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Government of India
Ministry of Statistics and Programme Implementation



Monthly Review Report on Infrastructure Performance



June 2025

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Key Highlights of Infrastructure Performance for the Month of June-2025

- i) The sectors such as **Coal** Production (107.70%), **Petroleum**: Crude Oil Processed (101.11%) and **Railways**: Revenue Earning Freight Traffic (100.50%) have achieved the target in the month of June-2025.
- ii) Some of the sectors such as **Civil Aviation**: Passenger traffic at International Terminals (94.86%) and at Domestic Terminals (95.15%), **Fertilizers** production (91.35%), **Petroleum**: Crude Oil Production (91.33%) and Natural Gas Production (98.31) achieved above 90% of its target level.
- iii) The sectors such as **Roads** : NHAI - Widening to two/four/six/eight lanes and strengthening of existing weak pavement (21.11%), Steel (10.99%), Cement (9.05%), **Railways** : Passenger Traffic (7.13%), **Shipping & Ports**: Total Cargo handled at major ports (5.61%) registered significant performance (**growth M-o-M**).
- iv) The sectors such as **Roads** : NHAI - Widening to two/four/six/eight lanes and strengthening of existing weak pavement (10.77 %), Steel (8.18%), Cement (8.38%), **Shipping & Ports**: Total Cargo handled at major ports (5.62%), **Civil Aviation**: Passenger Traffic at International Airport terminals (6.98%) and at Domestic Airport terminals (5.33%) and Aircraft Movements (5.91%) have reported significant growth rates (**Y-o-Y**).

Performance of Infrastructure Sectors

(June 2025 and April 2025 – June 2025)

Introduction

This report analyses ten important components of the Infrastructure Sector which are as follows:

- i) Power Generation (Non-renewable & Renewable)
- ii) Coal including Lignite (Production)
- iii) Finished Steel (Production)
- iv) Cement (Production)
- v) Fertilizers (Nitrogen, Phosphate and Urea Production)
- vi) Petroleum (Production & Processing of Crude Oil, Production of Natural Gas)
- vii) Roads (Up gradation of the highways by NHAI, State PWD and Border Road Organization (BRO))
- viii) Railways (Passenger Traffic, Gauge, Doubling & New Line, Revenue Earning Freight Traffic)
- ix) Shipping & Ports (Cargo and Coal handled)
- x) Civil Aviation (Passenger traffic and Aircraft Movements)

The performance of the sectors have been measured w.r.t its targets (monthly), growth rates (M-o-M) and capacity utilization of selected sectors.

Monthly Performance of Key Infrastructure Sectors during June 2025

During June 2025, achievement across various infrastructure sectors against the target for the month is as below:

- Power generation excluding renewable (84.07 *per cent*)
- Production of Coal excluding Lignite (107.70 *per cent*)
- Fertilisers – Nitrogen, Phosphate & Urea Production (91.35 *per cent*)
- Petroleum & Natural Gas - Crude Oil Production (91.33 *per cent*), Crude Oil Processed (101.11 *per cent*) and Natural gas (98.31 *per cent*)
- Railways – Revenue Earning Freight Traffic (100.50 *per cent*)
- Civil Aviation - Passengers traffic at International (94.86 *per cent*) & Domestic Terminals (95.15 *per cent*)

During June 2025, Finished Steel Production (10.99 *per cent*), Cement Production (9.05 *per cent*), Crude Oil Processed (0.21 *per cent*), Up gradation of the highways by NHAI (21.11 *per cent*) were higher than the corresponding month of the previous year.

Further, Passenger Traffic carried by railways (7.13 *per cent*), Revenue Earning Freight Traffic carried by railways (0.92 *per cent*), Total Cargo (5.61 *per cent*) and Coal (1.15 *per cent*) handled at major ports and Passenger traffic at International Airport terminals (3.39 *per cent*) & at Domestic Airport terminals (3.72 *per cent*), Aircraft movements (4.29 *per cent*) were higher than the corresponding month of the previous year.

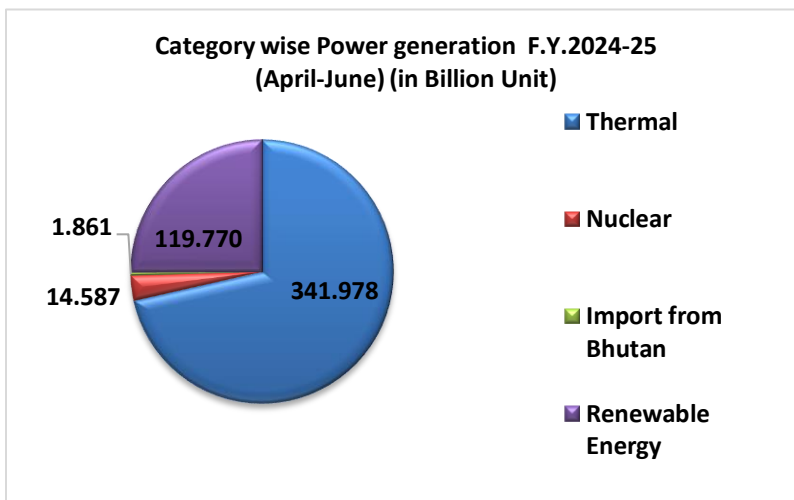
Annual Performance of Key Infrastructure Sectors during April 2025 – June 2025

As compared to April to June 2024, the growth rate in the period April to June 2025 in key infrastructure sectors registered are as follows:

- Finished Steel (8.18 *per cent*)
- Cement Production (8.38 *per cent*)
- Processing of Crude oil (0.60 *per cent*)
- Up gradation of the highways by NHAI (10.77 *per cent*)
- Passenger traffic carried by Railways (4.94 *per cent*)
- Revenue earning Goods Traffic carried by Railways (2.50 *per cent*)
- Cargo handled at major Shipping Ports (5.62 *per cent*)
- Coal handled at major Shipping Ports (2.19 *per cent*)
- Passenger Traffic at International (6.98 *per cent*) and Domestic (5.33 *per cent*) Airport terminals; and
- Aircraft Movements (5.91 *per cent*).

1. Power

1.1 The sources of Power generation can be broadly classified into categories viz: (i) Non-Renewable Energy and (ii) Renewable Energy. The Non-Renewable Energy sources of power generation are thermal generation, nuclear power generation and Import from Bhutan whereas Renewable Energy sources of power generation include solar, wind, Large Hydro, Biomass and Bagasse, etc. The categories-wise power generation during April-June, 2025 can be seen in the chart alongside.

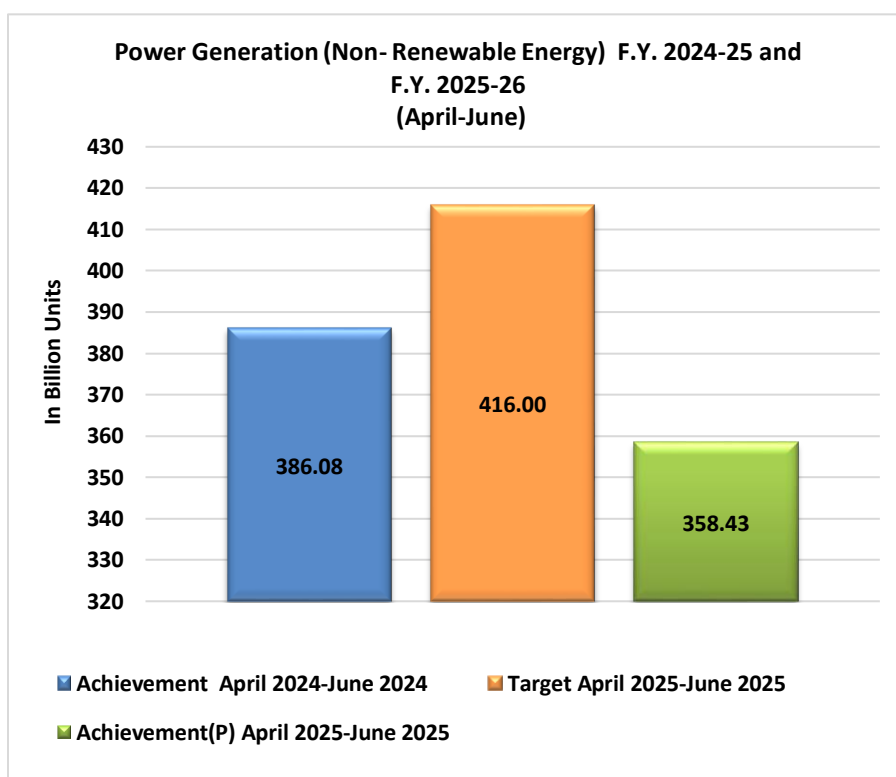


1.2 During the period of April 2025 - June 2025, the share of thermal, nuclear, import from Bhutan and renewable energy in power generation was 71.51 per cent, 3.05 per cent, 0.39 per cent and 25.05 per cent, respectively.

Non-renewable energy

1.3 During June 2025, the total power generation through sources of Non-renewable energy was 114.44 Billion Units (BU), which is 84.07 per cent of the target and 8.86 per cent lower than the power generated during the corresponding month of the previous year.

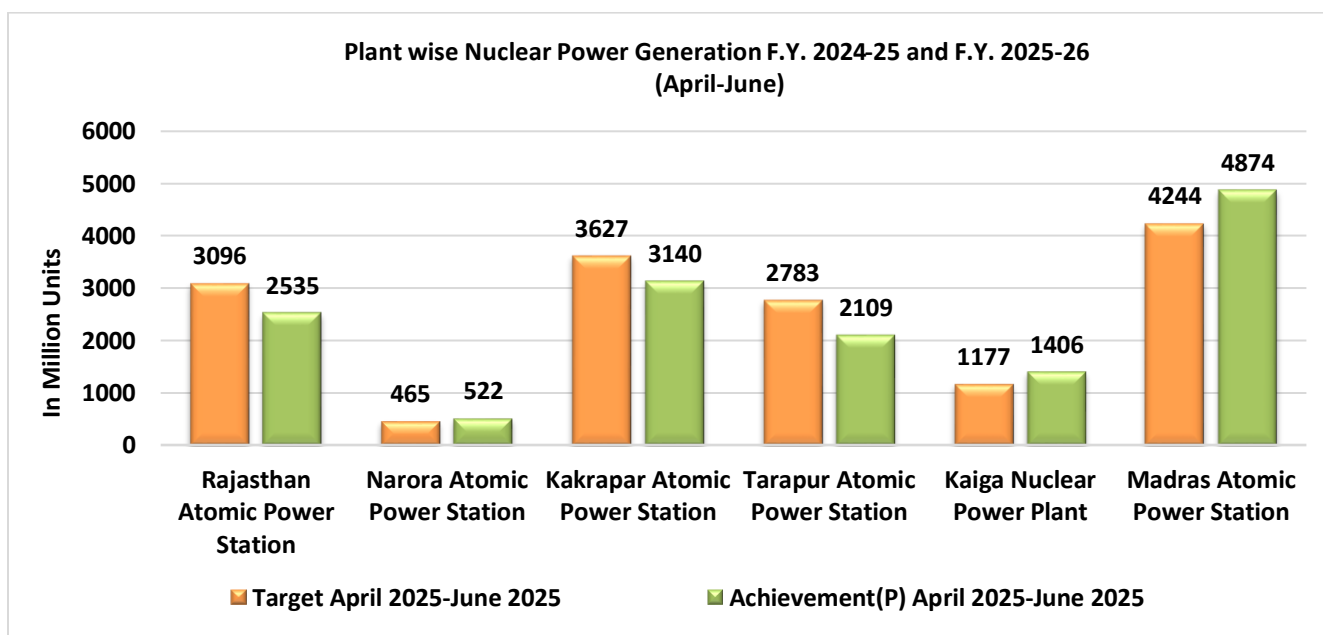
1.4 The alongside graph depicts that during April 2025 – June 2025, the overall power generation through sources of Non-renewable energy was 358.43 Billion Units (BU), which is 86.16 per cent of the target and 7.16 per cent lower than the power generated during the corresponding period of the previous year.



1.5 During June 2025, thermal power generation at 108.81 BU, which is 83.57 per cent of the target and 9.93 per cent lower than the thermal power generated during the corresponding month of the previous year. On the other hand, nuclear power generation at 4.50 BU, which was 90.14 per cent of the target for the period

and 6.65 *per cent* higher than the nuclear power generated during the corresponding month of the previous year.

1.6 During April 2025-June 2025, Thermal Plant Load Factor (PLF) at 69.05 *per cent* was lower than the target of 80.06 *per cent* for the period and lower than the PLF of 76.14 *per cent* achieved during the corresponding month of the previous year. Nuclear PLF at 76.07 *per cent* was lower than the target of 85.32 *per cent* for the period but higher than the achievement of 74.28 *per cent* during the corresponding month of the previous year. Plant-wise generation of nuclear power during April 2025-June 2025 with respect to target for the same period is shown in the graph below:



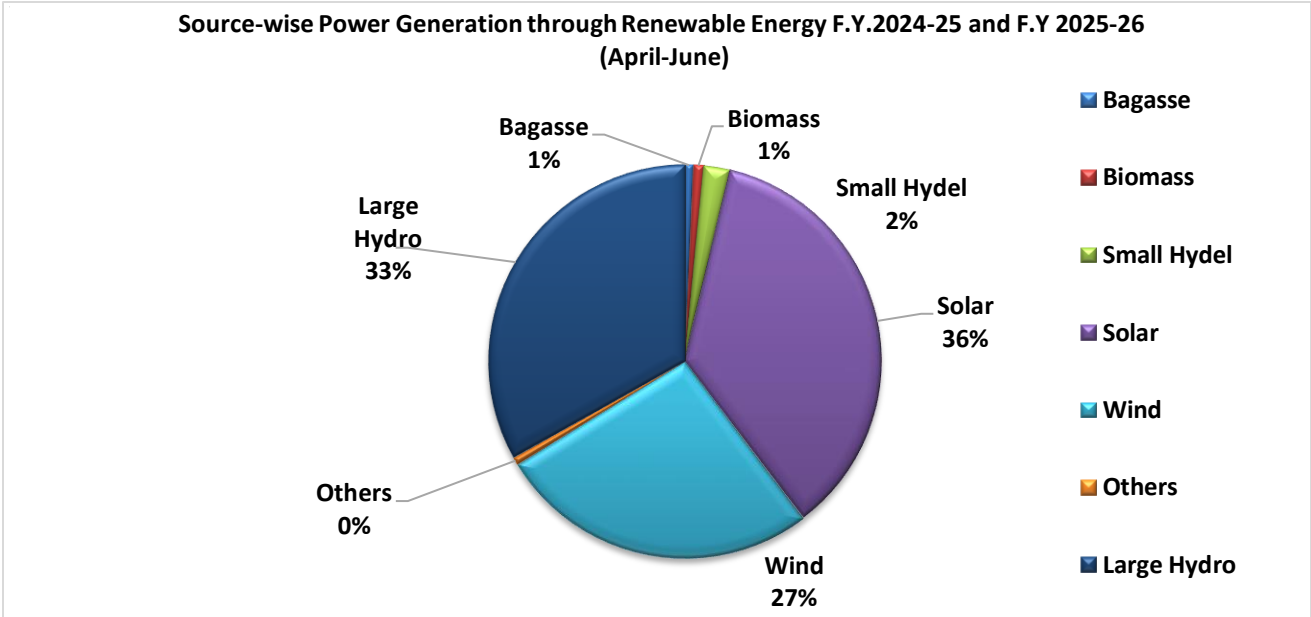
Renewable energy

1.7 During June 2025, generation of renewable energy at 46.44 BU (including Large Hydro), was 24.61 *per cent* higher than the generation during the corresponding month of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

