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Government of India
Ministry of Statistics and Programme Implementation

Monthly Review Report on Infrastructure Performance



August 2025

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Key Highlights of Infrastructure Performance for the Month of August-2025

- i) The sectors such as **Coal**: Coal excluding lignite production (117.53%), **Petroleum**: Crude Oil Processed (101.21%), State PWD and BRO (172.64%) and **Civil Aviation**: Passenger Traffic Handled at International Terminals (101.72%) have achieved the target in the month of August-2025.
- ii) Some of the sectors such as **Railways**: Revenue Earning Freight Traffic (96.48%), **Civil Aviation**: Passenger traffic at domestic Terminals (93.12%), **Fertilizers** production (98.23%) and **Petroleum**: Natural Gas Production (96.45%) achieved above 90% of its target level.
- iii) The sectors such as **Steel** (12.93%), **Coal** (excluding Lignite Production) (11.51%), **Railways**: Revenue Earning Freight Traffic (8.54%), **Civil Aviation**: Passenger Traffic at International Airport terminals (7.75%), **Cement** (6.65%), **telecommunication** in terms of overall broadband subscribers (4.25 %) registered significant performance (**growth Y-o-Y**).
- iv) The sectors such as Steel (10.21%), Cement (8.17%), **Civil Aviation**: Passenger Traffic at International Airport terminals (6.83%) and **Shipping & Ports**: Total Cargo handled at major ports (4.67%) have reported significant growth rates (**Cumulative Growth Rate**).

Performance of Infrastructure Sectors

(August 2025 and April 2025 – August 2025)

Introduction

This report analyses eleven important components of the Infrastructure Sector which are as follows:

- i) Power Generation (Non-renewable & Renewable)
- ii) Coal including Lignite (Production)
- iii) Finished Steel (Production)
- iv) Cement (Production)
- v) Fertilizers (Nitrogen, Phosphate and Urea Production)
- vi) Petroleum (Production & Processing of Crude Oil, Production of Natural Gas)
- vii) Roads (Up gradation of the highways by NHAI, State PWD and Border Road Organization (BRO))
- viii) Railways (Passenger Traffic, Gauge, Doubling & New Line, Revenue Earning Freight Traffic)
- ix) Shipping & Ports (Cargo and Coal handled)
- x) Civil Aviation (Passenger traffic and Aircraft Movements)
- xi) Telecommunications

The performance of the sectors have been measured w.r.t its targets (monthly), growth rates (M-o-M) and capacity utilization of selected sectors.

Monthly Performance of Key Infrastructure Sectors during August 2025

During August 2025, **achievement** across various infrastructure sectors against the target for the month is as below:

- Power generation excluding renewable (89.56 *per cent*)
- Production of Coal excluding Lignite (117.53 *per cent*)
- Fertilisers – Nitrogen, Phosphate & Urea Production (98.23 *per cent*)
- Petroleum & Natural Gas - Crude Oil Production (89.25 *per cent*), Crude Oil Processed (101.21 *per cent*) and Natural gas (96.45 *per cent*)
- Railways – Revenue Earning Freight Traffic (96.48 *per cent*)
- Civil Aviation - Passengers traffic at International (101.72 *per cent*) & Domestic Terminals (93.12 *per cent*)

During August 2025, Coal (excluding Lignite Production) (11.51%), Finished Steel Production (12.93 *per cent*), Cement Production (6.65 *per cent*), Fertilizers (1.59%), Crude Oil Processed (3.18 *per cent*) were higher than the corresponding month of the previous year.

Further, Passenger Traffic carried by railways (2.14 *per cent*), Revenue Earning Freight Traffic carried by railways (8.54 *per cent*), Total Cargo (2.5 *per cent*) handled at major ports and Passenger traffic at International Airport terminals (7.75 *per cent*) were higher than the corresponding month of the previous year.

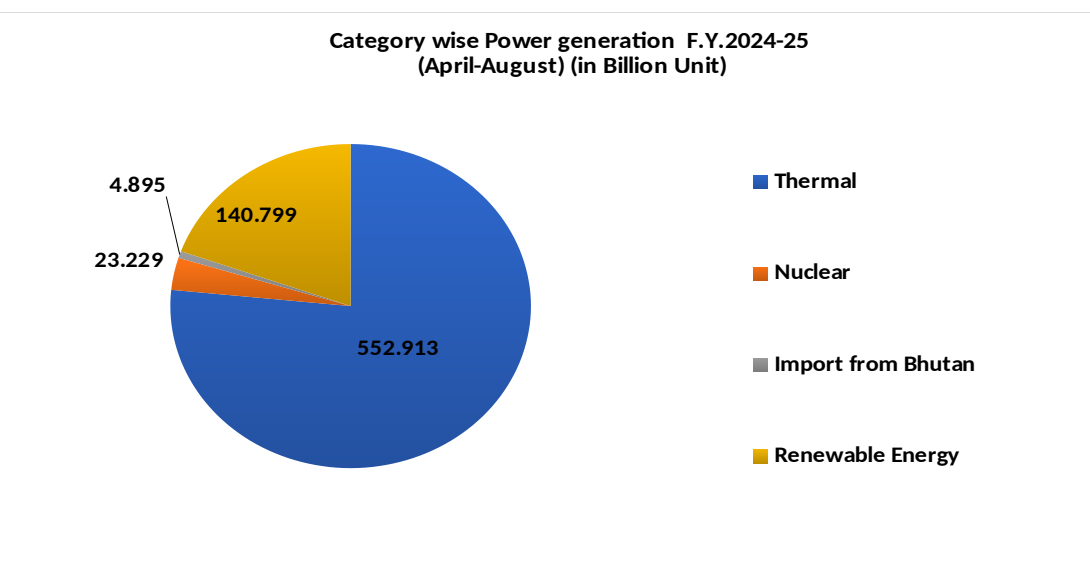
Annual Performance of Key Infrastructure Sectors during April 2025 - August 2025

