488	0.26
ii) POL Crude handled at major ports	*	14440808	-	13241801	9.05	*	87618597	-	83017137	5.54
iii) Container handled at major ports	*	17510335	-	15368307	13.94	*	104337900	-	94604823	10.29
10. Civil Aviation										
I. Passenger Traffic Handled at (in Numbers)										
i) International Terminals	6473701	6371906	98.43	5939175	7.29	40289475	39513855	98.07	36962821	6.90
ii) Domestic Terminals	28604024	25587759	89.46	26240977	-2.49	174371252	162592058	93.24	159943877	1.66
II. Cargo handled at Airports (in Metric Tonnes)										
i) Export Cargo	NA	NA	-	113450	-	NA	NA	-	333311	-
ii) Import Cargo	NA	NA	-	80813	-	NA	NA	-	234932	-
III. Aircraft Movements (in 'Th)										
-Includes General Aviation	252.236	231.012	-	234.638	-1.55	1514.345	1426.777	-	1408.693	1.28
11. Telecommunications										
I. Total Telephone Subscribers(in million)										
i) Wired Subscribers	*	995.6	-	944.4	5.42	*	NA	-	NA	NA
ii) Wireless Subscribers	*	44.400	-	43.630	1.76	*	NA	-	NA	NA
	*	951.230	-	900.770	5.60	*	NA	-	NA	NA
Th Tonnes: Thousand Tonne TH: Thousand MMT: Million Metric Tonne										
*: Targets not available BU: MT: Million Tonne MCM: Million Cubic Metre NA : Data not available										

Infrastructure Sector Performance Highlights Growth achieved during the period April 2025 – September 2025 and during last Three Years (April - September)

INFRASTRUCTURE SECTOR PERFORMANCE

HIGHLIGHTS

Growth Achieved during the period April 2025 - September 2025 and during last Three Years (April-September)

		Achievement (as per units applicable)					Percent change in achievement over corresponding period of the previous year			
Sl. No.	Sector	April - September 2021	April - September 2022	April - September 2023	April - September 2024	April - September 2025	April - September 2022	April - September 2023	April - September 2024	April - September 2025
1	Power (BU)	764.585	846.944	898.526	722.366	688.503	10.77	6.09	-19.61	-4.69
2	Coal (MT) excluding Lignite	316.100	382.212	447.222	452.940	449.970	20.91	17.01	1.28	-0.66
3	Steel (Finished Steel) (MT)	53.938	58.363	67.423	70.721	78.445	8.20	15.52	4.89	10.92
4	Cement (MT)	168.640	187.090	208.890	212.425	228.875	10.94	11.65	1.69	7.74
5	Fertilizers (MT) includes Nitrogen and Phosphate Production only	9.000	10.050	10.980	11.0898	10.879	11.67	9.25	1.00	-1.90
6	Petroleum :-									
	i) Crude Oil Prod. (MT)	14.925	14.734	14.677	14.377	14.233	-1.28	-0.39	-2.04	-1.00
	ii) Crude Oil Processed (MT)	113.291	126.306	129.814	132.268	133.892	11.49	2.78	1.89	1.23
	iii) Natural Gas (MCM)	16891.000	17184.500	17879.000	18154.33	17567.21	1.74	4.04	1.54	-3.23
7	Roads #									
	Widening & Strengthening of Highways									
	i) NHAI (KM)	1236.00	1561.70	1517.00	1646	1583.400	26.35	-2.86	8.50	-3.80
	ii) State PWD & BRO (KM)	1932.53	1551.15	1732.80	1548.73	1222.150	-19.73	11.71	-10.62	-21.09
8	Railway Revenue Earning									
	Freight Traffic (MT)	668.940	736.650	758.190	775.99	801.160	10.12	2.92	2.35	3.24
9	Shipping & Ports									
	i) Cargo Handled at Major Ports (MT)	346.724	384.694	393.929	413.774	437.565	10.95	2.40	5.04	5.75
	ii) Coal handled at Major Ports(MT)	72.458	94.530	91.931	94.488	94.733	30.46	-2.75	2.78	0.26
10	Civil Aviation :-									
	iii) Passengers handled at International Terminals (Lakh)	61.657	257.693	329	369.628	395.139	317.95	27.83	12.21	6.90
	iv) Passengers handled at Domestic Terminal (Lakh)	574.970	1242.747	1503.349	1599.439	1625.921	116.14	20.97	6.39	1.66
11	Telecommunications :-									
	i) Wired Subscribers ('000 No.)	2619.557	1097.528	1503.663	2366.414	NA	-58.10	37.00	57.38	-
	ii) New net Cell phone (WLL+ GSM) connections ('000 No.)	6033.360	6999.567	4439.338	6147.405	NA	16.01	-36.58	38.48	-
	BU: Billion Units	MCM: Milloion Cubic Meter		** Telecom data is up to September 2024						
	MT: Millions Tonnes	\$: Switching capacity is not provided by the service providers.						KM: Kilometre		
	# : Includes Widening to four/six/eight lanes & two lanes and Strengthening of existing weak pavement only.									

1. POWER

1.1 Power Generation

Table - 1: Overall Power Generation - September 2025

(In Billion Units)

Generation	September 2025		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
Thermal Generation	119.113	102.013	102.091	-14.36	-0.08
Nuclear Generation	3.678	4.045	4.926	9.98	-17.88
Hydro Generation	19.413	22.317	20.574	14.96	8.47
Import from Bhutan	0.984	1.407	1.166	42.99	20.67
Renewable Energy	0.000	26.064	22.396	-	16.38
Total	143.188	155.847	151.153	8.84	3.11

Table - 2: Overall Power Generation - April-September 2025

(In Billion Units)

Generation	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
Thermal Generation	1503.662	757.954	654.927	689.795	-13.59	-5.05
Nuclear Generation	56.592	27.984	27.274	28.327	-0.82	-3.72
Hydro Generation	155.674	97.301	107.166	94.672	10.29	13.20
Import from Bhutan	9.472	5.479	6.302	4.244	15.02	48.49
Renewable Energy	0.000	-	166.863	135.258	-	23.37
Total	1725.400	791.417	962.532	952.296	8.42	1.07

1.2 Thermal Generation

Table - 3: Region-wise Thermal Generation - September 2025

(In Billion Units)

Region	September 2025		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
Northern Region	26.758	22.766	23.524	-14.92	-3.22
Western Region	44.772	39.208	38.466	-12.43	1.93
Southern Region	23.764	19.195	18.557	-19.23	3.44
Eastern Region	22.598	19.835	20.434	-12.23	-2.93
North Eastern Region	1.221	1.009	1.110	-17.36	-9.10
Total	119.113	102.013	102.091	-14.36	-0.08

Table - 4: Region-wise Thermal Generation - April-September 2025

(In Billion Units)