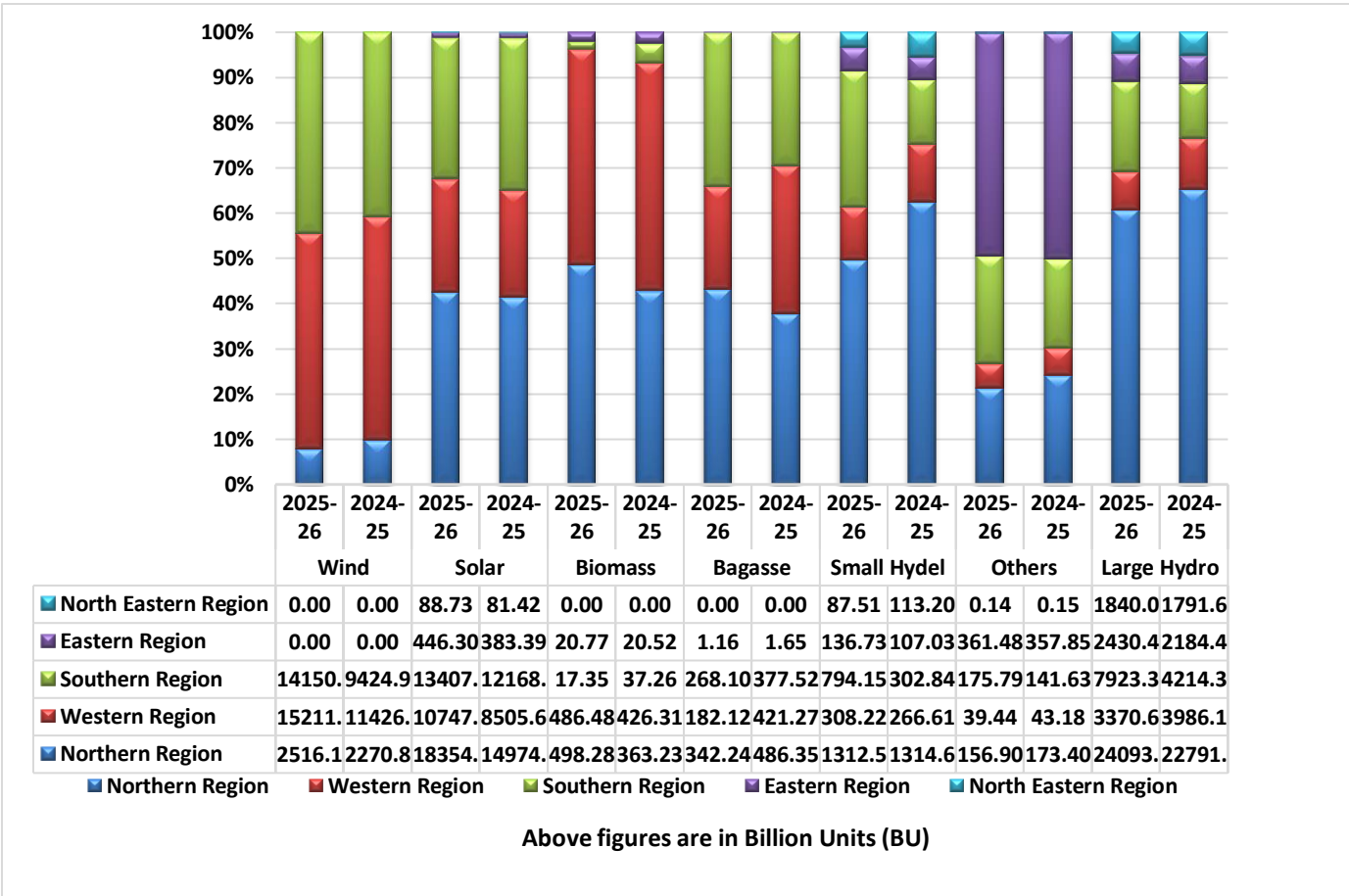
1.8 During April 2025 – June 2025, generation of renewable energy at 119.77 BU (including Large Hydro), was 20.79 *per cent* higher than the generation during the corresponding period of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

1.9 During April 2025 – June 2025, the Large Hydro power generation at 39.66 BU was 106.85 *per cent* of the target and 13.41 *per cent* higher than the achievement during the corresponding month of the previous year.

The share of source-wise power generation through Renewable Energy during April 2025 – June 2025 can be seen in the below chart.



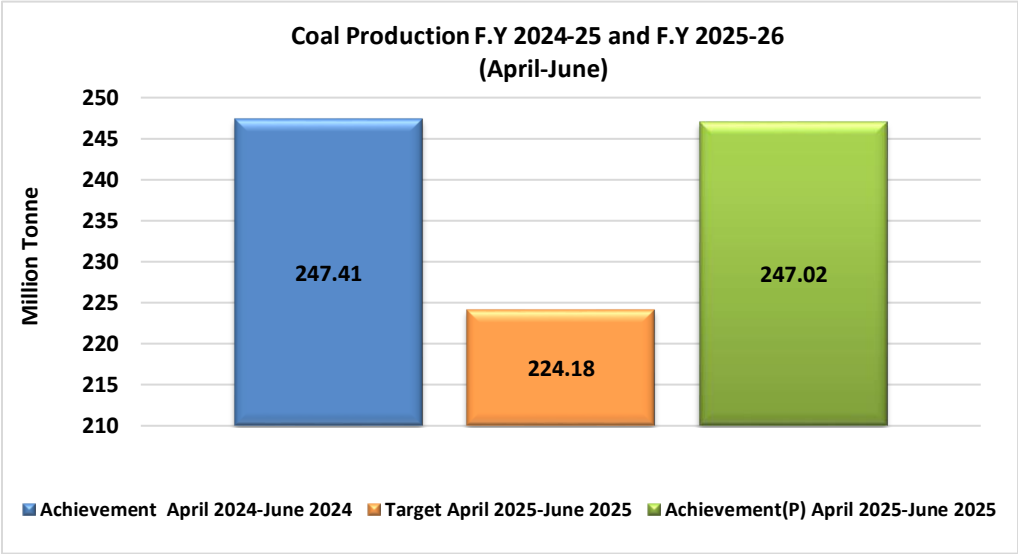
1.8 The Graph given below depicts region-wise comparison of current FY power generation vis-à-vis previous FY from various renewable sources:



2. Coal

Coal Production

2.1 During June 2025, the coal production 79.00 Million Tonnes (MT) was 107.70 *per cent* of the target for month and 6.76 *per cent* lower than the production during the corresponding month of the previous year. The indicated coal production comprises the production from Coal India Limited (CIL), Singareni Collieries Company Limited (SCCL) and Captives/Others (June refer Annexure-A).



2.2 For the period April 2025 – June 2025, the coal production at 247.02 Million Tonnes (MT) was 110.19 *per cent* of the target for the period and 0.16 *per cent* lower than the production during the corresponding period of the previous year.

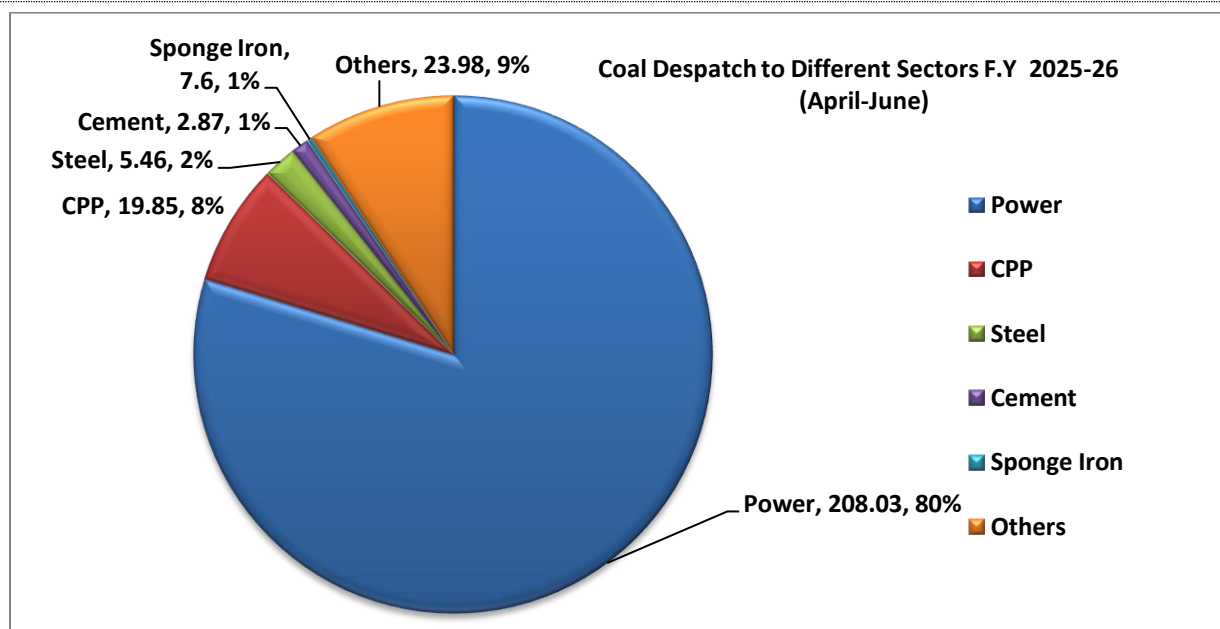
Lignite Production

2.3 During June 2025, the lignite production at 3.34 MT was 16.07 *per cent* lower than the production during corresponding month of the previous year.

2.4 For the period April 2025-June 2025, the lignite production at 9.48 MT was 23.12 *per cent* lower than production during corresponding period of the previous year.

Coal Dispatch

2.5 During April 2025 – June 2025, 260.89 MT coal was dispatched which was 0.97 *per cent* lower than the coal dispatched during the corresponding period of the previous year. The coal dispatched across different sectors is shown in the pie chart.



2.6 During April 2025 – June 2025

- Coal India Ltd (CIL) produced 183.32 MT coal whereas other companies produced 63.70 MT.
- CIL produced 13.15 MT coking coal whereas other companies produced 1.68 MT.
- CIL also produced 0.41 MT of washed coal during the period.

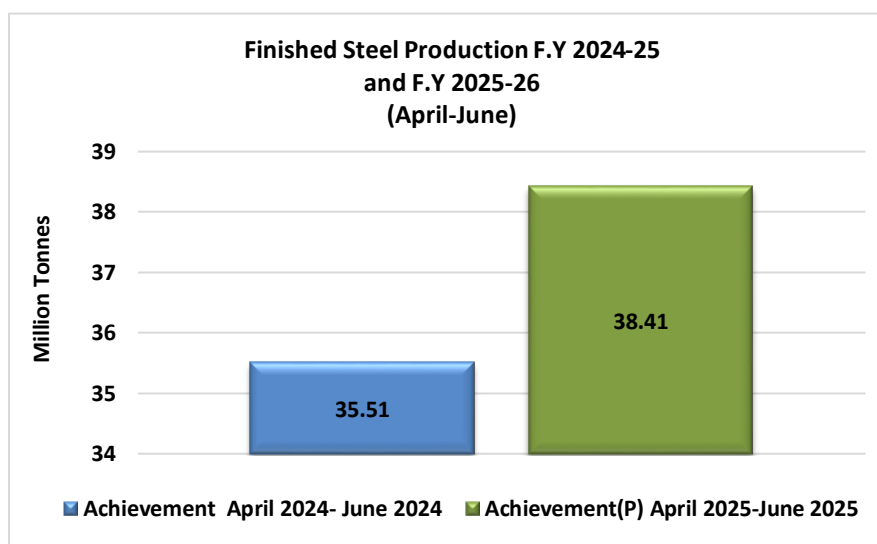
2.7 The Power utilities despatch has decreased by 6.56% to 65.98 MT during June'25 as compared to 70.61 MT during June'24.

3. Steel

Finished steel production

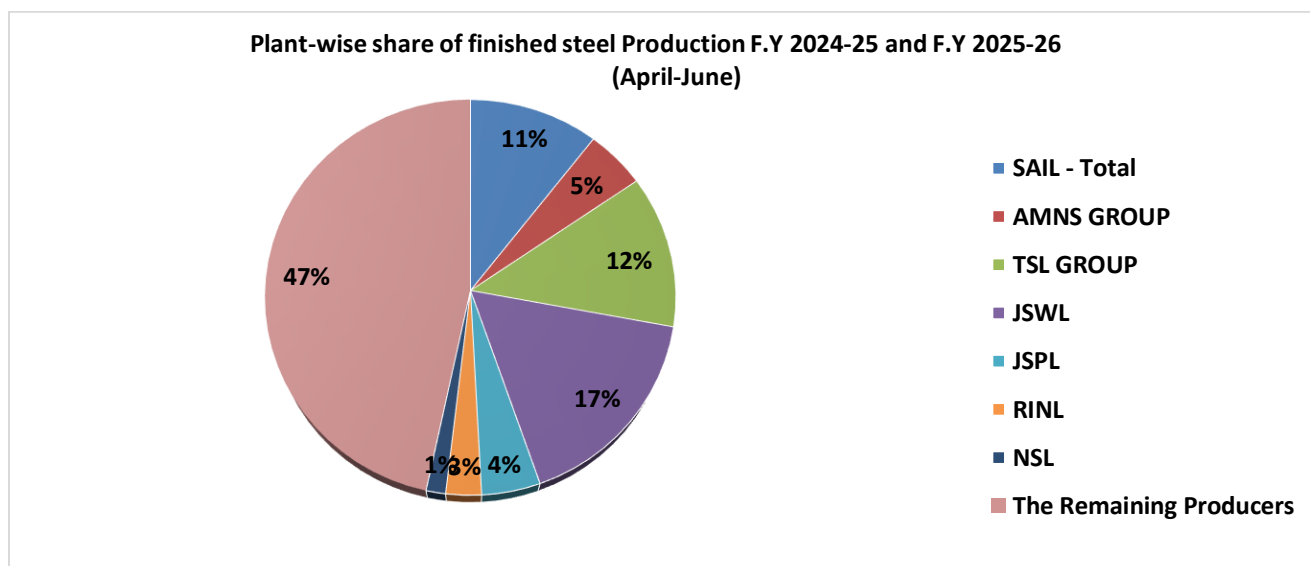
3.1 The production of finished steel (including production by the private sector), during June 2025 at 12.94 Million Tonnes (MT) was 10.99 *per cent* higher than the production during the corresponding month of the previous year.

3.2 As can be seen from the graph, the production of finished steel (including production by private sector) during April 2025 – June 2025 was 38.41 MT.



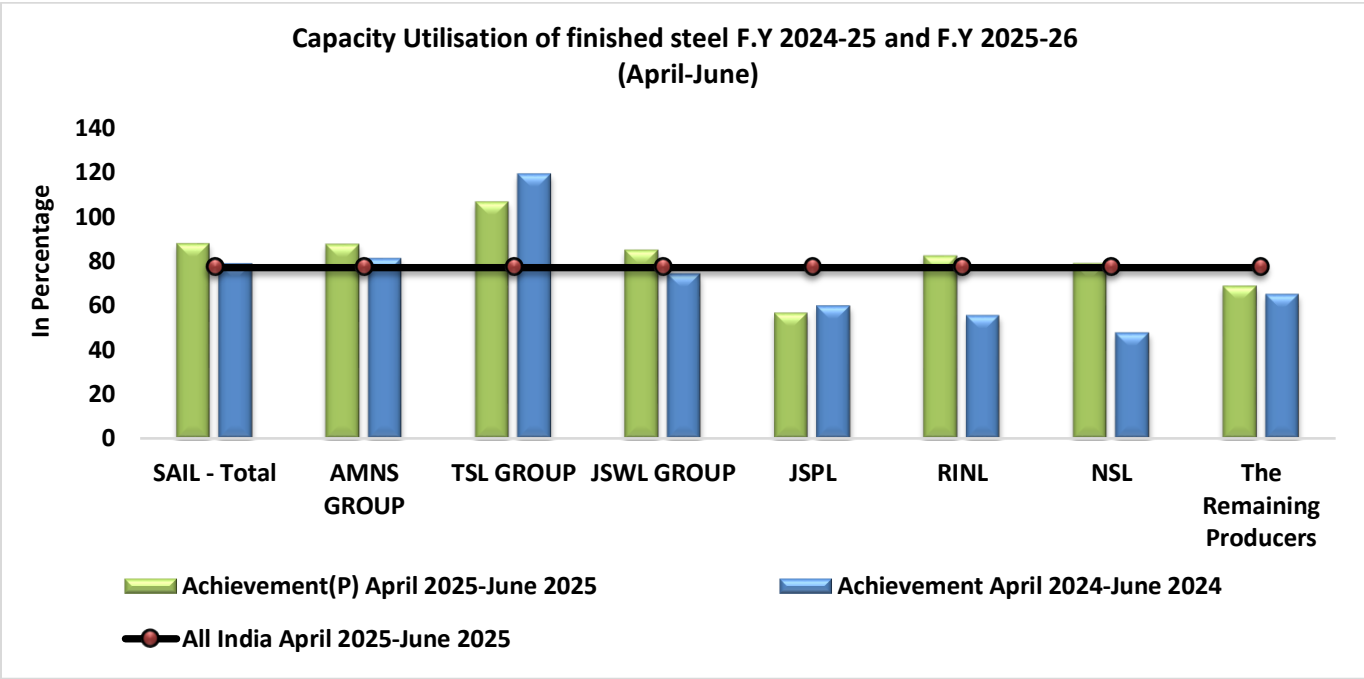
The growth rate has increased to 8.18 *per cent* compared to 6.23 *per cent* achieved during June 2024.