As compared to April to August 2024, the cumulative growth rate in the period April to August 2025 in key infrastructure sectors registered are as follows:

- Finished Steel (10.21 *per cent*)
- Cement Production (8.17 *per cent*)
- Processing of Crude oil (1.7 *per cent*)
- Passenger traffic carried by Railways (3.83 *per cent*)
- Revenue earning Goods Traffic carried by Railways (3.13 *per cent*)
- Cargo handled at major Shipping Ports (4.67 *per cent*)
- Passenger Traffic at International (6.83 *per cent*) and Domestic (2.62 *per cent*) Airport terminals; and
- Aircraft Movements (1.83 *per cent*).

1. Power

1.1 The sources of Power generation can be broadly classified into categories viz: (i) Non-Renewable Energy and (ii) Renewable Energy. The Non-Renewable Energy sources of power generation are thermal generation, nuclear power generation and Import from Bhutan whereas Renewable

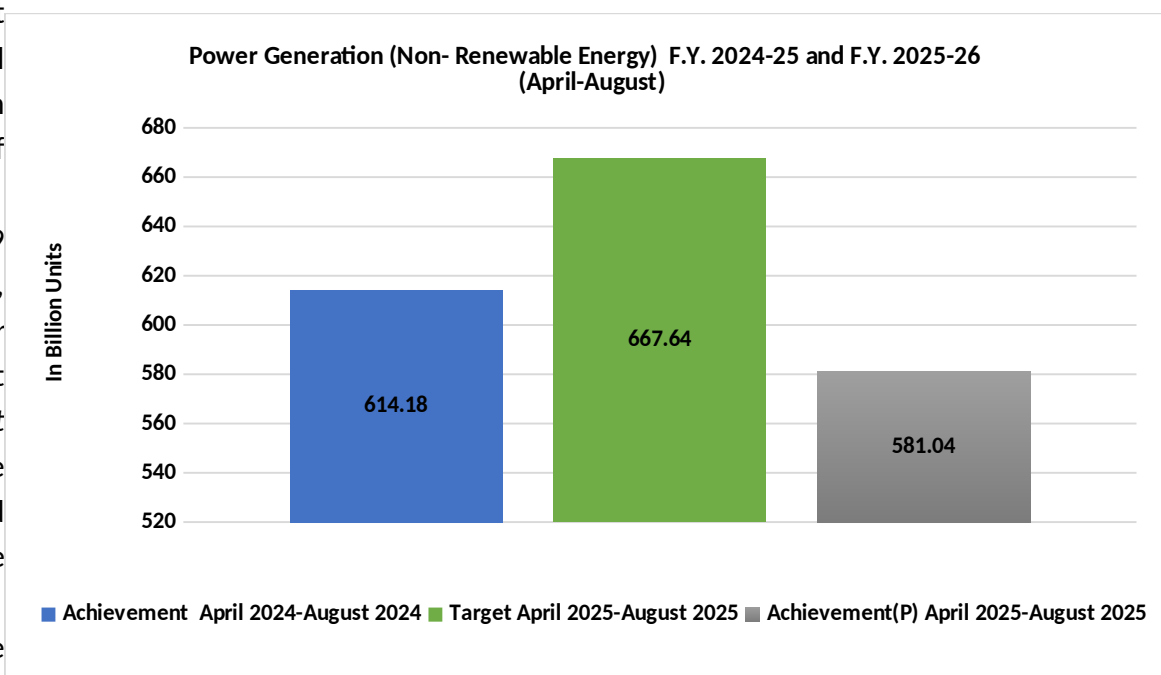


Energy sources of power generation include solar, wind, Large Hydro, Biomass and Bagasse, etc. The categories-wise power generation during April-August, 2025 can be seen in the chart alongside.

1.2 During the period of April 2025 - August 2025, the share of thermal, renewable energy in power generation, nuclear, import from Bhutan was 64.7 per cent, 31.8 per cent, 2.54 per cent and 0.96 per cent, respectively.