Region	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
Northern Region	337.626	172.801	147.534	157.360	-14.62	-6.24
Western Region	561.830	281.361	258.355	272.046	-8.18	-5.03
Southern Region	303.516	153.526	116.743	124.399	-23.96	-6.15
Eastern Region	285.685	142.679	126.089	129.199	-11.63	-2.41
North Eastern Region	15.005	7.587	6.206	6.790	-18.20	-8.60
Total	1503.662	757.954	654.927	689.795	-13.59	-5.05

Table - 5: Sector-wise Thermal Generation - September 2025

(In Billion Units)

Sector	September 2025		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
Central	43.320	35.964	37.732	-16.98	-4.69
State	37.826	30.543	29.367	-19.25	4.00
Private	37.967	35.507	34.992	-6.48	1.47
Total	119.113	102.013	102.091	-14.36	-0.08

Table - 6: Sector-wise cumulative thermal Generation - April-September 2025

(In Billion Units)

Sector	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
Central	537.215	269.783	228.111	242.336	-15.45	-5.87
State	489.227	244.564	195.264	207.731	-20.16	-6.00
Private	477.220	243.607	231.552	239.728	-4.95	-3.41
Total	1503.662	757.954	654.927	689.795	-13.59	-5.05

Table - 7: Fuel-wise breakup of Thermal Power Generation - Sep-25

(In Million Units)

Fuel	September 2025		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
Gas Fired	2981	2440	2494	-18.15	-2.17
Oil Fired	32	33	35	3.12	-5.71
Multi Fuel Fired	0	0	0	-	-
Lignite Based	2997	2597	2614	-13.35	-0.65
Coal Based	113103	96943	96948	-14.29	-0.01
Total	119113	102013	102091	-14.36	-0.08

Table - 8: Fuel-wise breakup of Thermal Power Generation - April-September 2025

(In Million Units)

Fuel	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
Gas Fired	37262	18953	15828	21173	-16.49	-25.24
Oil Fired	400	204	217	222	6.37	-2.25
Multi Fuel Fired	0	0	0	0	-	-
Lignite Based	37000	18845	14334	16960	-23.94	-15.48
Coal Based	1429000	719952	624548	651440	-13.25	-4.13
Total	1503662	757954	654927	689795	-13.59	-5.05

1.3 Thermal: Plant Load Factor (PLF)

Table - 9: Sector wise Thermal PLF - September 2025 and April-September 2025
(Percentage)

Sector	September 2025		September 2024 Actual	April-September 2025		April-September 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
Central	78.59	65.57	71.61	80.60	68.66	74.94
State	67.39	55.43	55.65	72.46	58.15	64.06
Private	69.28	64.65	65.01	72.95	69.83	72.63
All India	71.73	61.88	64.11	75.31	65.54	70.57

1.4 Nuclear Power Generation

Table - 10: Nuclear Power Generation - September 2025
(In Million Units)

Station	September 2025		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
RAPS	956	1002	626	4.81	60.06
NAPS	262	154	300	-41.22	-48.67
KAPS	878	1005	1035	14.46	-2.90
TAPS	498	651	779	30.72	-16.43
KGPAS	382	502	606	31.41	-17.16
MAPS	702	732	1581	4.27	-53.70
Total	3678	4045	4926	9.98	-17.88

Table - 11: Nuclear Power Generation - April-September 2025
(In Million Units)

Station	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
RAPS	12351	6050	5549	3736	-8.28	48.52
NAPS	2896	1274	994	1834	-21.98	-45.80
KAPS	13498	6621	5541	6140	-16.30	-9.75
TAPS	9742	4921	4214	4706	-14.37	-10.46
KGPAS	4723	2321	2770	3891	19.36	-28.80
MAPS	13382	6797	8205	8020	20.72	2.31
Total	56592	27984	27274	28327	-2.54	-3.72

1.5 Nuclear: Plant Load Factor (PLF)

Table - 12: Station-wise Nuclear PLF - September 2025 and April-September 2025
(Percentage)

Station	September 2025		September 2024 Actual	April-September 2025		April-September 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
All India	62.98	63.99	84.68	76.81	70.73	79.82
RAPS	81.40	78.17	80.51	83.65	70.98	78.76
NAPS	82.70	48.48	94.76	65.93	51.44	94.93
KAPS	81.63	75.85	78.11	82.49	68.57	75.98
TAPS	49.40	64.62	77.26	80.03	68.53	76.53
KGPAS	80.39	79.17	95.60	80.07	71.68	100.67
MAPS	43.92	41.67	89.98	69.71	76.57	74.84

1.6 Hydro Power Generation

Table - 13: Region-wise Hydro Power Generation - September 2025

(In Million Units)

Region	September 2025		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
Northern Region	9834	10886	10115	10.70	7.62
Western Region	2447	3324	3311	35.84	0.39
Southern Region	4007	5380	4752	34.27	13.22
Eastern Region	1567	1646	1595	5.04	3.20
North Eastern Region	1558	1081	801	-30.62	34.96
Total	19413	22317	20574	14.96	8.47

Table - 14: Region-wise Hydro Power Generation - April-September 2025

(In Million Units)

Region	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
Northern Region	80988	56646	58058	55369	2.49	4.86
Western Region	17229	9235	12096	11427	30.98	5.85
Southern Region	34253	17394	24676	16883	42.97	46.16
Eastern Region	12202	7157	7218	6368	0.85	13.35
North Eastern Region	11002	6869	5118	4624	-25.49	10.68
Total	155674	97301	107166	94672	10.29	13.20

**Table - 15: Region-wise Power Generation
through Renewable Energy - September 2025**

(In Million Units)

Region	September 2025		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
Northern Region	0	6998	5929	-	18.03
Western Region	0	7023	5599	-	25.44
Southern Region	0	11569	10464	-	10.56
Eastern Region	0	391	323	-	21.05
North Eastern Region	0	83	82	-	1.22
Total	0	26064	22397	-	16.37

**Table - 16: Region-wise Power Generation
through Renewable Energy - April-September 2025**

(In Million Units)

Region	Annual Target 2025- 2026	April-September 2025		April- September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- September 2025	Actual April- September 2024
Northern Region	0	0	44172	37517	-	17.74
Western Region	0	0	52335	41575	-	25.88
Southern Region	0	0	67878	53871	-	26.00
Eastern Region	0	0	2047	1824	-	12.23
North Eastern Region	0	0	431	471	-	-8.49
Total	-	-	166863	135258	-	23.37

**Table - 17: Source-wise Power Generation
through Renewable Energy - September 2025**

(In Million Units)

Sources	September 2025		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
Bagasse	0	105	119	-	-11.76
Biomass	0	269	258	-	4.26
Small Hydel	0	1494	1613	-	-7.38
Solar	0	13556	11303	-	19.94
Wind	0	10400	8871	-	17.24
Others	0	240	233	-	3.00
Total	0	26064	22397	-	16.37

Table - 18: Source-wise Power Generation

through Renewable Energy - April-September 2025

(In Million Units)