Plant-wise share of finished steel production April 2025-June 2025 indicated that the *Main producers* viz. SAIL, AMNS GROUP, TSL GROUP, JSWL GROUP, JSPL, RINL and NSL produced 20.50 MT finished steel; which accounted for 53.36 *per cent* of the total steel production in India.



3.3 During April 2025 – June 2025, the production at SAIL steel plants at 4.05 MT was 11.18 *per cent* higher than the production during the corresponding period of the previous year. However, the total production (All India) of the finished steel could not be compared with the targets as the reporting agency (Joint Plant Committee (JPC), M/o Steel) has not been reporting the targets for all main and secondary producers.

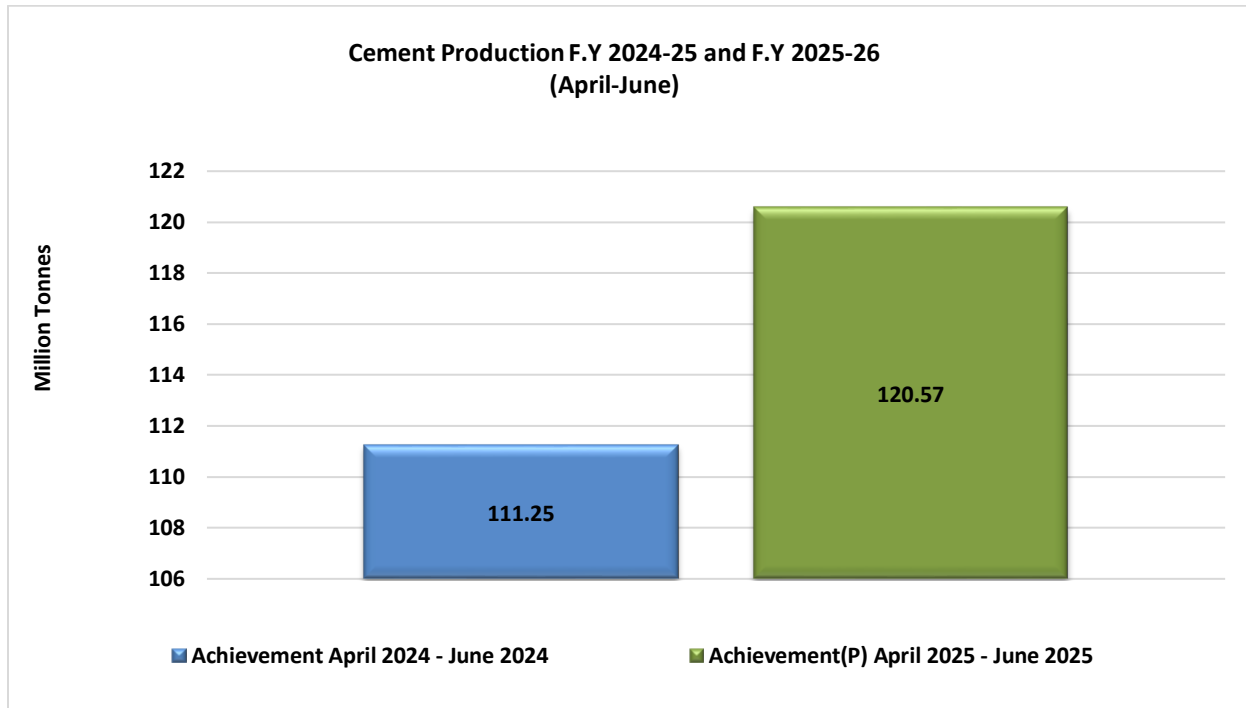
During this period, the capacity utilization of SAIL was at 87.70 *per cent*, which was higher than the capacity utilized 78.90 *per cent* during April 2024 – June 2024.



During April 2025 – June 2025, all India capacity utilization of finished steel was 77.00 *per cent*. However, the capacity utilization of TSL GROUP and SAIL were highest among the main producers as can be seen from the chart alongside.

4. Cement

During June 2025, the cement production at 41.44 Million Tonnes (MT) was 9.05 *per cent* higher than the corresponding month of the previous year.



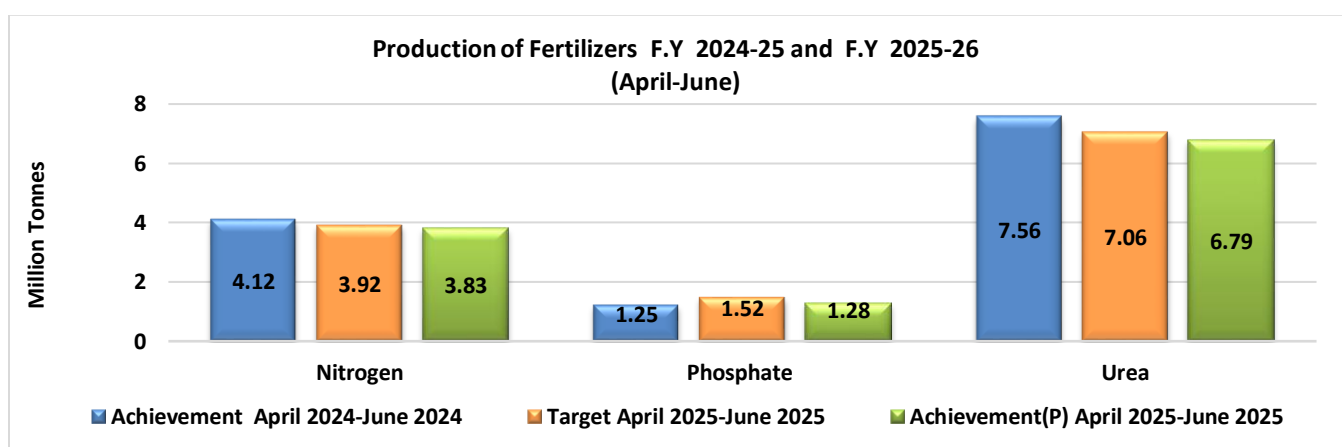
4.1 The graph depicts that during April 2025 – June 2025, the cement production was 120.57 MT. The growth rate has increased to 8.38 per cent compared to 0.98 per cent achieved during June 2024.

5. Fertilizers

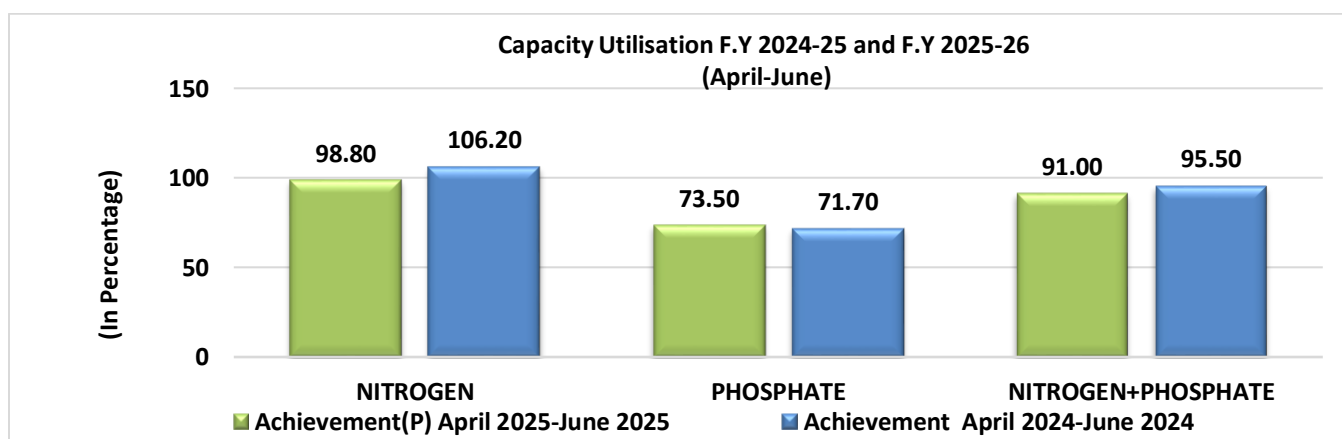
Nitrogen, Phosphate (N, P) and Urea Production

5.1 The production of fertilizers (N, P) across public, private and cooperative sectors during June 2025 was 1.80 Million Tonnes (MT), which was 91.15 *per cent* of the target and lower than the production during the corresponding month of the previous year by 1.34 *per cent*. Also, the Urea Production was 2.58 MT, which was 91.51 *per cent* of the target and lower than the production during the corresponding month of the previous year by 4.17 *per cent*.

5.2 During April 2025 – June 2025, the overall production of fertilizers (N, P) including production in private sector at 5.11 MT was 93.98 *per cent* of the target for the period and 4.80 *per cent* lower than the production during the same period of April 2024 - June 2024. Also, the production of urea at 6.79 Million Tonnes (MT) was 96.11 *per cent* of the target for the period and 10.24 *per cent* lower than the production during the same period of April 2024 - June 2025.



5.3 During April 2025 - June 2025, the capacity utilization of fertilizer industries (N, P) was 91.00 *per cent*, which was lower than the 95.50 *per cent* capacity utilization during the corresponding period of the previous year.



5.4 There are various reasons which accounted for shortfall in the production viz. equipment/plant load limitations/ maintenance, plant shutdown & tripped, reactor liner leakage, raw material shortage, High stock, Power Limitation, flood, gas compressor problem, etc.

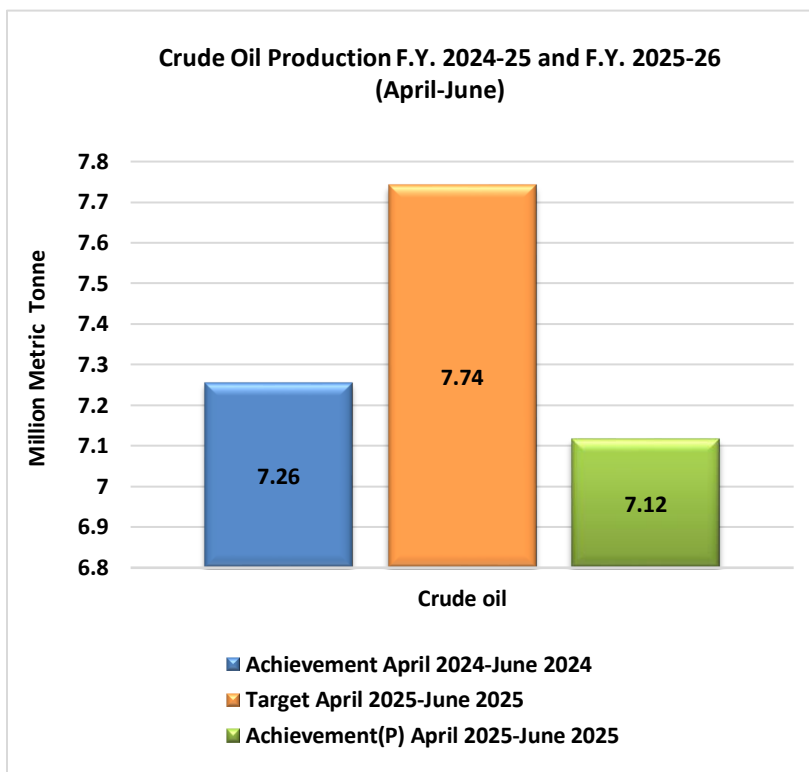
6. Petroleum

Production of Crude oil

6.1 Production of crude oil stood at 2.33 Million Metric Tonnes (MMT) during June 2025; which was 91.33 *per cent* of the target for the month and 1.13 *per cent* lower than the production during the corresponding month of the previous year.

6.2 During April 2025 – June 2025, the production of Crude Oil was 7.12 MMT; which was 91.93 *per cent* of the target for the period and 1.92 *percent* lower than the production during the corresponding period of the previous year as shown alongside. The company-wise share of total production value stands at 4.51 MMT, 0.85 MMT and 1.75 MMT by ONGC, OIL and Private/JVC respectively.

6.3 There are various reasons which accounted for shortfall in the production viz. operational issues like unplanned power shut down; less than planned/anticipated production from various drilling/ old/ work over wells; losses due to operational issue; less number of new inputs, water cut, maintenance activity, pump issue; tubing leakage; closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues & pending Environmental/Forest Clearance issues, and delay in project etc.



Processing of Crude oil

6.4 The processing of crude oil was 22.25 Million Metric Tonnes (MMT) during June 2025; which was 101.11 *per cent* of the target for the month and 0.21 *per cent* higher than the production during the corresponding month of the previous year.

6.5 The Crude Oil Processed during April 2025 – June 2025 was at 67.24 MMT; 100.65 *percent* of the target for the period and 0.60 percent higher than the production during the corresponding period of the previous year.

The growth rate has decreased to 0.60 *per cent* compared to 1.72 *per cent* achieved during April 2024 – June 2024.

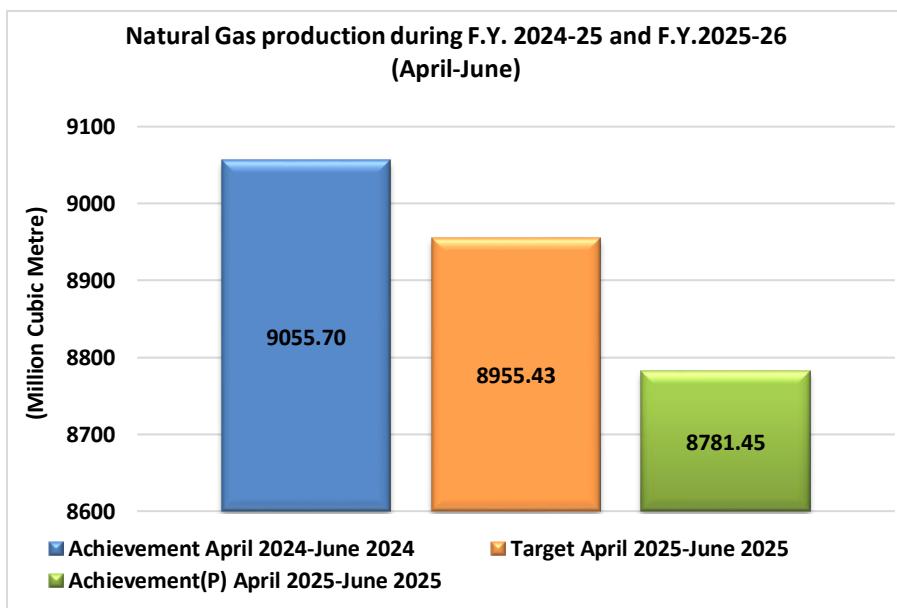
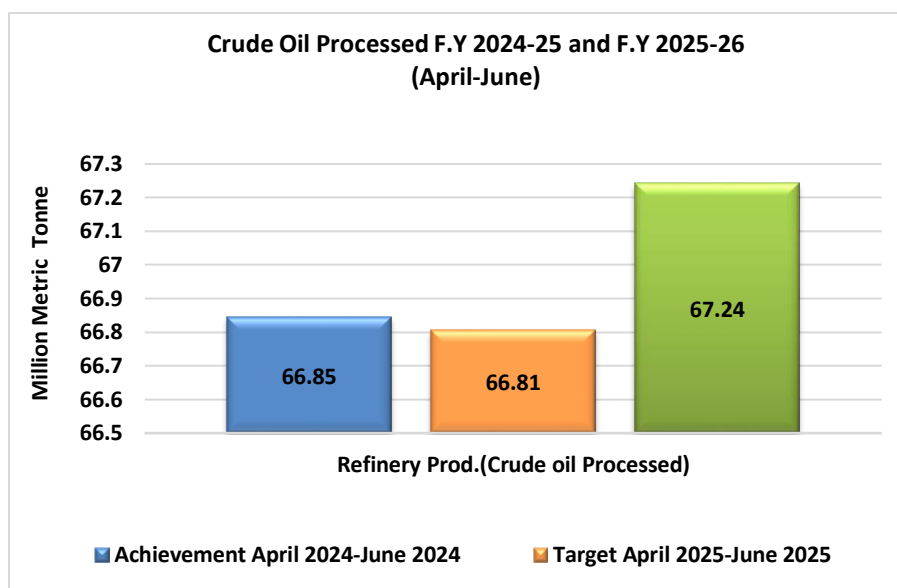
6.6 Further, during the period April 2025 – June 2025, the overall capacity utilization was 105.02 *per cent* i.e. 67.24 MMT which was higher than the utilization of 104.40 *per cent* i.e. 66.85 MMT during the corresponding period of the previous year.