Non-renewable energy

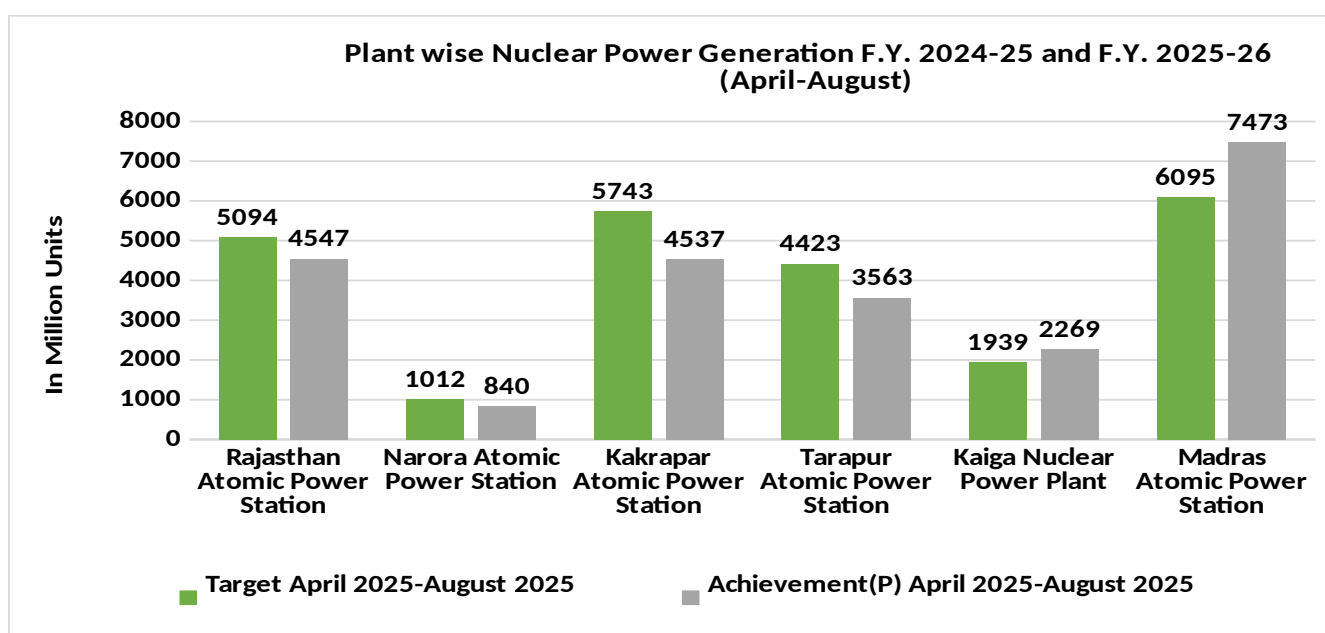
1.3 During August 2025, the total power generation through sources of Non-renewable energy was 110.19 Billion Units (BU), which is 89.56 per cent of the target and 0.54 per cent lower than the power generated during the corresponding month of the previous year.



1.4 The alongside graph depicts that during April 2025 – August 2025, the overall power generation through sources of Non-renewable energy was 581.04 Billion Units (BU), which is 87.03 per cent of the target and 5.4 per cent lower than the power generated during the corresponding period of the previous year.

1.5 During August 2025, thermal power generation at 104.54 BU, which is 88.66 *per cent* of the target and 0.39 *per cent* higher than the thermal power generated during the corresponding month of the previous year. On the other hand, nuclear power generation at 4.11 BU, which was 99.53 *per cent* of the target for the period and 25.24 *per cent* lower than the nuclear power generated during the corresponding month of the previous year.

1.6 During April 2025- August 2025, Thermal Plant Load Factor (PLF) at 66.27 *per cent* was lower than the target of 76.01 *per cent* for the period and lower than the PLF of 71.84 *per cent* achieved during the corresponding month of the previous year. Nuclear PLF at 72.05 *per cent* was lower than the target of 79.52 *per cent* for the period and lower than the achievement of 78.87 *per cent* during the corresponding month of the previous year. Plant-wise generation of nuclear power during April 2025- August 2025 with respect to target for the same period is shown in the graph below:



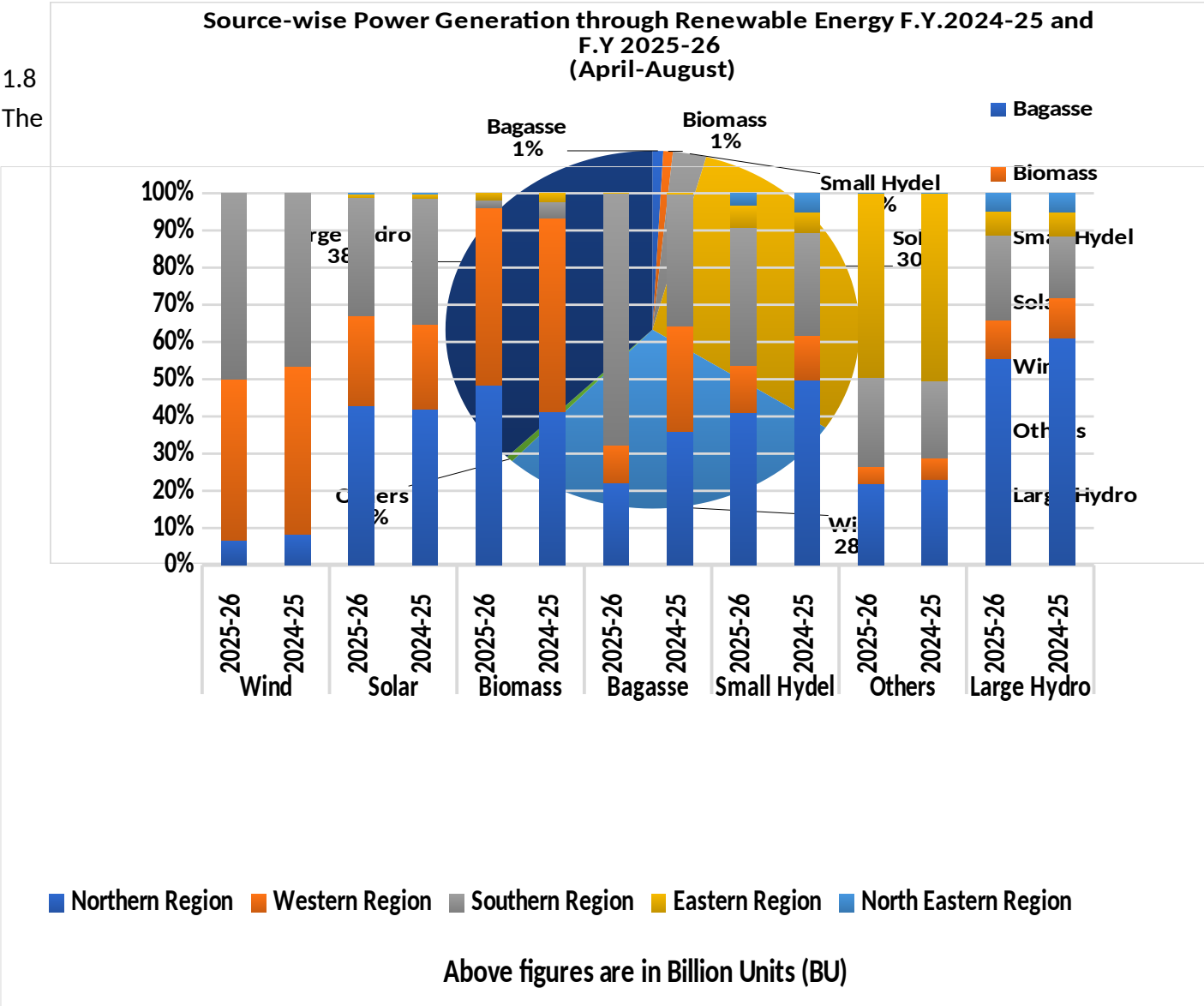
Renewable energy

1.7 During August 2025, generation of renewable energy at 51.375 BU (including Large Hydro), was 16.05 *per cent* higher than the generation during the corresponding month of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

1.8 During April 2025 – August 2025, generation of renewable energy at 225.65 BU (including Large Hydro), was 20.69 *per cent* higher than the generation during the corresponding period of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

1.9 During April 2025 – August 2025, the Large Hydro power generation at 84.848 BU was 108.94 *per cent* of the target and 14.51 *per cent* higher than the achievement during the corresponding month of the previous year.

The share of source-wise power generation through Renewable Energy during April 2025 – August 2025 can be seen in the below chart.

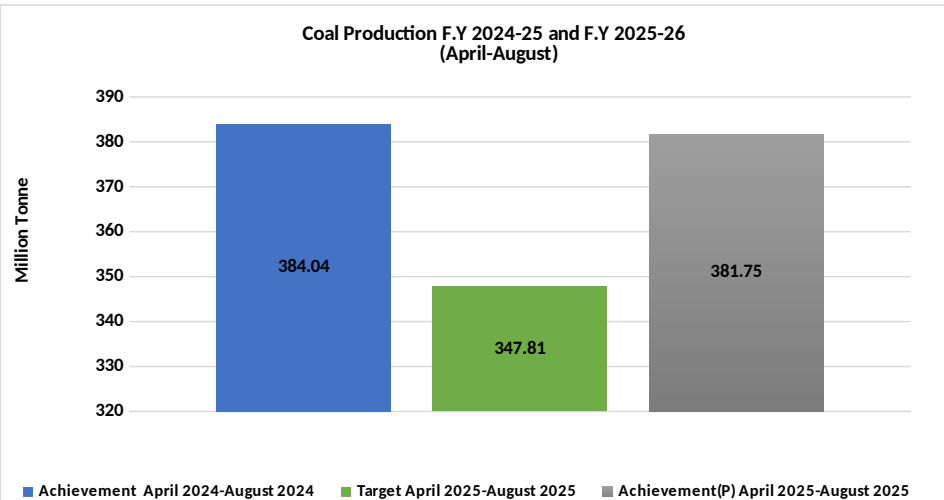


Graph given below depicts region-wise comparison of current FY power generation vis-à-vis previous FY from various renewable sources:

2. Coal

Coal Production

2.1 During August 2025, the coal production 69.86 Million Tonnes (MT) was 117.53 per cent of the target for month and 11.51 per cent higher than the production during



the corresponding month of the previous year. The indicated coal production comprises the production from Coal India Limited (CIL), Singareni Collieries Company Limited (SCCL) and Captives/Others (refer Annexure-A).

2.2 For the period April 2025 – August 2025, the coal production at 381.75 Million Tonnes (MT) was 109.76 per cent of the target for the period and 0.6 per cent lower than the production during the corresponding period of the previous year.

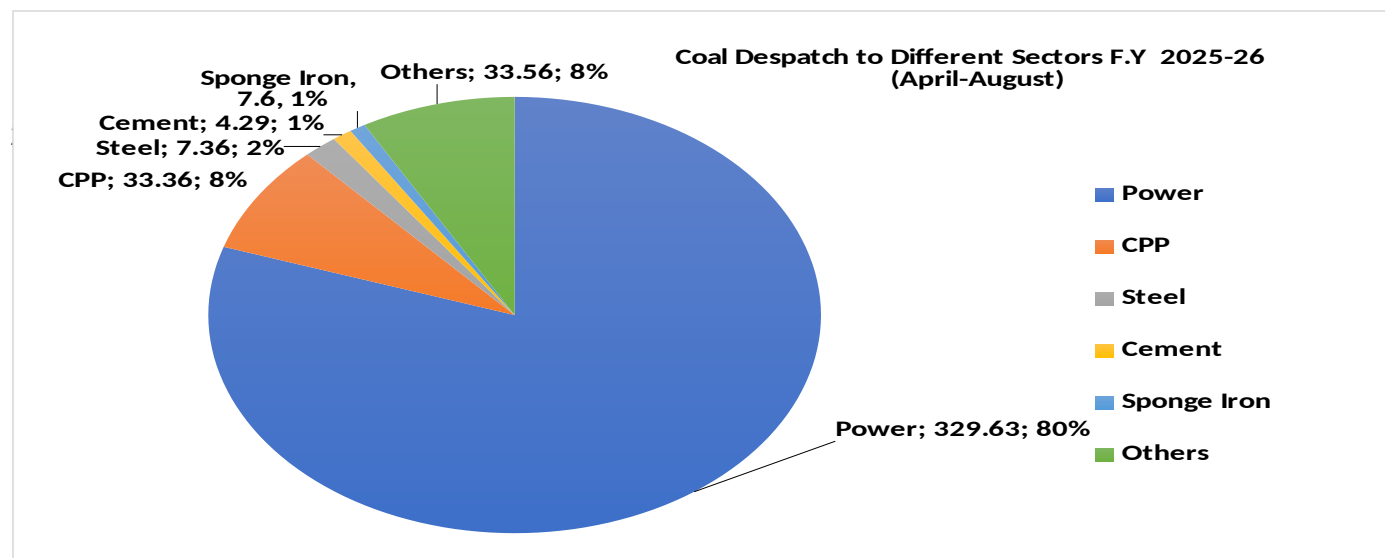
Lignite Production

2.3 During August 2025, the lignite production at 2.99 MT was 8.57 per cent lower than the production during corresponding month of the previous year.