Sources	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
Bagasse	0	0	1997	1670	-	19.58
Biomass	0	0	1948	1687	-	15.47
Small Hydel	0	0	7378	6641	-	11.10
Solar	0	0	81336	67929	-	19.74
Wind	0	0	72744	55888	-	30.16
Others	-	0	1460	1444	-	1.11
Total	-	-	166863	135259	-	23.37

2. COAL

2.1 Coal Production

Table - 19: Company-wise Coal Production - September 2025

(In Million Tonnes)

Company	Sep-25		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
ECL	3.220	3.433	2.950	6.61	16.37
BCCL	3.080	2.125	2.610	-31.01	-18.58
CCL	6.880	4.468	5.080	-35.06	-12.05
NCL	10.100	11.539	10.360	14.25	11.38
WCL	2.890	2.220	3.290	-23.18	-32.52
SECL	11.650	10.753	10.090	-7.70	6.57
MCL	16.710	14.430	16.550	-13.64	-12.81
NEC	0.020	0.010	0.020	-50.00	-50.00
CIL - Total	54.550	48.978	50.950	-10.21	-3.87
SCCL	5.280	3.700	3.750	-29.92	-1.33
Others (TISCO,IISCO,DVC)	*	15.503	14.206	-	9.13
All India - Total	59.830	68.181	68.906	13.96	-1.05

Table - 20: Company-wise Coal Production - April-September 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
ECL	*	24.045	20.332	20.786	-15.44	-2.18
BCCL	*	21.886	15.746	19.095	-28.05	-17.54
CCL	*	44.337	29.528	35.675	-33.40	-17.23
NCL	*	66.984	69.388	66.505	3.59	4.34
WCL	*	26.667	24.840	26.673	-6.85	-6.87
SECL	*	88.939	72.661	71.480	-18.30	1.65
MCL	*	103.742	96.532	101.022	-6.95	-4.44
NEC	*	0.120	0.113	0.100	-5.83	13.00
CIL - Total	*	376.720	329.140	341.336	-12.63	-3.57
SCCL	*	30.92	27.890	28.450	-9.81	-1.97
Others (TISCO,IISCO,DVC)	*	-	92.940	83.149	-	11.78
All India - Total	*	407.644	449.970	452.935	10.38	-0.65

Table - 21: Company-wise Coking Coal Production - September 2025

(In Million Tonnes)

Company	Sep-25		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
ECL	*	0.000	0.001	-	-100.00
BCCL	*	2.050	2.519	-	-18.62
CCL	*	1.160	1.137	-	2.02
WCL	*	0.000	0.000	-	-
SECL	*	0.020	0.017	-	17.65
CIL - Total	*	3.230	3.674	-	-12.08
Others	*	0.592	0.454	-	30.39
All India - Total	*	3.822	4.128	-	-7.41

Table - 22: Company-wise Coking Coal Production - April-September 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
ECL	*	*	0.010	0.007	-	-
BCCL	*	*	15.050	18.395	-	-18.18
CCL	*	*	7.600	7.093	-	7.15
WCL	*	*	0.000	0.000	-	-
SECL	*	*	0.107	0.100	-	7.10
CIL - Total	*	*	22.767	25.595	-	-11.05
Others	*	*	3.886	3.326	-	16.85
All India - Total	*	*	26.654	28.921	-	-7.84

2.3 Washed Coal Production

Table - 23: Washed Coal Production - September 2025

(In Million Tonnes)

Company	Sep-25		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
BCCL	*	0.061	0.092	-	-33.70
CCL	*	0.041	0.070	-	-42.00
WCL	*	0.000	0.000	-	-
CIL - Total	*	0.102	0.162	-	-37.28

Table - 24: Washed Coal Production - April-September 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
BCCL	*	*	0.061	0.092	-	-33.70
CCL	*	*	0.041	0.070	-	-42.00
WCL	*	*	0.000	0.000	-	-
CIL - Total	*	*	0.102	0.162	-	-37.28

2.4 Coking Coal despatch to steel plants

Table - 25: Coking Coal despatch to steel plants - September 2025

(In Million Tonnes)

Company	Sep-25		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
ECL	0.000	0.000	0.000	-	-
BCCL	0.152	0.050	0.085	-67.33	-41.85
CCL	0.095	0.037	0.073	-60.80	-49.05
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.000	-	-
CIL - Total	0.247	0.087	0.158	-64.82	-45.17
Others	0.000	0.000	0.000	-	-
All India - Total	0.247	0.087	0.158	-64.82	-45.17

Table - 26: Coking Coal despatch to steel plants - April-September 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
ECL	0.000	0.000	0.000	0.000	-	-
BCCL	0.000	1.198	0.396	0.702	-66.94	-43.59
CCL	0.000	0.457	0.306	0.385	-33.11	-20.52
WCL	0.000	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.000	0.000	-	-
CIL - Total	-	1.655	0.702	1.087	-57.60	-35.42
Others	0.000	0.000	0.000	0.000	-	-
All India - Total	-	1.655	0.702	1.087	-57.60	-35.42

2.5 Coal despatch

Table - 27: Company-wise Coal despatches - September 2025

(In Million Tonnes)

Company	Sep-25		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
ECL	4.050	3.571	3.170	-11.83	12.64
BCCL	3.150	2.773	2.855	-11.97	-2.89
CCL	7.480	4.964	6.257	-33.64	-20.66
NCL	10.210	11.325	10.167	10.92	11.39
WCL	3.900	3.004	4.413	-22.97	-31.93
SECL	15.020	12.112	11.300	-19.36	7.19
MCL	18.790	16.682	16.832	-11.22	-0.90
NEC	0.010	0.018	0.031	77.40	-43.27
CIL - Total	62.610	54.449	55.026	-13.04	-1.05
SCCL	5.280	3.740	4.220	-29.17	-11.37
Others (TISCO,IISCO,DVC)	*	15.777	14.851	-	6.24
All India - Total	67.890	73.966	74.097	8.95	-0.18

Table - 28: Company-wise Coal despatches - April-September 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
ECL	0.000	28.170	22.481	23.360	-20.20	-3.76
BCCL	0.000	21.660	17.063	18.600	-21.22	-8.26
CCL	0.000	51.250	33.480	42.600	-34.67	-21.41
NCL	0.000	68.510	68.014	65.910	-0.72	3.19
WCL	0.000	31.210	28.671	30.890	-8.14	-7.18
SECL	0.000	100.950	84.220	82.100	-16.57	2.58
MCL	0.000	120.730	103.080	103.560	-14.62	-0.46
NEC	0.000	0.080	0.070	0.130	-12.26	-46.01
CIL - Total	*	422.560	357.080	367.150	-15.50	-2.74
SCCL	*	30.924	28.770	29.357	-6.97	-2.00
Others (TISCO,IISCO,DVC)	*	*	99.855	92.035	-	8.50
All India - Total	-	453.484	485.705	488.542	7.11	-0.58

3. STEEL

3.1 Finished Steel Production

3.1 Finished Steel Production

Table - 29: Plant-wise finished steel Production - September 2025

(In Thousand Tonnes)