6.7 Low consumer demand, various Unit shutdowns and unplanned maintenance activities attributed to low crude oil processing.

Production of Natural Gas

6.8 The Natural Gas production, stood at 2894.38 Million Cubic Meters (MCM) during June 2025, which was 98.31 *per cent* of the target for the month and 3.28 *per cent* lower than the production during the corresponding month of the previous year.

6.9 During April 2025 – June 2025, the production of natural gas (including production in private sector) was 8781.45 Million Cubic Meters (MCM), which was 98.06 *per cent* of the target for the period and 3.03 *per cent* lower than the production during the previous year period, as shown in below figure. The company-wise share of total production value stood at 4567.67 MCM, 802.40 MCM and 3411.38 MCM by ONGC, OIL and Private/JVC respectively



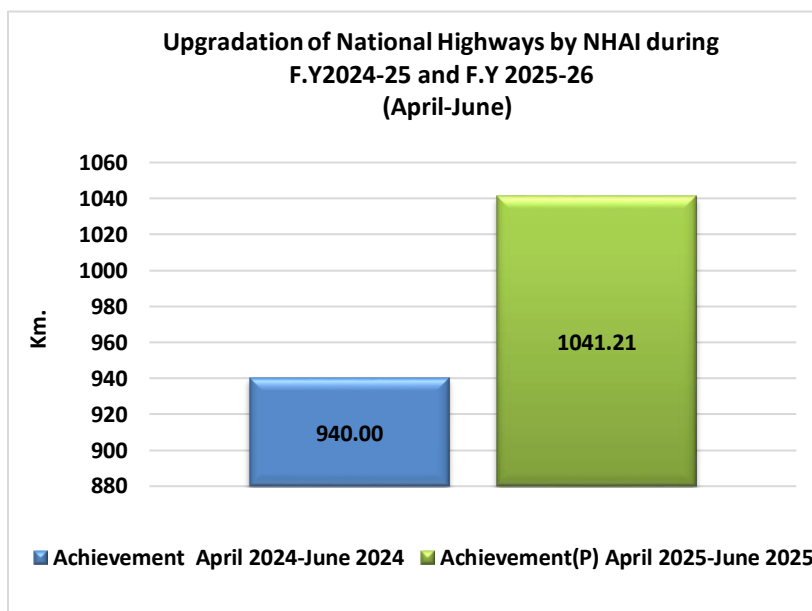
6.10 There are various reasons which accounted for shortfall in the production viz. less than planned/anticipated Production from various drilling/old/work over wells; natural decline in existing wells, closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues, restriction on new drilling due to non-availability of Environment Clearance, less associated gas due to decline in oil & pending Environmental/Forest Clearance issues and no production from few wells due to project delay.

7. Roads

National Highways Authority of India (NHAI)

7.1 During June 2025, National Highways Authority of India (NHAI) upgraded (Widening to two/four/six/eight lanes and strengthening of existing weak pavement) 350 kms of highways which was 21.11 *per cent* higher than the corresponding month of the previous year.

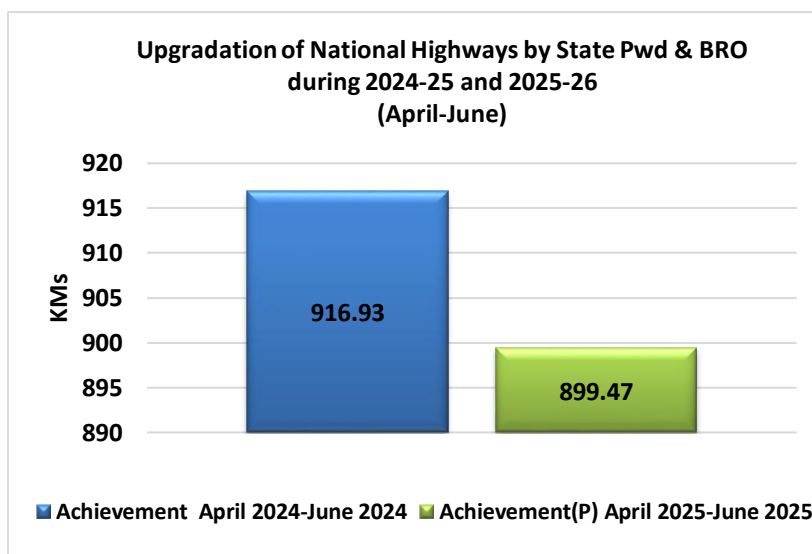
7.2 During April 2025 – June 2025, NHAI has widened to two/four/six/eight lanes and strengthened 1041.21 kms of existing weak pavement of National Highways and recording a positive growth of 10.77 *per cent* over the achievement of 940 kms during April 2024 – June 2024.



State PWD and Border Road Organisation (BRO)

7.3 During June 2025, the State PWD and Border Road Organisation (BRO) widened 267.20 kms of two/four/six/eight lanes and strengthened 24.71 km of existing weak pavement.

7.4 During April 2025 – June 2025, the State PWD and Border Road Organisation (BRO) widened 170.51 kms to four/six/eight lanes, 659.28 Kms to two lanes and strengthened 69.28 Kms of existing weak pavements.



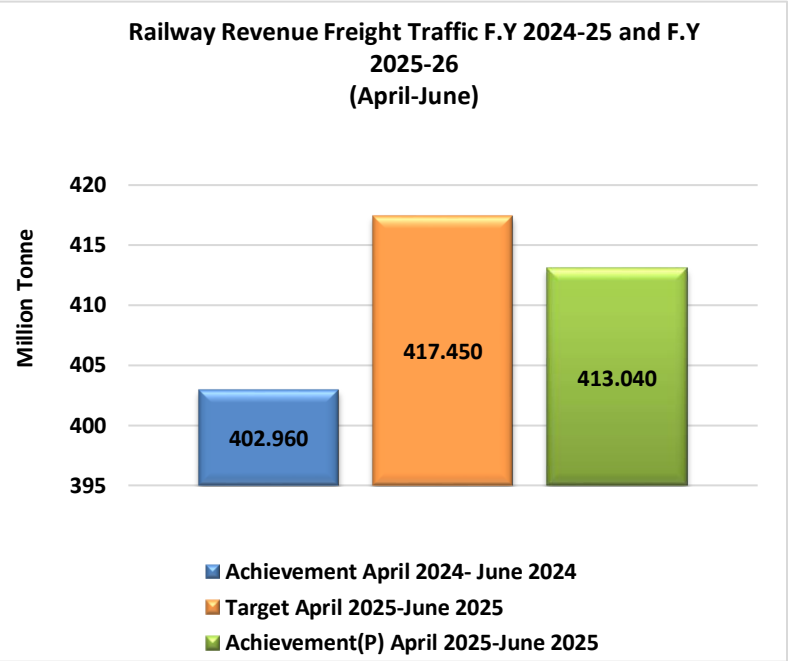
8. Railways

Goods Traffic

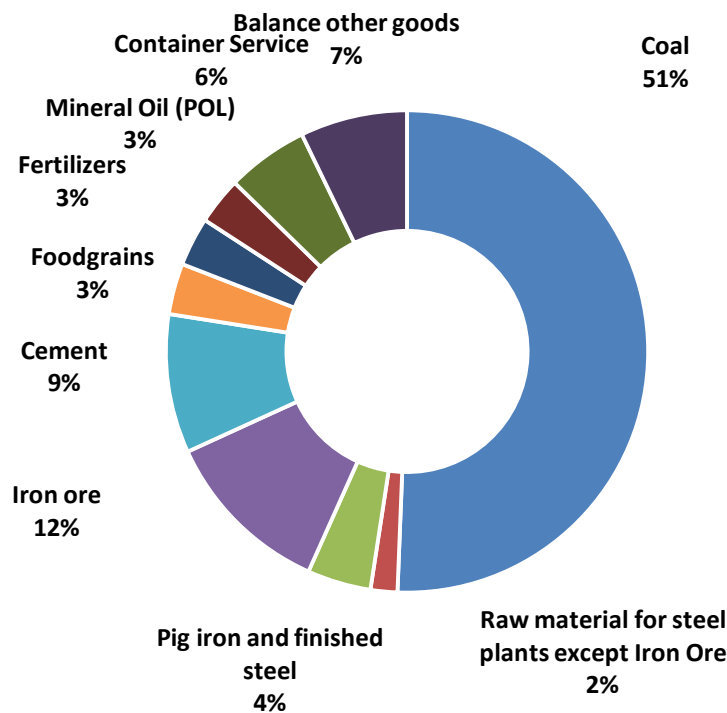
8.1 The Revenue earning freight traffic carried by Indian Railways during June 2025 was 136.71 Million Tonnes (MT), which was 100.50 *per cent* of the target for the month and 0.92 *per cent* higher than the corresponding month of the previous year.

8.2 During April 2025 – June 2025, the freight traffic carried by the Railways was 413.04 MT. This was 98.94 *per cent* of the target and 2.50 *per cent* higher than the corresponding period of the previous year.

8.3 During April 2025 – June 2025, loading of all commodities i.e. Coal, Total Pig Iron and Finished Steel, Total Iron Ore, Total Cement, Food Grains, Mineral Oil and Container Service recorded positive growth as compared to the corresponding period of the last year. The Revenue earning freight traffic from various commodities is shown in the alongside chart.



Revenue earning freight traffic from various sources F.Y 2025-26 (April-June)



8.4 Loading of coal by Coal India Ltd. (CIL) during June 2025 was 305.1 Rakes per day, which was 19.71 *per cent* lower than the target of 380 rakes per day for the month and 4.33 *per cent* lower than the loading of 318.9 Rakes per day during June 2024.

Passenger Traffic

8.5 Railways carried 639.38 Million passengers during the month of June 2025 as compared to 596.83 million passengers in June 2024; an increase of 7.13 *per cent*.

Track kilometres added

8.6 Total 102 Track Kilometres (TKM) of Broad-Gauge track (Gauge/Doubling/New Line) has been added during June 2025.

Electronic Interlocking system

8.7 Total 18 stations were provided with Electronic Interlocking System during June 2025.

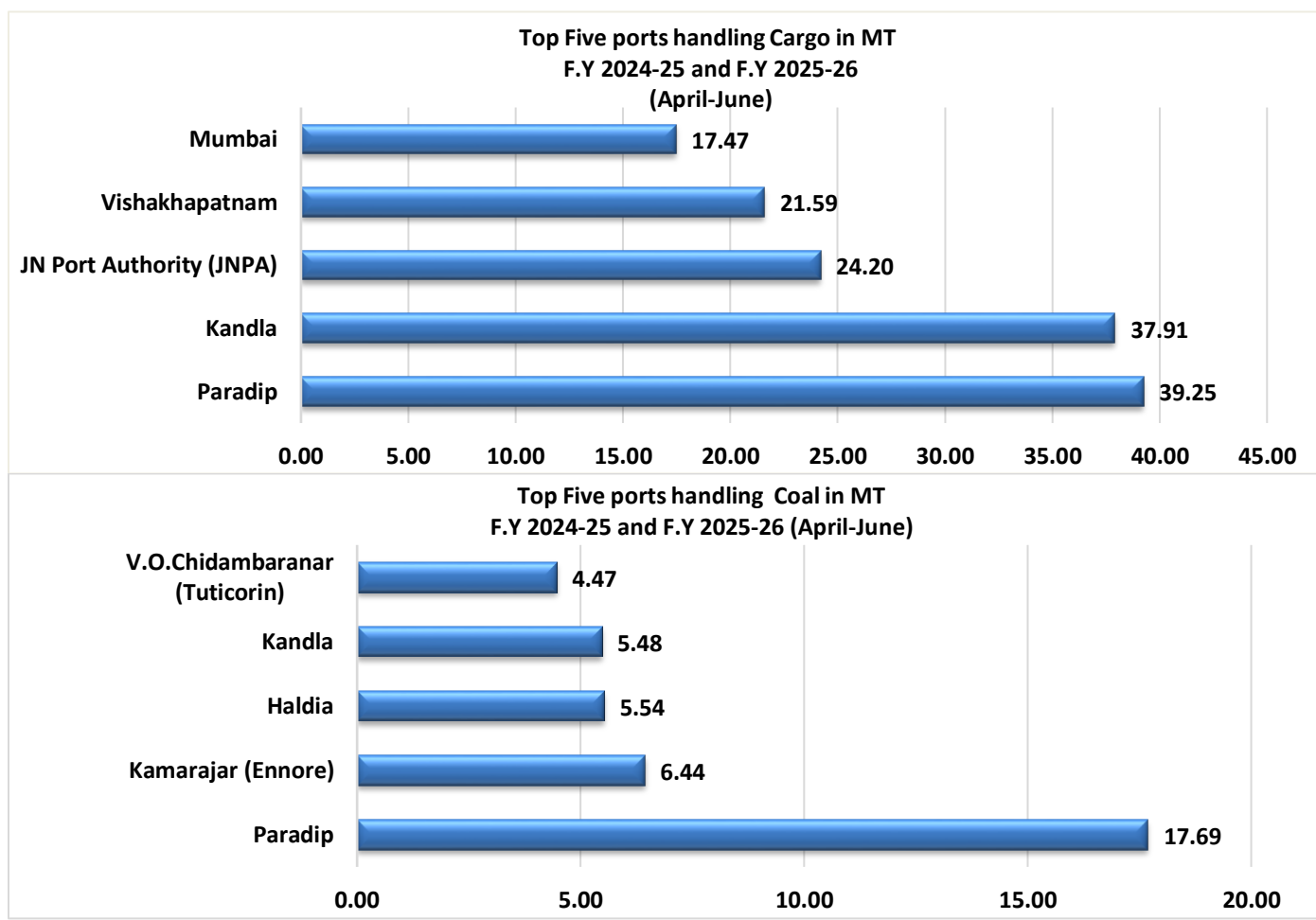
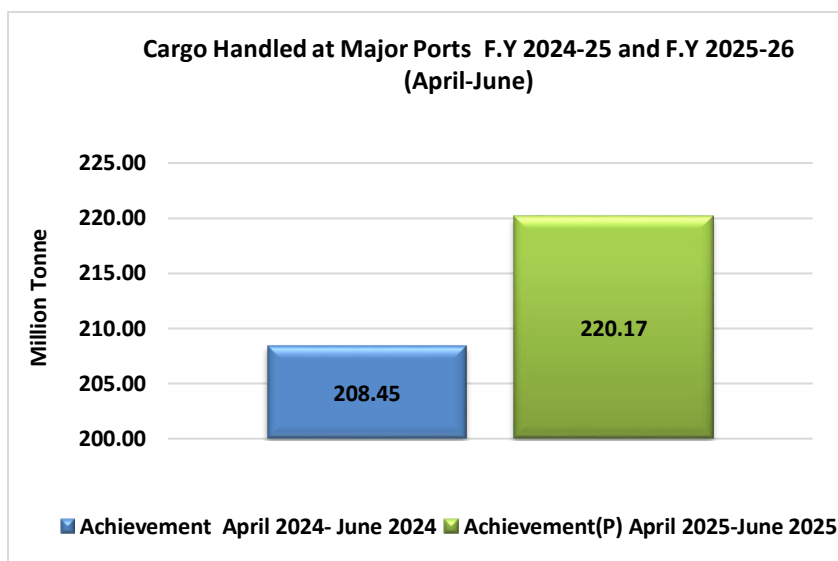
9. Shipping & Ports

9.1 As reported by Ministry of Shipping, there are 13 major ports in the Country handling 72.97 Million Tonnes (MT) cargo during June 2025 which was 5.61 *per cent* higher than the cargo handled during the corresponding month of the previous year.