2.4 For the period April 2025- August 2025, the lignite production at 15.76 MT was 17.3 per cent lower than production during corresponding period of the previous year.

Coal Dispatch

2.5 During April 2025 – August 2025, 411.7 MT coal was dispatched which was 0.66 per cent lower than the coal dispatched during the corresponding period of the previous year. The coal dispatched across different sectors is shown in the pie chart.



During April 2025 – August 2025

- Coal India Ltd (CIL) produced 280.15 MT coal whereas other companies produced 101.6 MT.
- CIL produced 19.52 MT coking coal whereas other companies produced 2.86 MT.
- CIL also produced 0.64 MT of washed coal during the period.

3. Steel

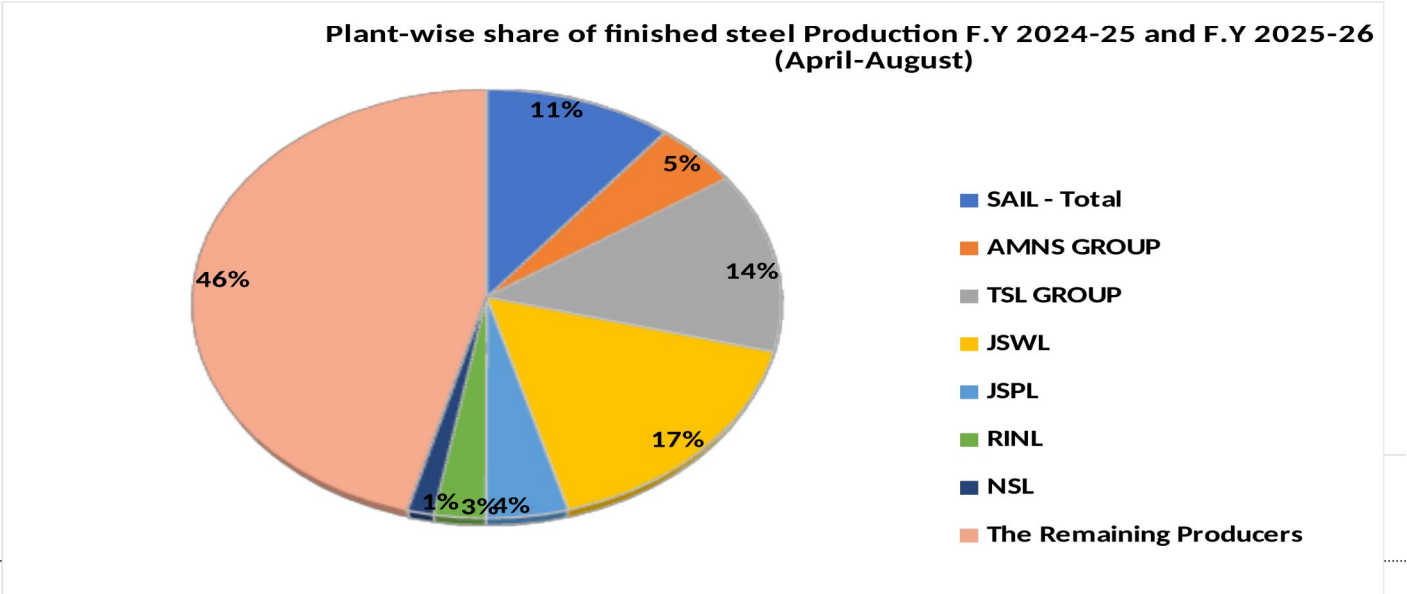
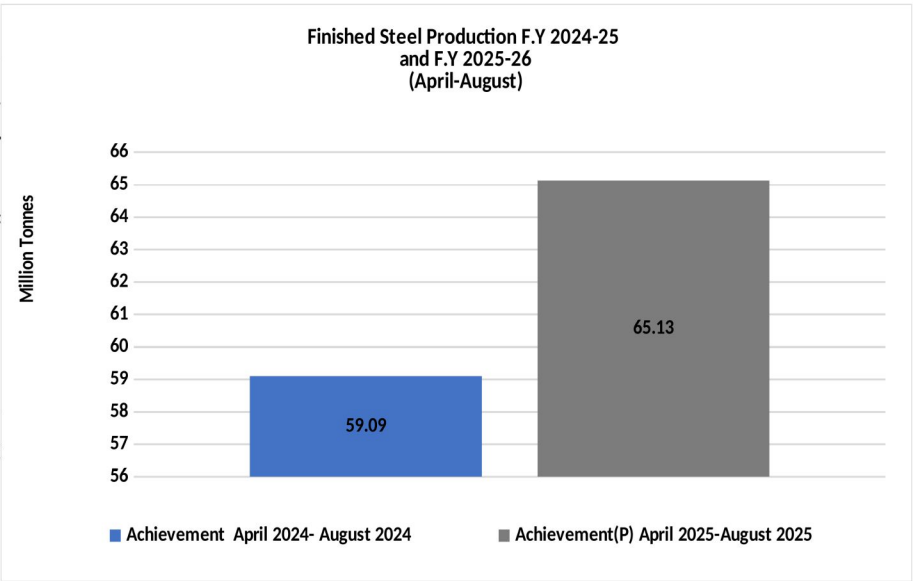
Finished steel production

3.1 The production of finished steel (including production by the private sector), during August 2025 at 13.34 Million Tonnes (MT) was 12.93 per cent higher than the production during the corresponding month of the previous year.