Plant/Producer	September 2025		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
Bhilai Steel Plant (BSP)	NA	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	NA	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	NA	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	NA	0.00	0.00	-	-
Alloy Steel Plant (ASP)	NA	0.00	0.00	-	-
Salem Steel Plant (SSP)	NA	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	NA	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	NA	0.00	0.00	-	-
SAIL Conversion Agent	NA	1396.00	1335.00	-	4.57
SAIL - Total	NA	1396.00	1335.00	-	4.57
ESSAR	NA	658.00	650.00	-	1.23
Tata Steet (TSL)	1400.00	1981.00	1586.00	41.50	24.91
JSWL	NA	2243.00	1945.00	-	15.32
JSPL	NA	555.00	577.00	-	-3.81
RINL (VSP)	430.00	365.00	100.00	-15.12	265.00
Main Producers	1830.00	7198.00	6193.00	-	16.23
Mini and other producers	NA	6029.00	5433.00	-	10.97
All India - Total	1830.00	13227.00	11626.00	-	13.77

Table - 30: Plant-wise finished steel Production - April-September 2025

(In Thousand Tonnes)

Plant / Producer	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
Bhilai Steel Plant (BSP)	NA	NA	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	NA	NA	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	NA	NA	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	NA	NA	0.00	0.00	-	-
Alloy Steel Plant (ASP)	NA	NA	0.00	0.00	-	-
Salem Steel Plant (SSP)	NA	NA	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	NA	NA	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	NA	NA	0.00	0.00	-	-
SAIL Conversion Agent	NA	NA	8328.00	7680.00	-	8.44
SAIL - Total	NA	NA	8328.00	7680.00	-	8.44
ESSAR	NA	NA	3817.00	3577.00	-	6.71
Tata Steet (TSL)	NA	7593.00	10934.00	10579.00	44.00	3.36
JSWL	NA	NA	13061.00	11438.00	-	14.19
JSPL	NA	NA	3396.00	3488.00	-	-2.64
RINL (VSP)	NA	2241.00	2172.00	1327.00	-3.08	63.68
Main Producers	NA	9834.00	41708.00	38089.00	-	9.50
Mini and other producers	NA	NA	36737.00	32632.00	-	12.58
All India - Total	NA	9834.00	78445.00	70721.00	-	10.92

3.2 Capacity utilisation

Table - 31: Capacity Utilisation - September 2025 and April - September 2025

(In Percentage)

Plant/Producer	Capacity Utilisation			
	September 2025	September 2024	April-September 2025	April-September 2024
Bhilai Steel Plant (BSP)	-	-	-	-
Durgapur Steel Plant (DSP)	-	-	-	-
Rourkela Steel Plant (RSP)	-	-	-	-
Bokaro Steel Plant (BSL)	-	-	-	-
Alloy Steel Plant (ASP)	-	-	-	-
Salem Steel Plant (SSP)	-	-	-	-
Indian Iron & Steel Plant (ISP)	-	-	-	-
Visvesvaraya Iron & Steel Plant (VISL)	-	-	-	-
SAIL Conversion Agent	-	-	-	-
SAIL - Total	90.80	86.80	90.20	83.20
ESSAR	64.90	64.20	62.80	58.90
Tata Steet (TSL)	276.30	221.20	254.30	246.00
JSWL	926.70	803.60	900.70	788.80
JSPL	22.00	22.90	22.50	23.10
RINL (VSP)	24.30	6.60	24.10	14.70
Main Producers	-	-	-	-
Mini and other producers	66.80	64.30	67.90	63.90
All India - Total	79.20	71.30	78.30	72.30

4. CEMENT

4.1 Cement Production

Table - 32: Sector-wise Cement Production - September 2025

(In Lakh Tonnes)

Product/Sector	September 2025		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
A. Public Sector					
CCI	NA	0.00	0.00	-	-
Others	NA	0.00	0.00	-	-
Total - A	-	-	-	-	-
B. Private Sector	NA	344.82	322.28	-	6.99
C. Mini & White	NA	15.37	18.24	-	-15.73
All India Total (A+B+C)	NA	360.19	340.52	-	5.78

Table - 33: Sector-wise Cement Production - April-September 2025

(In Lakh Tonnes)

Product/Sector Producer	April-September 2025		April- September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target April- September 2025	Actual April- September 2024
A. Public Sector					
CCI	NA	0.00	0.00	-	-
Others	NA	0.00	0.00	-	-
Total - A	-	-	-	-	-
B. Private Sector	NA	2202.43	2042.81	-	7.81
C. Mini & White	NA	86.32	81.44	-	5.99
All India Total(A+B+C)	NA	2288.75	2124.25	-	7.74

5. FERTILIZERS

5.1 Fertilizer Production

Table - 34: Fertilizer Production - September 2025

(In Thousand Tonnes)

Product/Sector	September 2025		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
A. NITROGEN					
Public Sector	274.10	259.10	274.90	-5.47	-5.75
Cooperative Sector	330.60	352.00	344.20	6.47	2.27
Private Sector	760.30	767.40	773.10	0.93	-0.74
Total - A	1364.00	1378.50	1392.10	0.99	-0.98
B. PHOSPHATE					
Public Sector	21.60	20.00	16.90	-7.41	18.34
Cooperative Sector	142.40	145.60	152.60	2.25	-4.59
Private Sector	372.50	302.80	292.60	-18.71	3.49
Total - B	536.50	468.50	462.10	-12.69	1.38
All India Total(A+B)	1901.40	1847.00	1854.20	-2.87	-0.39

Table - 35: Fertilizer Production - April-September 2025

(In Thousand Tonnes)

Product/Sector	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
A. NITROGEN						
Public Sector	-	1576.30	1575.80	1563.00	-0.03	0.82
Cooperative Sector	-	1883.30	1979.50	2015.20	5.11	-1.77
Private Sector	-	4785.80	4641.70	4879.80	-3.01	-4.88
Total - A	-	8245.40	8197.00	8458.00	-0.59	-3.09
B. PHOSPHATE						
Public Sector	-	115.30	123.70	110.70	7.29	11.74
Cooperative Sector	-	830.80	840.50	880.90	1.17	-4.59
Private Sector	-	2189.00	1718.20	1640.20	-21.51	4.76
Total - B	-	3135.00	2682.40	2631.80	-14.44	1.92
All India Total(A+B)	-	11380.40	10879.40	11089.80	-4.40	-1.90

5.2 Neem coated Urea Production

Table - 34 A: Neem coated Urea Production - September 2025

(In Thousand Tonnes)

Product/Sector	September 2025		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
Public Sector	540.40	509.30	553.50	-5.75	-7.99
Cooperative Sector	585.18	626.80	602.50	7.11	4.03
Private Sector	1321.20	1295.00	1324.70	-1.98	-2.24
Total	2446.78	2431.10	2480.70	-0.64	-2.00

Table - 35 A: Neem coated Urea Production - April-September 2025

(In Thousand Tonnes)