9.2 During April 2025 – June 2025, the total cargo handling by 13 major ports accounts was 220.17 Million Tonnes (MT) which was 5.62 higher than the performance during the corresponding period of the previous year. The growth rate has increased to 5.62 *per cent* compared to 2.58 *per cent* achieved during April 2024 – June 2024.

The targets for the year 2025-26 have not been provided by the reporting agency, the Indian Port Association (IPA).

9.3 The top five major ports handling Cargo and Coal are depicted in below charts:



10. Civil Aviation

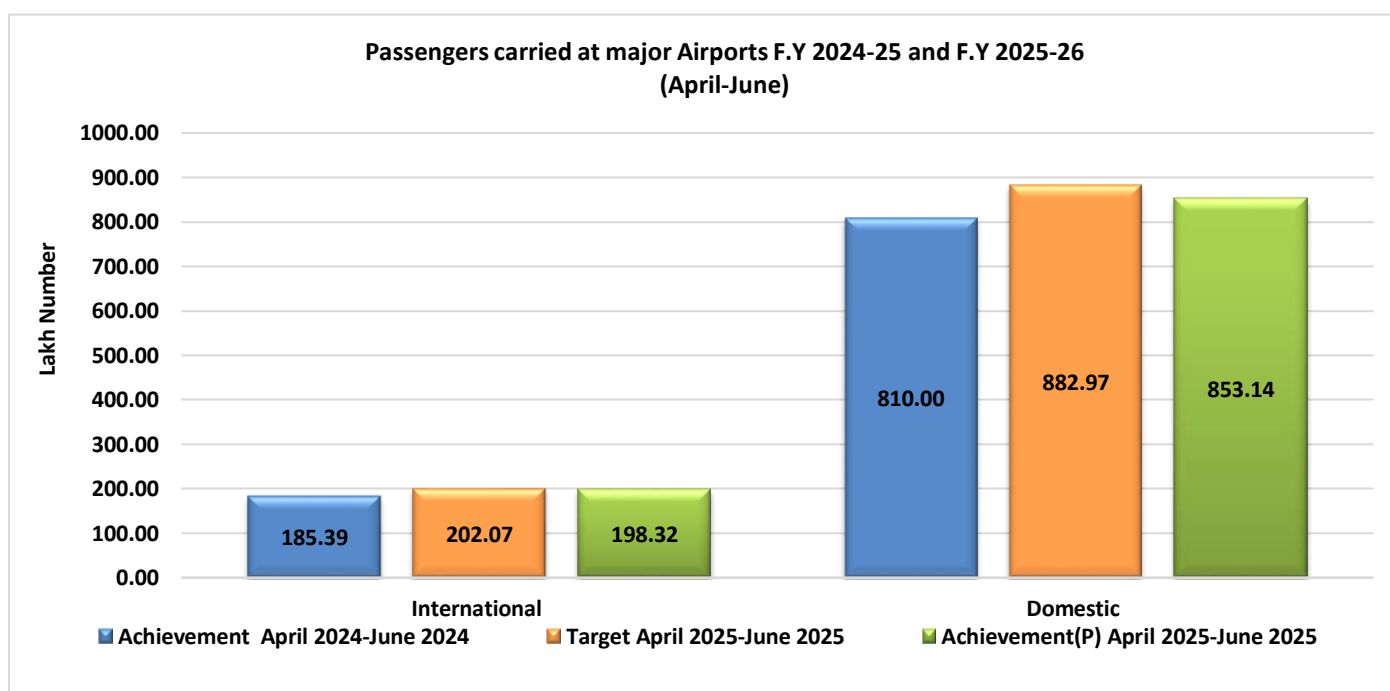
Passenger Traffic

10.1 As reported by Ministry of Civil Aviation, a total of 275.72 lakh passengers handled at domestic terminals during June 2025, which was 95.15 *per cent* of the target for the month and 3.72 *per cent* higher than the passenger handled during the corresponding month of last year.

Also, the international terminal handled 64.37 lakh passengers during June 2025 which was 94.86 *per cent* of the target for the month and 3.39 *per cent* higher than the passenger handled during the corresponding month of the last year.

10.2 During April 2025 – June 2025, the domestic terminals handled 853.14 lakh passengers which was 96.62 *per cent* of the target for the period and 5.33 *per cent* higher than the passengers handled during the corresponding period of last year.

Further, during this period, the international terminals handled 198.32 lakh passengers which was 98.14 *per cent* of the target for the period and 6.98 *per cent* higher than the passengers handled during the corresponding period of last year.



Annexure A - Infrastructure Sector Performance during June 2025 and during the period April 2025 – June 2025

Annexure - A Infrastructure Sector Performance during June 2025 and April-June FY 25-26 & FY 24-25										
	During June					During June 2025-March 2026 (Cumulative)				
	Target June FY 25-26	Production June FY 25-26	Achievement (% of Target)	Production June FY 24-25	Growth % M-o-M (FY 25-26 w.r.t FY 24-25)	Target upto June FY 25-26	Production upto June FY 25-26	Achievement (% of Target)	Production upto June FY 24-25	Growth % Y-o-Y (FY 25-26 w.r.t FY 24-25)
(1)	(2)	(3)	(4) = (3)/(2)*100	(5)	(6) = [(3)-(5)]/(5)*100	(7)	(8)	(9) = (8)/(7)*100	(10)	(11) = [(8)-(10)]/(10)*100
1. POWER										
I. Power Generation: Non-Renewable Energy (BU)	136.127	114.439	84.07	125.562	-8.86	415.997	358.425	86.16	386.079	-7.16
Thermal Generation	130.211	108.812	83.57	120.809	-9.93	398.116	341.978	85.90	372.226	-8.13
Nuclear Generation	4.990	4.498	90.14	4.218	6.65	15.392	14.587	94.77	13.108	11.28
Import from Bhutan	0.926	1.129	121.94	0.535	110.99	2.489	1.861	74.76	0.744	150.10
II. Power Generation: Renewable Energy (BU)	*	46.436	-	37.265	24.61	*	119.770	-	99.158	20.79
Total (I + II)	*	160.875	-	162.827	-1.20	*	478.195	-	485.236	-1.45
2. Coal										
I. Coal Production (MT)	73.347	78.997	107.70	84.726	-6.76	224.177	247.020	110.19	247.407	-0.16
Coal India Ltd.	68.185	57.768	84.72	63.097	-8.45	208.086	183.320	88.10	189.284	-3.15
Singareni Collieries Company Limited	5.162	5.172	100.19	5.510	-6.13	16.091	15.986	-	16.720	-4.39
Others/Captive	*	16.057	-	16.119	-0.38	*	47.714	-	41.403	15.24
II. Lignite Production (MT)	*	3.342	-	3.982	-16.07	*	9.483	-	12.335	-23.12
Total (I + II)	*	82.339	-	88.708	-7.18	*	256.503	-	259.742	-1.25
3. Steel										
I. Production of Finished Steel ('Th Tonnes):										
Main Producers	*	7108.000	-	6398.000	11.10	*	20496.000	-	19255.000	6.45
i) SAIL	*	1374.000	-	1285.000	6.93	*	4049.000	-	3642.000	11.18
ii) AMNS GROUP	*	643.000	-	425.000	51.29	*	1878.000	-	1745.000	7.62
iii) TSL GROUP	1254.000	1729.000	137.88	1765.000	-2.04	3316.000	4803.000	144.84	5382.000	-10.76
iv) JSWL GROUP	*	2250.000	-	1905.000	18.11	*	6432.000	-	5619.000	14.47
v) JSPL	*	558.000	-	605.000	-7.77	*	1722.000	-	1821.000	-5.44
vi) RINL	369.000	360.000	97.56	293.000	22.87	1029.000	1041.000	101.17	700.000	48.71
vii) NSL	*	194.000	-	120.000	61.67	*	571.000	-	346.000	65.03
II. Production of Finished Steel ('Th Tonnes):										
Major (Secondary) Producer	*	5830.000	-	5259.000	10.86	*	17917.000	-	16253.000	10.24
Total (I + II)	*	12938.000	-	11657.000	10.99	*	38413.000	-	35508.000	8.18
4. Cement										
Cement Production (MT)	*	41.441	-	38.003	9.05	*	120.566	-	111.246	8.38
i) Large Plants	*	39.817	-	37.203	7.03	*	116.458	-	108.846	6.99
ii) Mini Plants	*	1.624	-	0.800	103.00	*	4.108	-	2.400	71.17
5. Fertilisers										
Fertilisers Production ('Th Tonnes)	4552.590	4158.800	91.35	4286.000	-2.97	12502.490	11900.000	95.18	12932.300	-7.98
i) Nitrogen	1435.100	1348.100	93.94	1363.400	-1.12	3924.100	3833.300	97.69	4123.200	-7.03
ii) Phosphate	534.800	447.400	83.66	456.400	-1.97	1515.300	1278.400	84.37	1246.500	2.56
iii) Urea	2582.690	2363.300	91.51	2466.200	-4.17	7063.090	6788.300	96.11	7562.600	-10.24
6. Petroleum										
i) Crude Oil Prod. (MMT)	2.556	2.334	91.33	2.361	-1.13	7.740	7.115	91.93	7.255	-1.92
ii) Crude Oil Processed (MMT)	22.004	22.248	101.11	22.201	0.21	66.807	67.243	100.65	66.845	0.60
iii) Natural Gas Prod. (MCM)	2944.260	2894.380	98.31	2992.550	-3.28	8955.430	8781.450	98.06	9055.700	-3.03
7. Roads										
(a) NHAI - Widening to two/four/six/eight lanes and strengthening of existing weak pavement (Kms.)	*	350.000	-	289.000	21.11	*	1041.210	-	940.000	10.77
(b) State PWD and Border Road Organisation (BRO)	*	291.910	-	324.220	-9.97	*	899.470	-	916.930	-1.90
Widening to four/six/eight lanes (Kms.)	*	56.190	-	83.540	-32.74	*	170.510	-	153.610	11.00
Widening to two lanes (Kms.)	*	211.010	-	210.400	0.29	*	659.280	-	652.760	1.00
Strengthening of existing weak pavement (Kms.)	*	24.710	-	30.280	-18.39	*	69.680	-	110.560	-36.98
8. Railways										
Passenger Traffic (in Million)	*	639.380	-	596.830	7.13	*	1867.160	-	1779.210	4.94
Gauge, Doubling & New line (in Kms)	*	102.000	-	435.000	-76.55	*	205.000	-	650.000	-68.46
Revenue earning Freight Traffic (MT)	136.030	136.710	100.50	135.470	0.92	417.450	413.040	98.94	402.960	2.50
9. Shipping										
Total Cargo handled at major ports (MT)	*	72.965	-	69.089	5.61	*	220.167	-	208.449	5.62
Cargo handling of major commodities at major ports										
i) Coal handled at major ports (MT)	*	16.589	-	16.399	1.15	*	51.089	-	49.996	2.19
ii) POL Crude handled at major ports (Tonnes)	*	14276936	-	13660783	4.51	*	44200357	-	42334756	4.41
iii) Container handled at major ports (Tonnes)	*	16992821	-	15758958	7.83	*	51349205	-	46396927	10.67
* Targets not available										
10. Civil Aviation										
I. Passenger Traffic Handled at (In Numbers)										
i) International Terminals	6786010	6436961	94.86	6225697	3.39	20207087	19832240	98.14	18538612	6.98
ii) Domestic Terminals	28976577	27572024	95.15	26582153	3.72	88296696	85314404	96.62	81000796	5.33
II. Cargo handled at Airports (In Metric Tonnes)										
i) Export Cargo	NA	NA	-	113450	-	NA	NA	-	333311	-
ii) Import Cargo	NA	NA	-	80813	-	NA	NA	-	234932	-
III. Aircraft Movements (In 'Th)										
-includes General Aviation	*	261.42	-	250.66	4.29	*	816.29	-	770.76	5.91
Th Tonnes: Thousand Tonnes TH: Thousand MMT: Million Metric Tonne										
*: Targets not available BU: Billion Unit MT: Million Tonne MCM: Million Cubic Metre										

Note: Due to some quality and comparability issues in the data, Telecommunication sector could not be included in this publication.

Infrastructure Sector Performance Highlights Growth achieved during the period April 2025 – June 2025 and during last Three Years (April - June)

INFRASTRUCTURE SECTOR PERFORMANCE										
HIGHLIGHTS										
Growth Achieved during the period April 2025 - June 2025 and during last Three Years (April-June)										
Sl. No.	Sector	Achievement (as per units applicable)					Percent change in achievement over corresponding period of the previous year			
		April - June 2021	April - June 2022	April - June 2023	April - June 2024	April - June 2025	April - June 2022	April - June 2023	April - June 2024	April - June 2025
1	Power (BU)	369.021	432.158	437.849	485.236	478.195	17.11	1.32	10.82	-1.45
2	Coal (MT) excluding Lignite	156.113	205.819	223.376	247.407	247.020	31.84	8.53	10.76	-0.16
3	Steel (Finished Steel) (MT)	26.477	29.029	33.426	35.508	38.413	9.64	15.15	6.23	8.18
4	Cement (MT)	81.189	98.140	110.170	111.246	120.566	20.88	12.26	0.98	8.38
5	Fertilizers (MT) includes Nitrogen and Phosphate Production only	4.197	4.789	5.397	5.370	5.111	14.10	12.71	-0.51	-4.82
6	Petroleum :-									
	i) Crude Oil Prod. (MT)	7.413	7.459	7.300	7.255	7.115	0.62	-2.13	-0.62	-1.93
	ii) Crude Oil Processed (MT)	57.255	65.799	65.716	66.845	67.243	14.92	-0.13	1.72	0.60
	iii) Natural Gas (MCM)	8168	8554	8564	9056	8781.45	4.72	0.12	5.75	-3.03
7	Roads #									
	Widening & Strengthening of Highways									
	i) NHAI (KM)	675.00	833.90	1021.00	940.00	1041.210	23.54	22.44	-7.93	10.77
	ii) State PWD & BRO (KM)	1176.00	808.46	870.00	916.93	899.470	-31.25	7.61	5.39	-1.90
8	Railway Revenue Earning									
	Freight Traffic (MT)	339.31	379.41	383.72	402.97	413.040	11.82	1.14	5.02	2.50
9	Shipping & Ports									
	i) Cargo Handled at Major Ports (MT)	180.074	196.898	200.544	208.449	220.167	9.34	1.85	3.94	5.62
	ii) Coal handled at Major Ports(MT)	38.692	45.869	49.552	49.996	51.089	18.55	8.03	0.90	2.19
10	Civil Aviation :-									
	iii) Passengers handled at International Terminals (Lakh)	23.909	120.326	162.381	185.386	198.322	403.26	34.95	14.17	6.98
	iv) Passengers handled at Domestic Terminal (Lakh)	210.419	644.404	767.346	810.008	853.144	206.25	19.08	5.56	5.33
	BU: Billion Units	MCM: Milloion Cubic Meter								
	MT: Millions Tonnes	KM: Kilometre								
	# : Includes Widening to four/six/eight lanes & two lanes and Strengthening of existing weak pavement only.									