3.2 As can be seen from the graph, the production of finished steel (including production by private sector) during April 2025 – August 2025 was 65.13 MT.

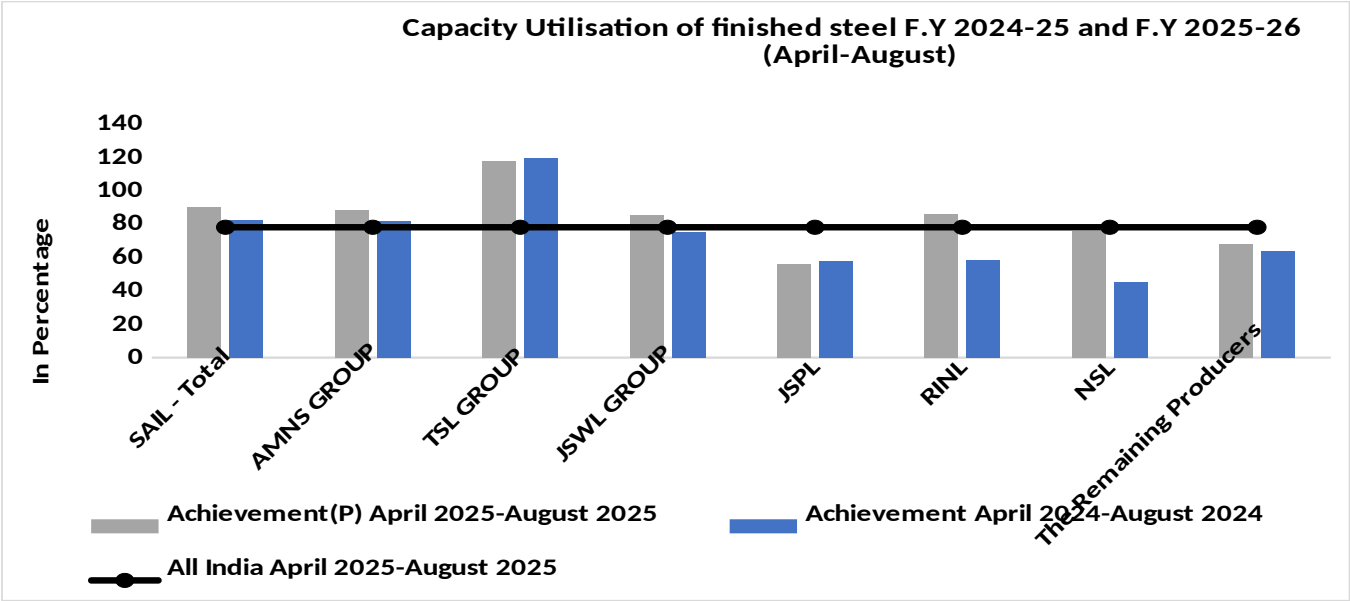
The growth rate has increased to 10.21 per cent compared to 5.69 per cent achieved during April 2024 – August 2024.

Plant-wise share of finished steel production April 2025- August 2025 indicated that the *Main producers* viz. SAIL, AMNS GROUP, TSL GROUP, JSWL GROUP, JSPL, RINL and NSL produced 34.38 MT finished steel; which accounted for 52.79 per cent of the total steel production in India.



3.3 During April 2025 – August 2025, the production at SAIL steel plants at 6.93 MT was 9.25 *per cent* higher than the production during the corresponding period of the previous year. However, the total production (All India) of the finished steel could not be compared with the targets as the reporting agency (Joint Plant Committee (JPC), M/o Steel) has not been reporting the targets for all main and secondary producers.

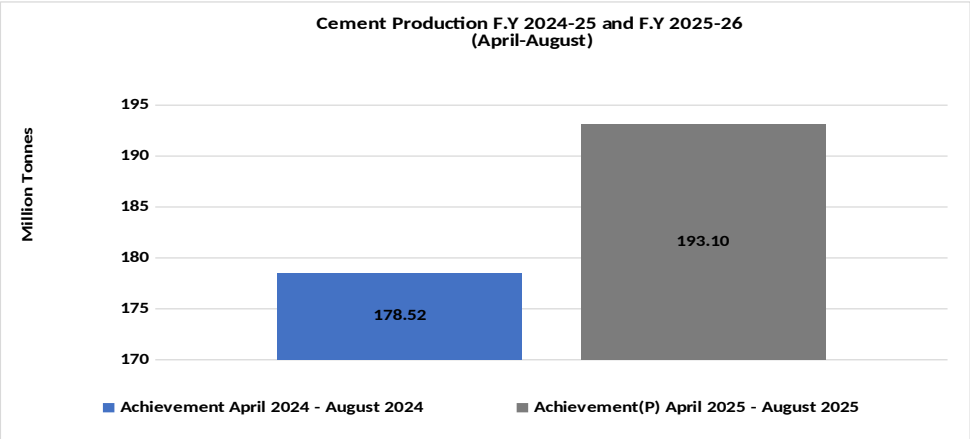
During this period, the capacity utilization of SAIL was at 90.1 *per cent*, which was higher than the capacity utilized 82.5 *per cent* during April 2024 – August 2024.