Product/Sector	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
Public Sector	-	3133.48	3101.60	3118.60	-1.02	-0.55
Cooperative Sector	-	3298.08	3426.80	3555.80	3.90	-3.63
Private Sector	-	8411.12	7919.10	8643.20	-5.85	-8.38
Total	-	14842.68	14447.50	15317.60	-2.66	-5.68

Table - 36: Sector wise Capacity Utilisation - April-September 2025

(In Percentage)

Product/Sector	Capacity Utilisation			
	September 2025	September 2024	April-September 2025	April-September 2024
A. NITROGEN				
Public Sector	99.10	105.10	100.40	99.60
Cooperative Sector	132.00	129.10	123.80	126.00
Private Sector	100.20	100.90	101.00	106.20
Total - A	106.50	107.60	105.60	108.90
B. PHOSPHATE				
Public Sector	80.40	67.90	82.90	74.10
Cooperative Sector	104.60	109.60	100.60	105.40
Private Sector	72.90	70.50	69.00	65.80
Total - B	80.90	79.80	77.20	75.70
All India	98.60	99.00	96.80	98.70

6. PETROLEUM & NATURAL GAS

6.1 Crude Oil Production

Table - 37: Production of Crude Oil - September 2025

(In Thousand Tonnes)

Name of the Unit	September 2025		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	400.31	361.30	367.12	-9.74	-1.59
Assam	96.93	85.25	85.69	-12.05	-0.51
Tamil Nadu	20.00	14.43	16.66	-27.85	-13.39
Offshore	1078.74	967.04	995.02	-10.35	-2.81
Andhra Pradesh	20.90	17.25	18.57	-17.46	-7.11
Tripura	0.19	0.12	0.17	-36.84	-29.41
Total - A	1617.07	1445.39	1483.23	-10.62	-2.55
B. Oil India Ltd. (OIL)					
Assam	302.93	261.01	271.65	-13.84	-3.92
Arunachal Pradesh	2.30	2.17	2.51	-5.65	-13.55
Rajasthan(Heavy Oil)	3.76	3.55	2.59	-5.59	37.07
Total - B	308.99	266.73	276.75	-13.68	-3.62
C. DGH (JVC/Private)	636.88	546.08	526.31	-14.26	3.76
All India Total (A+B)	2562.94	2258.21	2286.29	-11.89	-1.23

Table - 38: Production of Crude Oil - April-September 2025

(In Thousand Tonnes)

Name of the Unit	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	NA	2389.06	2242.94	2271.60	-6.12	-1.26
Assam	NA	581.17	521.63	525.53	-10.24	-0.74
Tamil Nadu	NA	116.00	94.43	105.63	-18.59	-10.60
Offshore	NA	6616.28	6022.40	6325.60	-8.98	-4.79
Andhra Pradesh	NA	124.43	113.69	111.36	-8.63	2.09
Tripura	NA	1.12	0.75	0.73	-33.04	2.74
Total - A	NA	9828.06	8995.84	9340.45	-8.47	-3.69
B. Oil India Ltd. (OIL)						
Assam	NA	1808.34	1656.95	1707.28	-8.37	-2.95
Arunachal Pradesh	NA	14.40	15.89	16.53	10.35	-3.87
Rajasthan(Heavy Oil)	NA	20.88	19.51	15.03	-6.56	29.81
Total - B	NA	1843.62	1692.35	1738.84	-8.21	-2.67
C. DGH (JVC/Private)	NA	3949.90	3544.99	3297.92	-10.25	7.49
All India Total (A+B+C)	NA	15621.59	14233.17	14377.21	-8.89	-1.00

6.2 Refinery Production

Table - 39: Refinery Production - September 2025

(In Thousand Tonnes)

Name of the Unit	September 2025		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
BORL(Bina)	660.00	490.06	489.35	-25.75	0.15
BPCL, Kochi	1220.00	1162.42	1307.64	-4.72	-11.11
BPCL, Mumbai	1305.00	1359.40	1354.52	4.17	0.36
CPCL, Manali	620.00	903.74	537.83	45.76	68.03
CPCL, Narimanam (CBR)	0.00	0.00	0.00	-	-
EOL, Vadinar	1666.72	1244.26	1677.10	-25.35	-25.81
HMEL, GGSR, Bhatinda	1060.85	965.87	1060.85	-8.95	-8.95
HPCL, Mumbai	810.00	846.60	868.50	4.52	-2.52
HPCL, Vishakhapatnam	1287.50	1193.05	1263.13	-7.34	-5.55
IOC, Barauni	568.00	426.48	485.73	-24.92	-12.20
IOC, Bongaigaon	248.25	249.73	243.46	0.60	2.58
IOC, Digboi	63.86	54.93	59.01	-13.98	-6.91
IOC, Gujarat(Koyali)	1275.68	787.18	1315.61	-38.29	-40.17
IOC, Guwahati	108.01	99.83	86.57	-7.57	15.32
IOC, Haldia	728.92	704.63	38.05	-3.33	1751.85
IOC, Mathura	630.00	785.54	585.74	24.69	34.11
IOC, Panipat	1239.70	1264.16	1248.09	1.97	1.29
IOC, Paradip	1368.00	1271.25	1228.02	-7.07	3.52
MRPL, Mangalore	1450.00	1327.78	1464.17	-8.43	-9.32
NRL, Numaligarh	234.14	245.71	249.51	4.94	-1.52
ONGC, Tatipaka	5.50	6.32	5.31	14.91	19.02
RIL, Jamnagar	2936.46	2926.13	2936.46	-0.35	-0.35
RIL, SEZ	2697.43	2621.76	2697.43	-2.81	-2.81
All India Total	22184.01	20936.84	21202.08	-5.62	-1.25

Table - 40: Refinery Production - April-September 2025

(In Thousand Tonnes)

Name of the Unit	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
BORL(Bina)	-	3705.05	3394.35	3706.15	-8.39	-8.41
BPCL, Kochi	-	8620.00	8789.58	8779.26	1.97	0.12
BPCL, Mumbai	-	7762.00	8077.47	7842.12	4.06	3.00
CPCL, Manali	-	5176.00	5901.69	4928.44	14.02	19.75
CPCL, Narimanam (CBR)	-	0.00	0.00	0.00	-	-
EOL, Vadinar	-	10153.49	9477.55	10218.24	-6.66	-7.25
HMEL, GGSR, Bhatinda	-	6541.19	6171.68	6541.19	-5.65	-5.65
HPCL, Mumbai	-	4944.00	5090.75	4696.33	2.97	8.40
HPCL, Vishakhapatnam	-	7505.70	8069.10	7368.10	7.51	9.51
IOC, Barauni	-	3529.00	3079.78	3318.62	-12.73	-7.20
IOC, Bongaigaon	-	1522.56	1521.07	1255.22	-0.10	21.18
IOC, Digboi	-	355.67	334.10	378.17	-6.06	-11.65
IOC, Gujarat(Koyali)	-	6335.63	5279.32	7927.14	-16.67	-33.40
IOC, Guwahati	-	639.95	642.23	619.70	0.36	3.64
IOC, Haldia	-	4264.45	4380.64	3007.17	2.72	45.67
IOC, Mathura	-	4624.50	4899.09	4407.99	5.94	11.14
IOC, Panipat	-	7562.16	7881.56	7492.08	4.22	5.20
IOC, Paradip	-	8237.28	8274.63	6499.44	0.45	27.31
MRPL, Mangalore	-	8000.00	7749.70	8818.57	-3.13	-12.12
NRL, Numaligarh	-	1442.00	1552.19	1447.53	7.64	7.23
ONGC, Tatipaka	-	31.30	36.63	33.32	17.03	9.93
RIL, Jamnagar	-	17493.34	16243.01	17493.33	-7.15	-7.15
RIL, SEZ	-	15489.92	17046.30	15489.91	10.05	10.05
All India Total	-	133935.21	133892.41	132268.05	-0.03	1.23