1. POWER

1.1 Power Generation

Table - 1: Overall Power Generation - June 2025

(In Billion Units)

Generation	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
Thermal Generation	130.211	108.812	120.809	-16.43	-9.93
Nuclear Generation	4.990	4.498	4.218	-9.86	6.64
Hydro Generation	15.305	16.775	14.213	9.60	18.03
Import from Bhutan	0.926	1.129	0.535	21.92	111.03
Renewable Energy	0.000	29.670	23.052	-	28.71
Total	151.432	160.884	162.827	6.24	-1.19

Table - 2: Overall Power Generation - April-June 2025

(In Billion Units)

Generation	Annual Target 2025-2026	April-June 2025		April- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- June 2025	Actual April- June 2024
Thermal Generation	1503.662	398.116	341.978	372.225	-14.10	-8.13
Nuclear Generation	56.592	15.392	14.587	13.108	-5.23	11.28
Hydro Generation	155.674	37.117	39.658	34.969	6.85	13.41
Import from Bhutan	9.472	2.489	1.861	0.744	-25.23	150.13
Renewable Energy	0.000	-	80.112	64.184	-	24.82
Total	1725.400	453.114	478.195	485.229	5.54	-1.45

1.2 Thermal Generation

Table - 3: Region-wise Thermal Generation - June 2025

(In Billion Units)

Region	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
Northern Region	29.491	24.917	28.023	-15.51	-11.08
Western Region	48.496	43.700	48.840	-9.89	-10.52
Southern Region	26.412	18.433	20.986	-30.21	-12.17
Eastern Region	24.590	20.735	21.851	-15.68	-5.11
North Eastern Region	1.222	1.027	1.109	-15.96	-7.39
Total	130.211	108.812	120.809	-16.43	-9.93

Table - 4: Region-wise Thermal Generation - April-June 2025

(In Billion Units)

Region	Annual Target 2025-2026	April-June 2025		April-June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-June 2025	Actual April-June 2024
Northern Region	337.626	89.494	75.869	82.287	-15.22	-7.80
Western Region	561.830	149.134	137.662	151.298	-7.69	-9.01
Southern Region	303.516	81.511	60.555	68.338	-25.71	-11.39
Eastern Region	285.685	74.103	64.761	66.852	-12.61	-3.13
North Eastern Region	15.005	3.874	3.131	3.450	-19.18	-9.25
Total	1503.662	398.116	341.978	372.225	-14.10	-8.13

Table - 5: Sector-wise Thermal Generation - June 2025

(In Billion Units)

Sector	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
Central	45.743	38.084	41.288	-16.74	-7.76
State	42.812	31.386	37.002	-26.69	-15.18
Private	41.656	39.342	42.519	-5.56	-7.47
Total	130.211	108.812	120.809	-16.43	-9.93

Table - 6: Sector-wise cumulative thermal Generation - April-June 2025

(In Billion Units)

Sector	Annual Target 2025-2026	April-June 2025		April-June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-June 2025	Actual April-June 2024
Central	537.215	139.511	118.486	127.108	-15.07	-6.78
State	489.227	129.893	101.249	114.767	-22.05	-11.78
Private	477.220	128.712	122.244	130.352	-5.03	-6.22
Total	1503.662	398.116	341.978	372.226	-14.10	-8.13

Table - 7: Fuel-wise breakup of Thermal Power Generation - Jun-25

(In Million Units)

Fuel	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
Gas Fired	3184	2809	4612	-11.78	-39.09
Oil Fired	32	36	34	12.50	5.88
Multi Fuel Fired	0	0	0	-	-
Lignite Based	3232	2507	2809	-22.43	-10.75
Coal Based	123763	103460	113354	-16.40	-8.73
Total	130211	108812	120809	-16.43	-9.93

Table - 8: Fuel-wise breakup of Thermal Power Generation - April-June 2025

(In Million Units)

Fuel	Annual Target 2025-2026	April-June 2025		April-June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-June 2025	Actual April-June 2024
Gas Fired	37262	9854	8787	13497	-10.83	-34.90
Oil Fired	400	101	115	117	13.86	-1.71
Multi Fuel Fired	0	0	0	0	-	-
Lignite Based	37000	10097	7390	9054	-26.81	-18.38
Coal Based	1429000	378064	325686	349558	-13.85	-6.83
Total	1503662	398116	341978	372226	-14.10	-8.13

1.3 Thermal: Plant Load Factor (PLF)

Table - 9: Sector wise Thermal PLF - June 2025 and April-June 2025

(Percentage)

Sector	June 2025		June 2024 Actual	April-June 2025		April-June 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
Central	83.38	69.58	77.40	84.33	71.87	78.61
State	76.82	57.41	68.79	78.46	60.79	70.87
Private	76.04	72.78	78.15	77.51	74.51	78.87
All India	78.71	66.62	74.82	80.06	69.05	76.14

1.4 Nuclear Power Generation

Table - 10: Nuclear Power Generation - June 2025

(In Million Units)

Station	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
RAPS	1046	971	596	-7.17	62.92
NAPS	200	142	293	-29.00	-51.54
KAPS	1182	718	1024	-39.26	-29.88
TAPS	896	701	777	-21.76	-9.78
KGPAS	282	388	629	37.59	-38.31
MAPS	1384	1578	898	14.02	75.72
Total	4990	4498	4218	-9.86	6.64

Table - 11: Nuclear Power Generation - April-June 2025

(In Million Units)

Station	Annual Target 2025-2026	April-June 2025		April- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- June 2025	Actual April- June 2024
RAPS	12351	3096	2535	1710	-18.12	48.25
NAPS	2896	465	522	915	12.26	-42.95
KAPS	13498	3627	3140	2865	-13.43	9.60
TAPS	9742	2783	2109	2359	-24.22	-10.60
KGPAS	4723	1177	1406	1938	19.46	-27.45
MAPS	13382	4244	4874	3321	14.84	46.76
Total	56592	15392	14587	13108	-5.23	11.28

1.5 Nuclear: Plant Load Factor (PLF)

Table - 12: Station-wise Nuclear PLF - June 2025 and April-June 2025

(Percentage)

Station	June 2025		June 2024 Actual	April-June 2025		April- June 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
All India	83.57	71.15	72.50	85.32	76.07	74.28
RAPS	88.48	75.75	76.63	85.34	65.20	72.49
NAPS	63.13	44.97	92.64	48.39	54.34	95.20
KAPS	88.45	54.16	77.26	90.37	78.13	71.29
TAPS	88.89	69.55	77.09	91.02	68.99	77.17
KGPAS	59.34	61.24	99.32	81.65	73.17	100.84
MAPS	86.59	89.83	51.14	87.53	91.47	62.32

1.6 Hydro Power Generation

Table - 13: Region-wise Hydro Power Generation - June 2025

(In Million Units)

Region	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
Northern Region	10103	10301	9733	1.96	5.84
Western Region	833	1074	1202	28.93	-10.65
Southern Region	2033	3479	1499	71.13	132.09
Eastern Region	1044	995	854	-4.69	16.51
North Eastern Region	1292	927	925	-28.25	0.22
Total	15305	16776	14213	9.61	18.03

Table - 14: Region-wise Hydro Power Generation - April-June 2025

(In Million Units)

Region	Annual Target 2025-2026	April-June 2025		April- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- June 2025	Actual April- June 2024
Northern Region	80988	22759	24094	22792	5.87	5.71
Western Region	17229	3181	3371	3986	5.97	-15.43
Southern Region	34253	6515	7923	4214	21.61	88.02
Eastern Region	12202	2588	2430	2184	-6.11	11.26
North Eastern Region	11002	2074	1840	1792	-11.28	2.68
Total	155674	37117	39658	34968	6.85	13.41

1.7 Renewable Energy

**Table - 15: Region-wise Power Generation
through Renewable Energy - June 2025**

(In Million Units)

Region	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
Northern Region	0	7328	6612	-	10.83
Western Region	0	9975	7044	-	41.61
Southern Region	0	11994	9032	-	32.79
Eastern Region	0	297	295	-	0.68
North Eastern Region	0	76	69	-	10.14
Total	0	29670	23052	-	28.71

**Table - 16: Region-wise Power Generation
through Renewable Energy - April-June 2025**

(In Million Units)

Region	Annual Target 2025-2026	April-June 2025		April- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- June 2025	Actual April- June 2024
Northern Region	0	0	23181	19580	-	18.39
Western Region	0	0	26975	21086	-	27.93
Southern Region	0	0	28813	22452	-	28.33
Eastern Region	0	0	966	870	-	11.03
North Eastern Region	0	0	176	195	-	-9.74
Total	-	-	80112	64184	-	24.82

**Table - 17: Source-wise Power Generation
through Renewable Energy - June 2025**

(In Million Units)

Sources	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
Bagasse	0	110	189	-	-41.80
Biomass	0	337	273	-	23.44
Small Hydel	0	1180	776	-	52.06
Solar	0	12927	11446	-	12.94
Wind	0	14880	10135	-	46.82
Others	0	236	233	-	1.29
Total	0	29670	23052	-	28.71

**Table - 18: Source-wise Power Generation
through Renewable Energy - April-June 2025**

(In Million Units)

Sources	Annual Target 2025-2026	April-June 2025		April- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- June 2025	Actual April- June 2024
Bagasse	0	0	794	1283	-	-38.11
Biomass	0	0	1023	847	-	20.78
Small Hydel	0	0	2639	2101	-	25.61
Solar	0	0	43045	36113	-	19.20
Wind	0	0	31878	23122	-	37.87
Others	-	0	734	717	-	2.37
Total	-	-	80112	64184	-	24.82

2. COAL

2.1 Coal Production

Table - 19: Company-wise Coal Production - June 2025

(In Million Tonnes)

Company	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
ECL	4.355	3.514	3.850	-19.31	-8.73
BCCL	4.086	2.595	3.469	-36.49	-25.19
CCL	7.615	4.499	6.408	-40.92	-29.79
NCL	12.281	11.260	11.873	-8.31	-5.16
WCL	5.822	4.848	5.581	-16.73	-13.13
SECL	16.272	13.326	14.037	-18.10	-5.07
MCL	17.734	17.726	17.866	-0.05	-0.78
NEC	0.020	0.000	0.013	-100.00	-100.00
CIL - Total	68.185	57.768	63.097	-15.28	-8.45
SCCL	5.162	5.172	5.510	0.19	-6.13
Others (TISCO,IISCO,DVC)	0.000	16.057	16.119	-	-0.38
All India - Total	73.347	78.997	84.726	7.70	-6.76

Table - 20: Company-wise Coal Production - April-June 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-June 2025		April- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- June 2025	Actual April- June 2024
ECL	0.000	13.795	11.536	11.697	-16.38	-1.38
BCCL	0.000	12.206	9.042	10.534	-25.92	-14.16
CCL	0.000	23.145	16.637	19.185	-28.12	-13.28
NCL	0.000	36.711	35.888	35.776	-2.24	0.31
WCL	0.000	18.252	17.392	18.246	-4.71	-4.68
SECL	0.000	51.502	41.139	41.952	-20.12	-1.94
MCL	0.000	52.504	51.583	51.841	-1.75	-0.50
NEC	0.000	0.090	0.103	0.053	14.44	94.34
CIL - Total	-	208.086	183.320	189.284	-11.90	-3.15
SCCL	0.000	16.091	15.986	16.720	-0.65	-4.39
Others (TISCO,IISCO,DVC)	0.000	-	47.714	41.403	40.79	15.24
All India - Total	-	258.185	247.020	247.407	-4.32	-0.16

2.2 Coking Coal Production

Table - 21: Company-wise Coking Coal Production - June 2025

(In Million Tonnes)

Company	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
ECL	0.000	0.000	0.000	-	-
BCCL	0.000	2.480	3.330	-	-25.53
CCL	0.000	1.290	1.150	-	12.17
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.020	0.020	-	0.00
CIL - Total	0.000	3.790	4.500	-	-15.78
Others	0.000	0.560	0.607	-	-7.74
All India - Total	0.000	4.350	5.107	-	-14.82

Table - 22: Company-wise Coking Coal Production - April-June 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-June 2025		April- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- June 2025	Actual April- June 2024
ECL	0.000	0.000	0.000	0.004	-	-100.00
BCCL	0.000	0.000	8.610	10.128	-	-14.99
CCL	0.000	0.000	4.470	4.014	-	11.36
WCL	0.000	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.060	0.051	-	17.65
CIL - Total	-	-	13.140	14.197	-	-7.45
Others	0.000	0.000	1.679	1.847	-	-9.10
All India - Total	-	-	14.819	16.044	-	-7.64

2.3 Washed Coal Production

Table - 23: Washed Coal Production - June 2025

(In Million Tonnes)

Company	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
BCCL	0.000	0.086	0.070	-	22.86
CCL	0.000	0.051	0.067	-	-23.88
WCL	0.000	0.000	0.000	-	-
CIL - Total	0.000	0.137	0.137	-	0.00

Table - 24: Washed Coal Production - April-June 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-June 2025		April-June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-June 2025	Actual April-June 2024
BCCL	0.000	0.000	0.242	0.208	-	16.35
CCL	0.000	0.000	0.167	0.202	-	-17.33
WCL	0.000	0.000	0.000	0.000	-	-
CIL - Total	-	-	0.409	0.410	-	-0.24

2.4 Coking Coal despatch to steel plants

Table - 25: Coking Coal despatch to steel plants - June 2025

(In Million Tonnes)

Company	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
ECL	0.000	0.000	0.000	-	-
BCCL	0.182	0.081	0.150	-55.49	-46.00
CCL	0.095	0.053	0.065	-44.21	-18.46
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.000	-	-
CIL - Total	0.277	0.134	0.215	-51.62	-37.67
Others	0.000	0.000	0.000	-	-
All India - Total	0.277	0.134	0.215	-51.62	-37.67

Table - 26: Coking Coal despatch to steel plants - April-June 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-June 2025		April-June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-June 2025	Actual April-June 2024
ECL	0.000	0.000	0.000	0.000	-	-
BCCL	0.000	0.638	0.221	0.363	-65.36	-39.12
CCL	0.000	0.247	0.156	0.173	-36.84	-9.83
WCL	0.000	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.000	0.000	-	-
CIL - Total	-	0.885	0.377	0.536	-57.40	-29.66
Others	0.000	0.000	0.000	0.000	-	-
All India - Total	-	0.885	0.377	0.536	-57.40	-29.66

2.5 Coal despatch

Table - 27: Company-wise Coal despatches - June 2025

(In Million Tonnes)

Company	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
ECL	4.950	3.980	4.390	-19.60	-9.34
BCCL	3.600	2.670	3.230	-25.83	-17.34
CCL	8.570	4.940	7.350	-42.36	-32.79
NCL	11.700	10.910	11.340	-6.75	-3.79
WCL	6.010	5.790	6.030	-3.66	-3.98
SECL	17.700	15.520	15.450	-12.32	0.45
MCL	20.110	17.340	17.530	-13.77	-1.08
NEC	0.010	0.010	0.020	0.00	-50.00
CIL - Total	72.650	61.160	65.340	-15.82	-6.40
SCCL	5.162	5.096	5.380	-1.28	-5.28
Others (TISCO,IISCO,DVC)	0.000	17.835	16.530	-	7.89
All India - Total	77.812	84.091	87.250	8.07	-3.62

Table - 28: Company-wise Coal despatches - April-June 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-June 2025		April- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- June 2025	Actual April- June 2024
ECL	0.000	15.630	12.480	13.010	-20.15	-4.07
BCCL	0.000	11.530	8.960	9.790	-22.29	-8.48
CCL	0.000	27.410	18.730	22.210	-31.67	-15.67
NCL	0.000	35.800	34.640	35.060	-3.24	-1.20
WCL	0.000	18.800	17.650	18.140	-6.12	-2.70
SECL	0.000	54.300	46.350	47.500	-14.64	-2.42
MCL	0.000	61.920	52.190	53.140	-15.71	-1.79
NEC	0.000	0.054	0.030	0.070	-44.44	-57.14
CIL - Total	-	225.444	191.030	198.920	-15.26	-3.97
SCCL	0.000	16.090	16.680	16.700	3.67	-0.12
Others (TISCO,IISCO,DVC)	0.000	-	53.162	47.808	-	11.20
All India - Total	-	241.534	260.872	263.428	8.01	-0.97

3. STEEL

3.1 Finished Steel Production

Table - 29: Plant-wise finished steel Production - June 2025

(In Thousand Tonnes)

Plant/Producer	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
Bhilai Steel Plant (BSP)	0.00	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	0.00	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	0.00	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	0.00	0.00	0.00	-	-
Alloy Steel Plant (ASP)	0.00	0.00	0.00	-	-
Salem Steel Plant (SSP)	0.00	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	0.00	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	0.00	0.00	0.00	-	-
SAIL Conversion Agent	0.00	1374.00	1285.00	-	6.93
SAIL - Total	0.00	1374.00	1285.00	-	6.93
AMNS GROUP	0.00	643.00	425.00	-	51.29
TSL GROUP	1254.00	1729.00	1765.00	37.88	-2.04
JSWL GROUP	0.00	2250.00	1905.00	-	18.11
JSPL	0.00	558.00	605.00	-	-7.77
RINL	369.00	360.00	293.00	-2.44	22.87
Main Producers	1623.00	6914.00	6278.00	326.00	10.13
The Remaining Producers	0.00	6024.00	5379.00	-	11.99
All India - Total	1623.00	12936.00	11657.00	697.17	10.99