During April 2025 – August 2025, all India capacity utilization of finished steel was 78.1 *per cent*. However, the capacity utilization of TSL GROUP and SAIL were highest among the main producers as can be seen from the chart alongside.

4. Cement

During August 2025, the cement production at 36.01 Million Tonnes (MT) was 6.65 per cent higher than the corresponding month of the previous year.



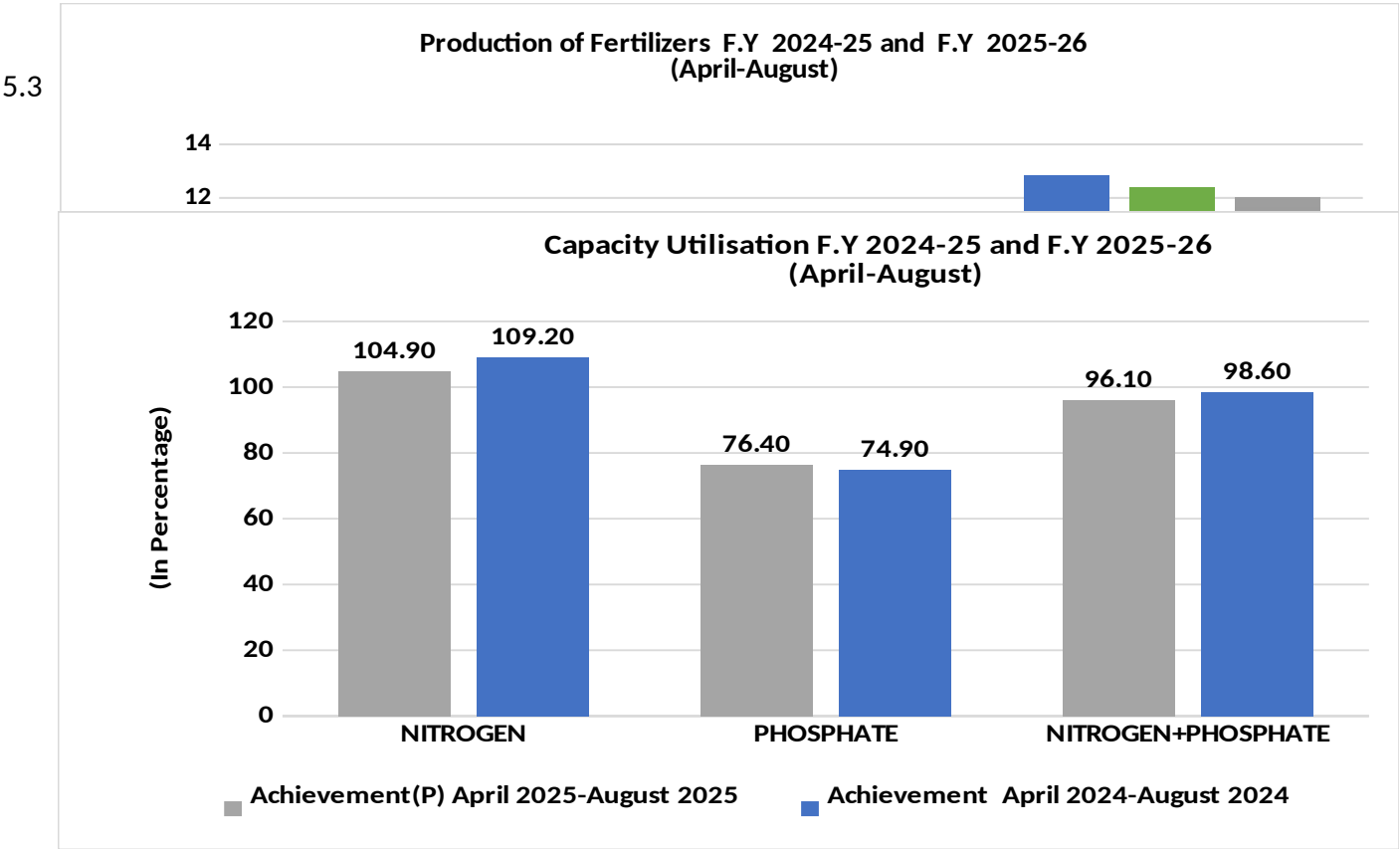
4.1 The graph depicts that during April 2025 – August 2025, the cement production was 193.1 MT. The growth rate has increased to 8.17 per cent compared to 0.85 per cent achieved during April 2024 – August 2024.

5. Fertilizers

Nitrogen, Phosphate (N, P) and Urea Production

5.1 The production of fertilizers (N, P) across public, private and cooperative sectors during August 2025 was 1.964 Million Tonnes (MT), which was 97.08 per cent of the target and higher than the production during the corresponding month of the previous year by 1.94 per cent. Also, the Urea Production was 2.65 MT, which was 99.1 per cent of the target and higher than the production during the corresponding month of the previous year by 1.34 per cent.

5.2 During April 2025 - August 2025, the overall production of fertilizers (N, P) including production in private sector at 9.002 MT was 95.23 per cent of the target for the period and 2.53 per cent lower than the production during the same period of April 2024 - August 2024. Also, the production of urea at 12.016 Million Tonnes (MT) was 96.94 per cent of the target for the period and 6.39 per cent lower than the production during the same period of April 2024 - August 2024.



During April 2025 - August 2025, the capacity utilization of fertilizer industries (N, P) was 96.1 per cent,

which was lower than the 98.6 *per cent* capacity utilization during the corresponding period of the previous year.