6.3 Refinery Capacity Utilisation

Table - 41: Refinery Capacity Utilisation - September 2025

(In Thousand Tonnes)

Name of the Unit	September 2025			September 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	641.10	490.06	76.4	641.10	489.35	76.3
BPCL, Kochi	1273.97	1162.42	91.2	1273.97	1307.64	102.6
BPCL, Mumbai	986.30	1359.40	137.8	986.30	1354.52	137.3
CPCL, Manali	863.01	903.74	104.7	863.01	537.83	62.3
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	1643.84	1244.26	75.7	1643.84	1677.10	102.0
HMEL, GGSR, Bhatinda	928.77	965.87	104.0	928.77	1060.85	114.2
HPCL, Mumbai	780.82	846.60	108.4	780.82	868.50	111.2
HPCL, Vishakhapatnam	1126.03	1193.05	106.0	1126.03	1263.13	112.2
IOC, Barauni	493.15	426.48	86.5	493.15	485.73	98.5
IOC, Bongaigaon	221.92	249.73	112.5	221.92	243.46	109.7
IOC, Digboi	53.42	54.93	102.8	53.43	59.01	110.4
IOC, Gujarat(Koyali)	1126.03	787.18	69.9	1126.03	1315.61	116.8
IOC, Guwahati	98.63	99.83	101.2	98.63	86.57	87.8
IOC, Haldia	657.53	704.63	107.2	657.53	38.05	5.8
IOC, Mathura	657.53	785.54	119.5	657.53	585.74	89.1
IOC, Panipat	1232.88	1264.16	102.5	1232.88	1248.09	101.2
IOC, Paradip	1232.88	1271.25	103.1	1232.88	1228.02	99.6
MRPL, Mangalore	1232.88	1327.78	107.7	1232.88	1464.17	118.8
NRL, Numaligarh	246.58	245.71	99.7	246.58	249.51	101.2
ONGC, Tatipaka	5.42	6.32	116.6	5.43	5.31	97.8
RIL, Jamnagar	2712.33	2926.13	107.9	2712.33	2936.46	108.3
RIL, SEZ	2893.15	2621.76	90.6	2893.15	2697.43	93.2
All India Total	21108.17	20936.83	99.2	21108.17	21202.08	100.4

Table - 42: Refinery Capacity Utilisation - April-September 2025

(In Thousand Tonnes)

Name of the Unit	April-September 2025			April-September 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	3910.69	3394.35	86.8	3910.69	3706.15	94.8
BPCL, Kochi	7771.23	8789.58	113.1	7771.23	8779.26	113.0
BPCL, Mumbai	6016.44	8077.47	134.3	6016.44	7842.12	130.3
CPCL, Manali	5264.38	5901.69	112.1	5264.38	4928.44	93.6
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	10027.40	9477.55	94.5	10027.40	10218.24	101.9
HMEL, GGSR, Bhatinda	5665.48	6171.68	108.9	5665.48	6541.19	115.5
HPCL, Mumbai	4763.01	5090.75	106.9	4763.01	4696.33	98.6
HPCL, Vishakhapatnam	6868.77	8069.10	117.5	6868.77	7368.10	107.3
IOC, Barauni	3008.22	3079.78	102.4	3008.22	3318.62	110.3
IOC, Bongaigaon	1353.70	1521.07	112.4	1353.70	1255.22	92.7
IOC, Digboi	325.89	334.10	102.5	325.89	378.17	116.0
IOC, Gujarat(Koyali)	6868.77	5279.32	76.9	6868.77	7927.14	115.4
IOC, Guwahati	601.64	642.23	106.8	601.64	619.70	103.0
IOC, Haldia	4010.96	4380.64	109.2	4010.96	3007.17	75.0
IOC, Mathura	4010.96	4899.09	122.1	4010.96	4407.99	109.9
IOC, Panipat	7520.55	7881.56	104.8	7520.55	7492.08	99.6
IOC, Paradip	7520.55	8274.63	110.0	7520.55	6499.44	86.4
MRPL, Mangalore	7520.55	7749.70	103.1	7520.55	8818.57	117.3
NRL, Numaligarh	1504.11	1552.19	103.2	1504.11	1447.53	96.2
ONGC, Tatipaka	33.09	36.63	110.7	33.09	33.32	100.7
RIL, Jamnagar	16545.21	16243.01	98.2	16545.21	17493.33	105.7
RIL, SEZ	17648.22	17046.30	96.6	17648.22	15489.91	87.8
All India Total	128759.80	133892.41	104.0	128759.80	132268.02	102.7

6.4 Natural Gas Production

Table - 43: Production of Natural Gas - September 2025

(In Million Cubic Metres)

Area/State	September 2025		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		September 2025 Target	September 2024 Actual
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	66.74	67.39	65.53	0.97	2.84
Assam	35.72	30.02	28.13	-15.96	6.72
Tamil Nadu	81.01	74.05	75.77	-8.59	-2.27
Offshore	1228.79	1186.27	1233.63	-3.46	-3.84
Andhra Pradesh	65.34	57.16	59.33	-12.52	-3.66
Tripura	136.85	103.37	101.11	-24.46	2.24
Rajasthan	1.50	0.00	0.00	-100.00	-
Total - A	1615.95	1518.26	1563.50	-6.05	-2.89
B. Oil India Ltd. (OIL)					
Rajasthan	24.06	18.08	11.21	-24.85	61.28
Assam	277.14	229.79	239.81	-17.09	-4.18
Arunachal Pradesh	4.56	3.30	3.65	-27.63	-9.59
Total - B	305.76	251.17	254.67	-17.85	-1.37
C. DGH (JVC/Private)	1060.94	1088.42	1158.63	2.59	-6.06
All India Total (A+B+C)	2982.65	2857.85	2976.79	-4.18	-4.00

Table - 44: Production of Natural Gas - April-September 2025

(In Million Cubic Metres)