Table - 30: Plant-wise finished steel Production - April-June 2025

(In Thousand Tonnes)

Plant / Producer	Annual Target 2025-2026	April-June 2025		April- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- June 2025	Actual April- June 2024
Bhilai Steel Plant (BSP)	0.00	0.00	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	0.00	0.00	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	0.00	0.00	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	0.00	0.00	0.00	0.00	-	-
Alloy Steel Plant (ASP)	0.00	0.00	0.00	0.00	-	-
Salem Steel Plant (SSP)	0.00	0.00	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	0.00	0.00	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	0.00	0.00	0.00	0.00	-	-
SAIL Conversion Agent	0.00	0.00	4049.00	3642.00	-	11.18
SAIL - Total	-	0.00	4049.00	3642.00	-	11.18
AMNS GROUP	0.00	0.00	1878.00	1745.00	-	7.62
TSL GROUP	0.00	3316.00	4803.00	5382.00	44.84	-10.76
JSWL GROUP	0.00	0.00	6432.00	5619.00	-	14.47
JSPL	0.00	0.00	1722.00	1821.00	-	-5.44
RINL	0.00	1029.00	1041.00	700.00	1.17	48.71
Main Producers	-	4345.00	19925.00	18909.00	358.57	5.37
The Remaining Producers	0.00	0.00	18488.00	16599.00	-	11.38
All India - Total	-	4345.00	38413.00	35508.00	784.07	8.18

3.2 Capacity utilisation

Table - 31: Capacity Utilisation - June 2025 and June 2025

(In Percentage)

Plant/Producer	Capacity Utilisation			
	June 2025	June 2024	April- June 2025	April- June 2024
Bhilai Steel Plant (BSP)	-	-	-	-
Durgapur Steel Plant (DSP)	-	-	-	-
Rourkela Steel Plant (RSP)	-	-	-	-
Bokaro Steel Plant (BSL)	-	-	-	-
Alloy Steel Plant (ASP)	-	-	-	-
Salem Steel Plant (SSP)	-	-	-	-
Indian Iron & Steel Plant (ISP)	-	-	-	-
Visvesvaraya Iron & Steel Plant (VISL)	-	-	-	-
SAIL Conversion Agent	-	-	-	-
SAIL - Total	89.30	83.50	87.70	78.90
AMNS GROUP	89.60	59.30	87.40	81.20
TSL GROUP	114.90	117.30	106.40	119.20
JSWL GROUP	89.20	75.60	85.00	74.30
JSPL	55.10	59.70	56.70	59.90
RINL	85.40	69.60	82.40	55.40
NSL	80.20	49.40	78.70	47.70
The Remaining Producers	67.20	63.00	68.80	64.90
All India - Total	77.80	71.50	77.00	72.60

4. CEMENT

4.1 Cement Production

Table - 32: Sector-wise Cement Production - June 2025

(In Lakh Tonnes)

Product/Sector	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
A. Public Sector					
CCI	-	0.00	0.00	-	-
Others	-	0.00	0.00	-	-
Total - A	-	0.00	-	-	-
B. Private Sector	-	398.17	372.03	-	7.03
C. Mini & White	-	16.24	8.00	-	103.00
All India Total (A+B+C)	-	414.41	380.03	-	9.05

Table - 33: Sector-wise Cement Production - April-June 2025

(In Lakh Tonnes)

Product/Sector Producer	April-June 2025		April- June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target April- June 2025	Actual April- June 2024
A. Public Sector					
CCI	-	0.00	0.00	-	-
Others	-	0.00	0.00	-	-
Total - A	-	-	-	-	-
B. Private Sector	-	1164.58	1088.46	-	6.99
C. Mini & White	-	41.08	24.00	-	71.17
All India Total(A+B+C)	-	1205.66	1112.46	-	8.38

5. FERTILIZERS

5.1 Fertilizer Production

Table - 34: Fertilizer Production - June 2025

(In Thousand Tonnes)

Product/Sector	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
A. NITROGEN					
Public Sector	293.60	232.40	267.70	-20.84	-13.19
Cooperative Sector	312.90	300.60	292.30	-3.93	2.84
Private Sector	828.60	815.10	803.40	-1.63	1.46
Total - A	1435.10	1348.10	1363.40	-6.06	-1.12
B. PHOSPHATE					
Public Sector	21.50	23.10	20.20	7.44	14.36
Cooperative Sector	138.50	128.20	147.00	-7.44	-12.79
Private Sector	374.80	296.10	289.20	-21.00	2.39
Total - B	534.80	447.40	456.40	-16.34	-1.97
All India Total(A+B)	1969.90	1795.50	1819.80	-8.85	-1.34

Table - 35: Fertilizer Production - April-June 2025

(In Thousand Tonnes)

Product/Sector	Annual Target 2025-2026	April-June 2025		April- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- June 2025	Actual April- June 2024
A. NITROGEN						
Public Sector	-	724.60	721.70	741.00	-0.40	-2.60
Cooperative Sector	-	901.00	879.20	963.40	-2.42	-8.74
Private Sector	-	2298.50	2232.40	2418.80	-2.88	-7.71
Total - A	-	3924.10	3833.30	4123.20	-2.31	-7.03
B. PHOSPHATE						
Public Sector	-	49.90	59.60	47.70	19.44	24.95
Cooperative Sector	-	394.70	394.60	426.60	-0.03	-7.50
Private Sector	-	1070.70	824.20	772.20	-23.02	6.73
Total - B	-	1506.70	1278.40	1246.50	-15.15	2.56
All India Total(A+B)	-	5426.50	5111.70	5369.70	-5.80	-4.80

5.2 Neem coated Urea Production

Table - 34 A: Neem coated Urea Production - June 2025

(In Thousand Tonnes)

Product/Sector	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
Public Sector	583.12	446.50	526.70	-23.43	-15.23
Cooperative Sector	548.41	531.80	495.00	-3.03	7.43
Private Sector	1451.16	1385.00	1444.50	-4.56	-4.12
Total	2582.69	2363.30	2466.20	-8.49	-4.17

Table - 35 A: Neem coated Urea Production - April-June 2025

(In Thousand Tonnes)

Product/Sector	Annual Target 2025-2026	April-June 2025		April- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- June 2025	Actual April- June 2024
Public Sector	-	1449.97	1419.00	1489.20	-2.14	-4.71
Cooperative Sector	-	1583.67	1528.70	1698.70	-3.47	-10.01
Private Sector	-	4029.46	3840.60	4374.70	-4.69	-12.21
Total	-	7063.10	6788.30	7562.60	-3.89	-10.24

5.3 Capacity utilisation

Table - 36: Sector wise Capacity Utilisation - April-June 2025

(In Percentage)

Product/Sector	Capacity Utilisation			
	June 2025	June 2024	April- June 2025	April- June 2024
A. NITROGEN				
Public Sector	88.90	102.40	92.00	94.50
Cooperative Sector	112.80	109.60	109.90	120.50
Private Sector	106.40	104.90	97.20	105.30
Total - A	104.20	105.40	98.80	106.20
B. PHOSPHATE				
Public Sector	92.80	81.20	79.80	63.90
Cooperative Sector	92.10	105.60	94.50	102.10
Private Sector	71.30	69.60	66.20	62.00
Total - B	77.20	78.80	73.50	71.70
All India	95.80	97.10	91.00	95.50

6. PETROLEUM & NATURAL GAS

6.1 Crude Oil Production

Table - 37: Production of Crude Oil - June 2025

(In Thousand Tonnes)					
Name of the Unit	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	390.02	370.35	373.59	-5.04	-0.87
Assam	94.36	84.20	86.21	-10.77	-2.33
Tamil Nadu	19.00	15.82	17.48	-16.74	-9.50
Offshore	1081.60	999.39	1037.26	-7.60	-3.65
Andhra Pradesh	20.66	18.60	17.78	-9.97	4.61
Tripura	0.13	0.10	0.07	-23.08	42.86
Total - A	1605.77	1488.46	1532.39	-7.31	-2.87
B. Oil India Ltd. (OIL)					
Assam	293.70	266.30	284.20	-9.33	-6.30
Arunachal Pradesh	2.37	2.90	2.51	22.36	15.54
Rajasthan(Heavy Oil)	3.37	3.08	2.29	-8.61	34.50
Total - B	299.44	272.28	289.00	-9.07	-5.79
C. DGH (JVC/Private)	650.86	573.69	539.73	-11.86	6.29
All India Total (A+B)	2556.07	2334.43	2361.12	-8.67	-1.13

Table - 38: Production of Crude Oil - April-June 2025

(In Thousand Tonnes)						
Name of the Unit	Annual Target 2025-2026	April-June 2025		April-June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-June 2025	Actual April-June 2024
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	-	1171.64	1123.76	1137.58	-4.09	-1.21
Assam	-	287.96	260.13	260.37	-9.66	-0.09
Tamil Nadu	-	56.00	48.58	53.45	-13.25	-9.11
Offshore	-	3280.70	3018.91	3196.43	-7.98	-5.55
Andhra Pradesh	-	61.10	59.84	54.31	-2.06	10.18
Tripura	-	0.53	0.35	0.39	-33.96	-10.26
Total - A	-	4857.93	4511.57	4702.53	-7.13	-4.06
B. Oil India Ltd. (OIL)						
Assam	-	888.40	831.27	850.66	-6.43	-2.28
Arunachal Pradesh	-	7.27	8.25	8.65	13.48	-4.62
Rajasthan(Heavy Oil)	-	9.67	9.32	7.63	-3.62	22.15
Total - B	-	905.34	848.84	866.94	-6.24	-2.09
C. DGH (JVC/Private)	-	1976.97	1754.96	1685.41	-11.23	4.13
All India Total (A+B+C)	-	7740.24	7115.37	7254.88	-8.07	-1.92

6.2 Refinery Production

Table - 39: Refinery Production - June 2025

(In Thousand Tonnes)

Name of the Unit	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
BORL(Bina)	655.05	654.44	678.21	-0.09	-3.50
BPCL, Kochi	1455.00	1510.71	1482.25	3.83	1.92
BPCL, Mumbai	1305.00	1357.46	1120.86	4.02	21.11
CPCL, Manali	960.00	1010.50	930.20	5.26	8.63
CPCL, Narimanam (CBR)	0.00	0.00	0.00	-	-
EOL, Vadinar	1662.62	1708.82	1598.32	2.78	6.91
HMEL, GGSRR, Bhatinda	1076.52	1074.46	1076.52	-0.19	-0.19
HPCL, Mumbai	812.00	827.88	884.83	1.96	-6.44
HPCL, Vishakhapatnam	1166.20	1299.70	1289.01	11.45	0.83
IOC, Barauni	583.79	556.38	566.25	-4.70	-1.74
IOC, Bongaigaon	249.85	254.26	217.61	1.77	16.84
IOC, Digboi	63.86	64.56	63.45	1.10	1.75
IOC, Gujarat (Koyali)	873.38	948.82	1300.03	8.64	-27.02
IOC, Guwahati	89.10	106.29	107.51	19.29	-1.13
IOC, Haldia	728.92	739.57	672.64	1.46	9.95
IOC, Mathura	855.00	844.04	845.11	-1.28	-0.13
IOC, Panipat	1239.70	1296.39	1298.85	4.57	-0.19
IOC, Paradip	1378.80	1390.49	884.31	0.85	57.24
MRPL, Mangalore	1150.00	736.72	1474.35	-35.94	-50.03
NRL, Numaligarh	234.14	250.05	245.90	6.80	1.69
ONGC, Tatipaka	5.60	6.42	5.63	14.64	14.03
RIL, Jamnagar	2832.08	2873.41	2832.08	1.46	1.46
RIL, SEZ	2627.25	2736.76	2627.25	4.17	4.17
All India Total	22003.86	22248.13	22201.17	1.11	0.21

Table - 40: Refinery Production - April-June 2025

(In Thousand Tonnes)

Name of the Unit	Annual Target 2025- 2026	April-June 2025		April- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- June 2025	Actual April- June 2024
BORL(Bina)	-	1970.05	1978.01	1999.80	0.40	-1.09
BPCL, Kochi	-	4489.00	4498.59	4415.14	0.21	1.89
BPCL, Mumbai	-	3839.00	3940.54	3762.93	2.64	4.72
CPCL, Manali	-	2912.00	2981.03	2829.99	2.37	5.34
CPCL, Narimanam (CBR)	-	0.00	0.00	0.00	-	-
EOL, Vadinar	-	5052.31	5136.13	5024.41	1.66	2.22
HMEL, GGSRR, Bhatinda	-	3269.99	3254.36	3269.99	-0.48	-0.48
HPCL, Mumbai	-	2475.00	2507.11	2220.65	1.30	12.90
HPCL, Vishakhapatnam	-	3652.90	3984.10	3543.37	9.07	12.44
IOC, Barauni	-	1770.83	1603.55	1660.01	-9.45	-3.40
IOC, Bongaigaon	-	757.93	743.05	522.30	-1.96	42.26
IOC, Digboi	-	159.85	148.87	193.38	-6.87	-23.02
IOC, Gujarat (Koyali)	-	2640.56	3007.38	3917.12	13.89	-23.22
IOC, Guwahati	-	308.71	318.14	327.39	3.05	-2.83
IOC, Haldia	-	2211.37	2190.91	2018.47	-0.93	8.54
IOC, Mathura	-	2599.50	2552.18	2544.51	-1.82	0.30
IOC, Panipat	-	3760.42	3951.27	3851.19	5.08	2.60
IOC, Paradip	-	4149.96	4167.62	3133.42	0.43	33.01
MRPL, Mangalore	-	3600.00	3416.88	4379.75	-5.09	-21.98
NRL, Numaligarh	-	723.14	799.32	764.12	10.53	4.61
ONGC, Tatipaka	-	14.30	17.46	16.59	22.10	5.24
RIL, Jamnagar	-	8649.59	7320.89	8649.58	-15.36	-15.36
RIL, SEZ	-	7801.09	8726.08	7801.08	11.86	11.86
All India Total	-	66807.50	67243.47	66845.19	0.65	0.60

6.3 Refinery Capacity Utilisation

Table - 41: Refinery Capacity Utilisation - June 2025

(In Thousand Tonnes)

Name of the Unit	June 2025			June 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	641.10	654.44	102.1	641.10	678.21	105.8
BPCL, Kochi	1273.97	1510.71	118.6	1273.97	1482.25	116.4
BPCL, Mumbai	986.30	1357.46	137.6	986.30	1120.86	113.6
CPCL, Manali	863.01	1010.50	117.1	863.01	930.20	107.8
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	1643.84	1708.82	104.0	1643.84	1598.32	97.2
HMEL, GGSR, Bhatinda	928.77	1074.46	115.7	928.77	1076.52	115.9
HPCL, Mumbai	780.82	827.88	106.0	780.82	884.83	113.3
HPCL, Vishakhapatnam	1126.03	1299.70	115.4	1126.03	1289.01	114.5
IOC, Barauni	493.15	556.38	112.8	493.15	566.25	114.8
IOC, Bongaigaon	221.92	254.26	114.6	221.92	217.61	98.1
IOC, Digboi	53.42	64.56	120.9	53.43	63.45	118.8
IOC, Gujarat(Koyali)	1126.03	948.82	84.3	1126.03	1300.03	115.5
IOC, Guwahati	98.63	106.29	107.8	98.63	107.51	109.0
IOC, Haldia	657.53	739.57	112.5	657.53	672.64	102.3
IOC, Mathura	657.53	844.04	128.4	657.53	845.11	128.5
IOC, Panipat	1232.88	1296.39	105.2	1232.88	1298.85	105.4
IOC, Paradip	1232.88	1390.49	112.8	1232.88	884.31	71.7
MRPL, Mangalore	1232.88	736.72	59.8	1232.88	1474.35	119.6
NRL, Numaligarh	246.58	250.05	101.4	246.58	245.90	99.7
ONGC, Tatipaka	5.42	6.42	118.5	5.43	5.63	103.7
RIL, Jamnagar	2712.33	2873.41	105.9	2712.33	2832.08	104.4
RIL, SEZ	2893.15	2736.76	94.6	2893.15	2627.25	90.8
All India Total	21108.17	22248.13	105.4	21108.19	22201.17	105.2

Table - 42: Refinery Capacity Utilisation - April-June 2025

(In Thousand Tonnes)

Name of the Unit	April-June 2025			April-June 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	1944.66	1978.01	101.7	1944.66	1999.80	102.8
BPCL, Kochi	3864.38	4498.59	116.4	3864.38	4415.14	114.3
BPCL, Mumbai	2991.78	3940.54	131.7	2991.78	3762.93	125.8
CPCL, Manali	2617.81	2981.03	113.9	2617.81	2829.99	108.1
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	4986.30	5136.13	103.0	4986.30	5024.41	100.8
HMEL, GGSR, Bhatinda	2817.26	3254.36	115.5	2817.26	3269.99	116.1
HPCL, Mumbai	2368.49	2507.11	105.9	2368.49	2220.65	93.8
HPCL, Vishakhapatnam	3415.62	3984.10	116.6	3415.62	3543.37	103.7
IOC, Barauni	1495.89	1603.55	107.2	1495.89	1660.01	111.0
IOC, Bongaigaon	673.15	743.05	110.4	673.15	522.30	77.6
IOC, Digboi	162.06	148.87	91.9	162.06	193.38	119.3
IOC, Gujarat(Koyali)	3415.62	3007.38	88.1	3415.62	3917.12	114.7
IOC, Guwahati	299.18	318.14	106.3	299.18	327.39	109.4
IOC, Haldia	1994.52	2190.91	109.9	1994.52	2018.47	101.2
IOC, Mathura	1994.52	2552.18	128.0	1994.52	2544.51	127.6
IOC, Panipat	3739.73	3951.27	105.7	3739.73	3851.19	103.0
IOC, Paradip	3739.73	4167.62	111.4	3739.73	3133.42	83.8
MRPL, Mangalore	3739.73	3416.88	91.4	3739.73	4379.75	117.1
NRL, Numaligarh	747.95	799.32	106.9	747.95	764.12	102.2
ONGC, Tatipaka	16.46	17.46	106.1	16.46	16.59	100.8
RIL, Jamnagar	8227.40	7320.89	89.0	8227.40	8649.58	105.1
RIL, SEZ	8775.89	8726.08	99.4	8775.89	7801.08	88.9
All India Total	64028.13	67243.47	105.0	64028.13	66845.19	104.4

6.4 Natural Gas Production

Table - 43: Production of Natural Gas - June 2025

(In Million Cubic Metres)

Area/State	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		June 2025 Target	June 2024 Actual
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	67.43	69.38	64.37	2.89	7.78
Assam	34.79	27.62	29.14	-20.61	-5.22
Tamil Nadu	81.48	78.10	83.47	-4.15	-6.43
Offshore	1217.54	1177.79	1204.52	-3.26	-2.22
Andhra Pradesh	63.32	59.50	61.06	-6.03	-2.55
Tripura	99.12	99.17	101.97	0.05	-2.75
Rajasthan	1.50	0.00	0.00	-100.00	-
Total - A	1565.18	1511.56	1544.53	-3.43	-2.13
B. Oil India Ltd. (OIL)					
Rajasthan	24.06	20.71	11.96	-13.92	73.16
Assam	275.64	233.55	245.64	-15.27	-4.92
Arunachal Pradesh	3.96	3.82	2.88	-3.54	32.64
Total - B	303.66	258.08	260.48	-15.01	-0.92
C. DGH (JVC/Private)	1075.43	1124.74	1187.54	4.59	-5.29
All India Total (A+B+C)	2944.27	2894.38	2992.55	-1.69	-3.28

Table - 44: Production of Natural Gas - April-June 2025

(In Million Cubic Metres)

Area/State	Annual Target 2025- 2026	April-June 2025		April- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- June 2025	Actual April- June 2024
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	-	204.51	209.25	195.82	2.32	6.86
Assam	-	106.10	83.46	87.49	-21.34	-4.61
Tamil Nadu	-	246.71	231.91	255.07	-6.00	-9.08
Offshore	-	3685.19	3550.14	3635.14	-3.66	-2.34
Andhra Pradesh	-	191.03	189.16	186.27	-0.98	1.55
Tripura	-	363.22	303.76	317.09	-16.37	-4.20
Rajasthan	-	2.50	0.00	0.00	-100.00	-
Total - A	-	4799.26	4567.68	4676.88	-4.83	-2.33
B. Oil India Ltd. (OIL)						
Rajasthan	-	72.98	62.02	31.37	-15.02	97.70
Assam	-	828.61	729.79	752.69	-11.93	-3.04
Arunachal Pradesh	-	12.01	10.60	7.45	-11.74	42.28
Total - B	-	913.60	802.41	791.51	-12.17	1.38
C. DGH (JVC/Private)	-	3242.60	3411.38	3587.33	5.21	-4.90
All India Total (A+B+C)	-	8955.46	8781.47	9055.72	-1.94	-3.03

7. ROADS

7.1 UPGRADATION OF NATIONAL HIGHWAYS

Table - 45: Performance of NHAI during - June 2025

Financial (Rs. in Crore)	Jun-25		June 2025 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
Total Expenditure	*	\$	\$	-	-
Physical					
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	*	350.00	289.00	-	21.11
Construction of Bridges (Nos.)	*	\$	\$	-	-
Construction of bypass (Nos.)	*	\$	\$	-	-

Table - 46: Performance of NHAI during - April,2025-June 2025

Financial (Rs. in Crore)	Annual Target 2025-2026	April,2025-June 2025		April,2024- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025- June 2025	Actual April,2024- June 2024
Total Expenditure	*	*	\$	\$	-	-
Physical						
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	*	*	1041.21	940.00	-	10.77
Construction of Bridges (Nos.)	*	*	\$	\$	-	-
Construction of bypass (Nos.)	*	*	\$	\$	-	-

Table - 47: Performance of State PWD and BRO during - June 2025

Financial (Rs. in Crore)	Jun-25		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
Total Expenditure	*	\$	\$	-	-
Physical					
Improvement of low grade section (Kms.)	*	\$	\$	-	-
Widening to four/six/eight lanes (Kms.)	*	56.19	83.54	-	-32.74
Widening to two lanes (Kms.)		211.01	210.40	-	0.29
Strengthening of existing weak pavement (Kms.)		24.71	30.28	-	-18.39
Construction of Missing Links (Kms.)		\$	\$	-	-
Rehabilitation/ Construction of Bridges (Nos.)		\$	\$	-	-
Construction of bypasses (Nos.)		\$	\$	-	-
Improvement of riding quality prog.(IRQP) (Kms.)	*	*	-	-	-

Table - 48: Performance of State PWD and BRO during - April,2025-June 2025

Financial (Rs. in Crores)	Annual Target 2025-2026	April,2025-June 2025		April,2024- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025- June 2025	Actual April,2024- June 2024
Total Expenditure	*	*	\$	\$	-	-
Physical						
Improvement to low grade section (Kms.)	*	*	\$	\$	-	-
Widening to four/six/eight lanes (Kms.)	*	*	170.51	153.61	-	11.00
Widening to two lanes (Kms.)			659.28	652.76	-	1.00
Strengthening of existing weak pavement (Kms.)			69.68	110.56	-	-36.98
Construction of Missing Links (Kms.)			\$	\$	-	-
Rehabilitation/ Construction of Bridges (Nos.)	*		\$	\$	-	-
Construction of bypasses (Nos.)	*		\$	\$	-	-
Improvement of riding quality prog.(IRQP) (Kms.)	*	*	*	*	-	-

8. RAILWAYS

8.1 Revenue earning freight traffic

Table - 49: Revenue earning freight traffic - June 2025

(In Million Tonnes)

Commodity	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
Coal	68.86	67.82	69.10	-1.51	-1.85
Raw material for steel plants except Iron Ore	2.52	2.54	2.34	0.79	8.55
Pig iron and finished steel	5.99	6.01	5.36	0.33	12.13
Iron ore	15.34	15.41	15.08	0.46	2.19
Cement	12.54	12.83	12.85	2.31	-0.16
Foodgrains	4.00	4.82	4.21	20.50	14.49
Fertilizers	4.81	4.83	5.30	0.42	-8.87
Mineral Oil (POL)	4.16	4.35	4.19	4.57	3.82
Container Service	7.30	7.80	6.97	6.85	11.91
Balance other goods	10.52	10.31	10.07	-2.00	2.38
Total	136.04	136.72	135.47	0.50	0.92

Table - 50: Revenue earning freight traffic - April-June 2025

(In Million Tonnes)

Commodity	Annual Target 2025-2026	April-June 2025		April- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- June 2025	Actual April- June 2024
Coal	0.00	211.33	209.14	207.46	-1.04	0.81
Raw material for steel plants except Iron Ore	0.00	7.72	7.42	6.95	-3.89	6.76
Pig iron and finished steel	0.00	18.39	17.65	15.98	-4.02	10.45
Iron ore	0.00	47.08	47.41	44.58	0.70	6.35
Cement	0.00	38.49	38.45	37.71	-0.10	1.96
Foodgrains	0.00	12.27	14.11	12.84	15.00	9.89
Fertilizers	0.00	14.76	13.51	14.29	-8.47	-5.46
Mineral Oil (POL)	0.00	12.76	13.05	12.75	2.27	2.35
Container Service	0.00	22.39	22.66	20.44	1.21	10.86
Balance other goods	0.00	32.27	29.66	29.97	-8.09	-1.03
Total	-	417.46	413.06	402.97	-1.05	2.50

9. SHIPPING & PORTS

9.1 Cargo handled at Major Ports

Table - 51: Cargo handled at major ports - June 2025

(In Thousand Tonnes)

Name of the port	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
Kolkata	0	1527	1209	-	26.30
Haldia	0	4407	4148	-	6.24
Paradip	0	13142	12597	-	4.33
Vishakhapatnam	0	7327	6980	-	4.97
Chennai	0	5080	4250	-	19.53
V.O.Chidambaranar (T	0	3730	3400	-	9.71
Cochin	0	3398	3235	-	5.04
New Mangalore	0	3303	3882	-	-14.91
Mormugao	0	1678	1438	-	16.69
JN Port Trust (JNPT)	0	7555	7393	-	2.19
Mumbai	0	5680	4975	-	14.17
Kandla	0	12033	11547	-	4.21
Kamarajar (Ennore)	0	4105	4035	-	1.73
Total	0	72965	69089	-	5.61

Table - 52: Cargo handled at major ports - April-June 2025

(In Thousand Tonnes)

Name of the port	Annual Target 2025-2026	April-June 2025		April- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- June 2025	Actual April- June 2024
Kolkata	0	0	4640	3644	-	27.33
Haldia	0	0	12546	10535	-	19.09
Paradip	0	0	39245	37539	-	4.54
Vishakhapatnam	0	0	21587	21923	-	-1.53
Chennai	0	0	15060	12937	-	16.41
V.O.Chidambaranar (T	0	0	10729	10366	-	3.50
Cochin	0	0	9408	9321	-	0.93
New Mangalore	0	0	10744	10789	-	-0.42
Mormugao	0	0	4842	4626	-	4.67
JN Port Trust (JNPT)	0	0	24199	21999	-	10.00
Mumbai	0	0	17466	17061	-	2.37
Kandla	0	0	37913	35994	-	5.33
Kamarajar (Ennore)	0	0	11788	11715	-	0.62
Total	-	-	220167	208449	-	5.62

9.2 Coal handled at major ports

Table - 53: Coal handled at major ports - June 2025

(In Thousand Tonnes)

Name of the port	June 2025		June 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target June 2025	Actual June 2024
Kolkata	0	1	13	-	-92.31
Haldia	0	1773	1549	-	14.46
Paradip	0	6005	5808	-	3.39
Vishakhapatnam	0	1679	1759	-	-4.55
Chennai	0	0	0	-	-
V.O.Chidambaranar (T	0	1485	1574	-	-5.65
Cochin	0	0	0	-	-
New Mangalore	0	551	822	-	-32.97
Mormugao	0	948	751	-	26.23
JN Port Trust (JNPT)	0	0	0	-	-
Mumbai	0	742	553	-	34.18
Kandla	0	1384	1439	-	-3.82
Kamarajar (Ennore)	0	2021	2131	-	-5.16
Total	0	16589	16399	-	1.20

Table - 54: Coal handled at major ports - April-June 2025

(In Thousand Tonnes)

Name of the port	Annual Target 2025-2026	April-June 2025		April- June 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- June 2025	Actual April- June 2024
Kolkata	0	0	29	80	-	-63.80
Haldia	0	0	5535	3591	-	54.10
Paradip	0	0	17692	17143	-	3.20
Vishakhapatnam	0	0	4007	5534	-	-27.60
Chennai	0	0	0	0	-	-
V.O.Chidambaranar (T	0	0	4468	4673	-	-4.40
Cochin	0	0	0	0	-	-
New Mangalore	0	0	2319	2420	-	-4.20
Mormugao	0	0	2757	2350	-	17.30
JN Port Trust (JNPT)	0	0	0	0	-	-
Mumbai	0	0	2362	2432	-	-2.90
Kandla	0	0	5479	5583	-	-1.90
Kamarajar (Ennore)	0	0	6441	6190	-	4.10
Total	-	-	51089	49996	-	2.19

10. CIVIL AVIATION

10.2 Passenger Traffic handled at Airports

Table - 57: Airport-wise Passenger Traffic handled - June 2025

(In Numbers)

Airports/ Terminal		June 2025		PAX Traffic during June 2024	% Variation Over	
		Target	PAX Traffic		Target June 2025	Actual June 2024
Mumbai	International	1350903	1280195	1261804	-5.23	1.46
	Domestic	3122423	3152371	3130650	0.96	0.69
Kolkata	International	237415	186049	215832	-21.64	-13.80
	Domestic	1703658	1548134	1534827	-9.13	0.87
Delhi	International	1861097	1705780	1758498	-8.35	-3.00
	Domestic	4979666	4456863	4731824	-10.50	-5.81
Chennai	International	524803	513300	490470	-2.19	4.65
	Domestic	1410446	1410205	1293987	-0.02	8.98
Trivandrum	International	179888	206822	191571	14.97	7.96
	Domestic	244909	167903	205711	-31.44	-18.38
Others	International	2631904	2544815	2307522	-3.31	10.28
	Domestic	17515475	16836548	15685154	-3.88	7.34
Total	International	6786010	6436961	6225697	-5.14	3.39
	Domestic	28976577	27572024	26582153	-4.85	3.72
Total (International+Domestic)		35762587	34008985	32807850	-4.90	3.66

Table - 58: Airport-wise Passenger Traffic handled - April-June 2025

(In Numbers)

Airports/ Terminal		Annual Target 2025-2026	April-June 2025		PAX Traffic during April-June 2024	% Variation Over	
			Target	PAX Traffic		Target April-June 2025	Actual April-June 2024
Mumbai	International	0	3990410	3896278	3727222	-2.36	4.54
	Domestic	0	9707589	9720642	9733167	0.13	-0.13
Kolkata	International	0	700789	571557	637081	-18.44	-10.29
	Domestic	0	5146257	4792653	4636267	-6.87	3.37
Delhi	International	0	5382294	5240482	5085578	-2.63	3.05
	Domestic	0	14976585	13846054	14231187	-7.55	-2.71
Chennai	International	0	1579209	1564574	1475896	-0.93	6.01
	Domestic	0	4319788	4343184	3963108	0.54	9.59
Trivandrum	International	0	569273	634714	606246	11.50	4.70
	Domestic	0	778563	601646	653953	-22.72	-8.00
Others	International	0	7985113	7924635	7006589	-0.76	13.10
	Domestic	0	53367916	52010225	47783114	-2.54	8.85
Total	International	-	20207088	19832240	18538612	-1.86	6.98
	Domestic	-	88296698	85314404	81000796	-3.38	5.33
Total (International+Domestic)		-	108503786	105146644	99539408	-3.09	5.63



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