Area/State	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	NA	409.57	417.37	395.09	1.90	5.64
Assam	NA	213.92	172.66	174.58	-19.29	-1.10
Tamil Nadu	NA	496.09	459.94	502.45	-7.29	-8.46
Offshore	NA	7439.59	7191.96	7344.05	-3.33	-2.07
Andhra Pradesh	NA	388.56	370.23	368.97	-4.72	0.34
Tripura	NA	763.40	603.15	618.50	-20.99	-2.48
Rajasthan	NA	7.00	0.00	0.00	-100.00	-
Total - A	NA	9718.13	9215.31	9403.64	-5.17	-2.00
B. Oil India Ltd. (OIL)						
Rajasthan	NA	146.76	123.97	69.06	-15.53	79.51
Assam	NA	1676.03	1438.68	1486.61	-14.16	-3.22
Arunachal Pradesh	NA	25.99	21.20	18.72	-18.43	13.25
Total - B	NA	1848.78	1583.85	1574.39	-14.33	0.60
C. DGH (JVC/Private)	NA	6517.44	6768.05	7176.30	3.85	-5.69
All India Total (A+B+C)	NA	18084.35	17567.21	18154.33	-2.86	-3.23

7. ROADS

7.1 UPGRADATION OF NATIONAL HIGHWAYS

Table - 45: Performance of NHAI during - September 2025

Financial (Rs. in Crore)	Sep-25		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
Total Expenditure	0.00	0.00	0.00	-	-
Physical					
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	253.00	178.00	160.00	-29.64	11.25
Construction of Bridges (Nos.)	*	*	*	-	-
Construction of bypass (Nos.)	*	*	*	-	-

Table - 46: Performance of NHAI during - April-September 2025

Financial (Rs. in Crore)	Annual Target 2025-2026	April-September 2025		April- September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- September 2025	Actual April- September 2024
Total Expenditure	0.00	0.00	0.00	0.00	-	-
Physical						
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	*	1868.00	1583.40	1646.00	-15.24	-3.80
Construction of Bridges (Nos.)	*	*	*	*	-	-
Construction of bypass (Nos.)	*	*	*	*	-	-

Table - 47: Performance of State PWD and BRO during - September 2025

Financial (Rs. in Crore)	Sep-25		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target	Actual September 2024
Total Expenditure	0.00	0.00	0.00	-	-
Physical					
Improvement of low grade section (Kms.)	*	0.00	0.00	-	-
Widening to four/six/eight lanes (Kms.)	173.00	5.72	51.03	-96.69	-88.79
Widening to two lanes (Kms.)		77.27	134.17	-	-42.41
Strengthening of existing weak pavement (Kms.)		0.60	1.49	-	-59.73
Construction of Missing Links (Kms.)		0.00	0.00	-	-
Rehabilitation/ Construction of Bridges (Nos.)		0	0	-	-
Construction of bypasses (Nos.)		0	0	-	-
Improvement of riding quality prog.(IRQP) (Kms.)	*	0.00	70.73	-	-

Table - 48: Performance of State PWD and BRO during - April-September 2025

Financial (Rs. in Crores)	Annual Target 2025-2026	April-September 2025		April- September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- September 2025	Actual April- September 2024
Total Expenditure	0.00	0.00	0.00	0.00	-	-
Physical						
Improvement of low grade section (Kms.)	*	*	*	*	-	-
Widening to four/six/eight lanes (Kms.)	4410.00	1292.00	227.49	290.17	-82.39	-21.60
Widening to two lanes (Kms.)			899.64	1104.07	-	-18.52
Strengthening of existing weak pavement (Kms.)			95.02	154.49	-	-38.49
Construction of Missing Links (Kms.)	*		0.00	0.00	-	-
Rehabilitation/ Construction of Bridges (Nos.)	*		0	0	-	-
Construction of bypasses (Nos.)	*		0	0	-	-
Improvement of riding quality prog.(IRQP) (Kms.)	*	*	122.15	249.00	-	-50.94

8. RAILWAYS

8.1 Revenue earning freight traffic

Table - 49: Revenue earning freight traffic - September 2025

(In Million Tonnes)

Commodity	Sep-25		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
Coal	67.49	61.25	61.07	-9.25	0.28
Raw material for steel plants except Iron Ore	2.47	2.59	2.31	5.02	12.10
Pig iron and finished steel	5.87	6.23	5.32	6.10	17.00
Iron ore	15.03	14.65	13.98	-2.54	4.82
Cement	12.29	10.66	10.42	-13.30	2.29
Foodgrains	3.92	3.26	3.91	-16.81	-16.68
Fertilizers	4.71	6.37	4.64	35.20	37.33
Mineral Oil (POL)	4.07	3.98	3.96	-2.19	0.61
Container Service	7.15	7.84	7.37	9.62	6.34
Balance other goods	10.31	10.70	9.79	3.77	9.25
Total	133.31	127.52	122.77	-4.34	3.87

Table - 50: Revenue earning freight traffic - April-September 2025

(In Million Tonnes)

Commodity	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
Coal	*	415.25	396.97	394.46	-4.40	0.64
Raw material for steel plants except Iron Ore	*	15.18	15.49	14.31	2.04	8.22
Pig iron and finished steel	*	36.14	37.05	32.38	2.53	14.42
Iron ore	*	92.51	89.91	86.50	-2.81	3.95
Cement	*	75.64	72.65	69.37	-3.95	4.73
Foodgrains	*	24.09	24.93	24.59	3.50	1.41
Fertilizers	*	28.99	31.87	28.63	9.92	11.32
Mineral Oil (POL)	*	25.06	25.45	25.19	1.55	1.03
Container Service	*	44.00	46.59	42.66	5.90	9.22
Balance other goods	*	63.41	60.24	57.90	-4.99	4.05
Total	*	820.27	801.16	775.99	-2.33	3.24

9. SHIPPING & PORTS

9.1 Cargo handled at Major Ports

Table - 51: Cargo handled at major ports - September 2025

(In Thousand Tonnes)

Name of the port	September 2025		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
Kolkata	NA	1288	1032	-	24.81
Haldia	NA	3796	3214	-	18.11
Paradip	NA	12127	10563	-	14.81
Vishakhapatnam	NA	7677	6025	-	27.42
Chennai	NA	4703	4388	-	7.18
V.O.Chidambaranar (Tuticorin)	NA	3398	3544	-	-4.12
Cochin	NA	2572	2548	-	0.94
New Mangalore	NA	4462	3657	-	22.01
Mormugao	NA	1516	1108	-	36.82
JN Port Trust (JNPT)	NA	8363	7377	-	13.37
Mumbai	NA	6282	6129	-	2.50
Kandla	NA	13077	12058	-	8.45
Kamarajar (Ennore)	NA	3872	3961	-	-2.25
Total	NA	73133	65604	-	11.48

Table - 52: Cargo handled at major ports - April-September 2025

(In Thousand Tonnes)

Name of the port	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
Kolkata	NA	NA	8899	7153	-	24.41
Haldia	NA	NA	24421	21429	-	13.96
Paradip	NA	NA	76780	73157	-	4.95
Vishakhapatnam	NA	NA	43086	41792	-	3.10
Chennai	NA	NA	29466	27088	-	8.78
V.O.Chidambaranar (Tuticorin)	NA	NA	21288	21011	-	1.32
Cochin	NA	NA	18627	18536	-	0.49
New Mangalore	NA	NA	22611	21081	-	7.26
Mormugao	NA	NA	9389	8200	-	14.50
JN Port Trust (JNPT)	NA	NA	49633	44801	-	10.79
Mumbai	NA	NA	35153	34450	-	2.04
Kandla	NA	NA	74368	71392	-	4.17
Kamarajar (Ennore)	NA	NA	23844	23684	-	0.68
Total	NA	NA	437565	413774	-	5.75

9.2 Coal handled at major ports**Table - 53: Coal handled at major ports - September 2025**

(In Thousand Tonnes)

Name of the port	September 2025		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
Kolkata	NA	5	2	-	150.00
Haldia	NA	1202	943	-	27.47
Paradip	NA	5590	4893	-	14.24
Vishakhapatnam	NA	1798	924	-	94.59
Chennai	NA	0	0	-	-
V.O.Chidambaranar (Tuticorin)	NA	1192	1772	-	-32.73
Cochin	NA	0	0	-	-
New Mangalore	NA	585	670	-	-12.69
Mormugao	NA	753	594	-	26.77
JN Port Trust (JNPT)	NA	0	0	-	-
Mumbai	NA	880	782	-	12.53
Kandla	NA	1488	1069	-	39.20
Kamarajar (Ennore)	NA	2015	1987	-	1.41
Total	NA	15508	13636	-	13.70

Table - 54: Coal handled at major ports - April-September 2025

(In Thousand Tonnes)

Name of the port	Annual Target 2025-2026	April-September 2025		April-September 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-September 2025	Actual April-September 2024
Kolkata	NA	NA	54	99	-	-45.50
Haldia	NA	NA	9420	6822	-	38.10
Paradip	NA	NA	34416	33338	-	3.20
Vishakhapatnam	NA	NA	7695	9338	-	-17.60
Chennai	NA	NA	0	0	-	-
V.O.Chidambaranar (Tuticorin)	NA	NA	8020	9513	-	-15.70
Cochin	NA	NA	0	0	-	-
New Mangalore	NA	NA	3581	3921	-	-8.70
Mormugao	NA	NA	5067	4480	-	13.10
JN Port Trust (JNPT)	NA	NA	0	0	-	-
Mumbai	NA	NA	4286	4454	-	-3.80
Kandla	NA	NA	9676	10009	-	-3.30
Kamarajar (Ennore)	NA	NA	12518	12512	-	0.00
Total	NA	NA	94733	94488	-	0.26

10. CIVIL AVIATION

10.1 Passenger Traffic handled at Airports

Table - 57: Airport-wise Passenger Traffic handled - September 2025

(In Numbers)

Airports/ Terminal		Sep-25		PAX Traffic during September 2024	% Variation Over	
		Target	PAX Traffic		Target September 2025	Actual September 2024
Mumbai	International	1262328	1278826	1179071	1.31	8.46
	Domestic	3206294	3125307	3214742	-2.53	-2.78
Kolkata	International	192866	180740	175333	-6.29	3.08
	Domestic	1658068	1399366	1493755	-15.60	-6.32
Delhi	International	1784757	1620005	1686367	-9.23	-3.94
	Domestic	4784548	4217307	4546417	-11.86	-7.24
Chennai	International	476083	505389	444937	6.16	13.59
	Domestic	1461273	1317915	1340617	-9.81	-1.69
Trivandrum	International	184297	210809	196267	14.39	7.41
	Domestic	261837	163031	219930	-37.74	-25.87
Others	International	2573369	2576137	2257200	0.11	14.13
	Domestic	1723200	15364833	15425516	-10.84	-0.39
Total	International	6473701	6371906	5939175	-1.57	7.29
	Domestic	2860402	25587759	26240977	-10.54	-2.49
Total (International+Domestic)		3507772	31959665	32180152	-8.89	-0.69

Table - 58: Airport-wise Passenger Traffic handled - April-September 2025

(In Numbers)

Airports/ Terminal		Annual Target 2025-2026	April-September 2025		PAX Traffic during April-September 2024	% Variation Over	
			Target	PAX Traffic		Target April-September 2025	Actual April-September 2024
Mumbai	International	NA	7952323	7846597	7427829	-1.33	5.64
	Domestic	NA	19203701	19102987	19254301	-0.52	-0.79
Kolkata	International	NA	1316742	1106207	1197038	-15.99	-7.59
	Domestic	NA	10154703	9055452	9148381	-10.83	-1.02
Delhi	International	NA	10814272	10170349	10218102	-5.95	-0.47
	Domestic	NA	29579860	26491445	28107645	-10.44	-5.75
Chennai	International	NA	3114188	3127167	2910456	0.42	7.45
	Domestic	NA	8688474	8379339	7971077	-3.56	5.12
Trivandrum	International	NA	1137489	1320583	1211365	16.10	9.02
	Domestic	NA	1512681	1085517	1270575	-28.24	-14.56
Others	International	NA	15954461	15942952	13998031	-0.07	13.89
	Domestic	NA	10523183	98477318	94191898	-6.42	4.55
Total	International	NA	40289475	39513855	36962821	-1.93	6.90
	Domestic	NA	17437125	16259205	15994387	-6.76	1.66
Total (International+Domestic)		NA	21466072	20210591	19690669	-5.85	2.64

11. TELECOMMUNICATIONS

Table - 59: Performance of Telecommunication Sector - September 2025

Name of the Product/Sector	Sep-25		September 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target September 2025	Actual September 2024
Net addition in switching capacity - wireline & wireless (WLL+GSM) (in Lines)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	-	-	-	-
Provision of net new DELs Telephone connections wireline (Fixed) (in Numbers)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	44.4	43.63	-	1.76
Provision of net new Wireless (Mobile) connections (WLL+GSM) (in Numbers)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	951.23	900.77	-	5.60

Table - 60: Performance of Telecommunication Sector - April,2024- September 2025

Name of the Product/Sector	Annual Target 2024-2025	April,2025- September 2026		April,2024-September 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025-September 2026	Actual April,2024-September 2025
Net addition in switching capacity - wireline & wireless (WLL+GSM) (in Lines)						
a) Public Sector	0	0	0	0	-	-
b) Private Sector	0	0	0	0	-	-
Total	-	-	-	-	-	-
Provision of net new DELs Telephone connections wireline (Fixed) (in Numbers)						
a) Public Sector	0	0	-	-	-	-
b) Private Sector	0	0	-	-	-	-
Total	-	-	-	-	-	-
Provision of net new Wireless (Mobile) connections (WLL+GSM) (in Numbers)						
a) Public Sector	0	0	-	-	-	-
b) Private Sector	0	0	-	-	-	-
Total	-	-	-	-	-	-



Government of India
Ministry of Statistics and
Programme Implementation
Khurshid Lal Bhawan, Janpath Road, New Delhi-110001
Website: <http://www.cspm.gov.in>