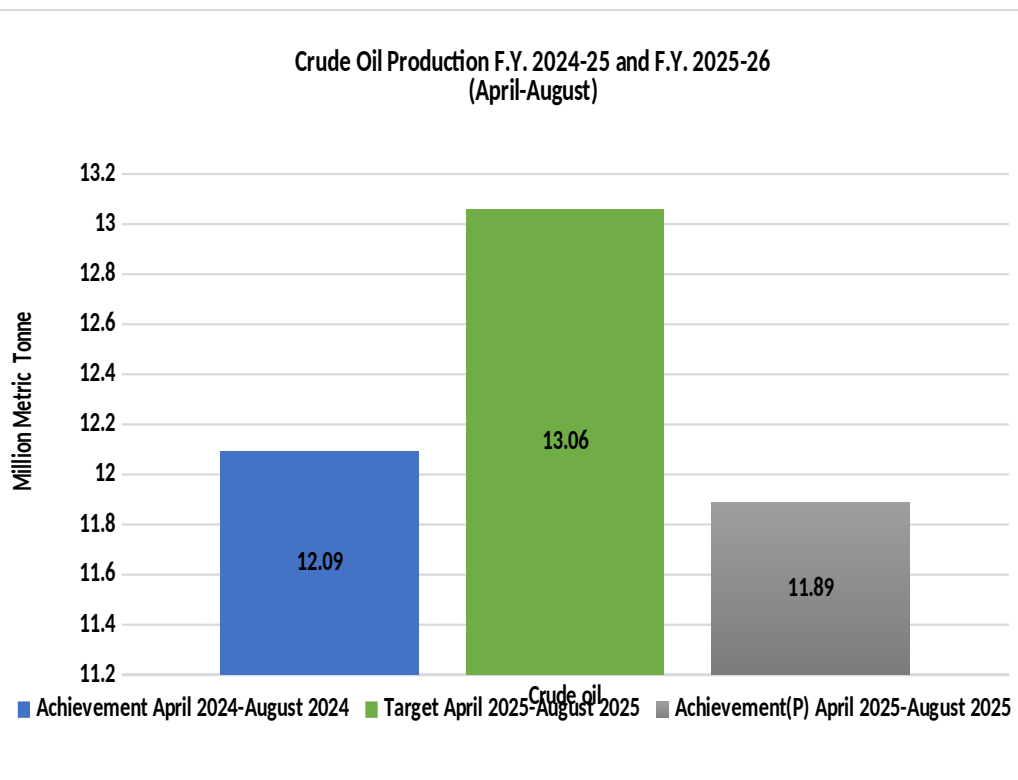
5.4 There are various reasons which accounted for shortfall in the production viz. equipment/plant load limitations/ maintenance, plant shutdown & tripped, reactor liner leakage, raw material shortage, High stock, Power Limitation, flood, gas compressor problem, etc.

6. Petroleum

Production of Crude oil

6.1 Production of crude oil stood at 2.37 Million Metric Tonnes (MMT) during August 2025; which was 89.25 *per cent* of the target for the month and 1.22 *per cent* lower than the production during the corresponding month of the previous year.

6.2 During April 2025 – August 2025, the production of Crude Oil was 11.89 MMT; which was 91.04 *per cent* of the target for the period and 1.67 *percent* lower than



the production during the corresponding period of the previous year as shown alongside. The company-wise share of total production value stands at 7.55 MMT, 1.42 MMT and 2.91 MMT by ONGC, OIL and Private/JVC respectively.

6.3 There are various reasons which accounted for shortfall in the production viz. operational issues like unplanned power shut down; less than planned/anticipated production from various drilling/ old/ work over wells; losses due to operational issue; less number of new inputs, water cut, maintenance activity, pump issue; tubing leakage; closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues & pending Environmental/Forest Clearance issues, and delay in project etc.

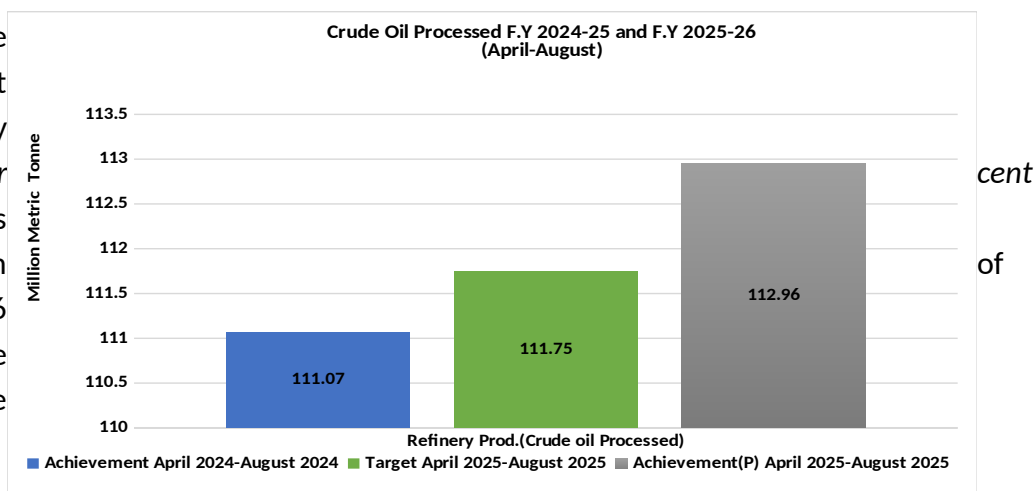
Processing of Crude oil

6.4 The processing of crude oil was 22.32 Million Metric Tonnes (MMT) during August 2025; which was 101.21 *per cent* of the target for the month and 3.18 *per cent* higher than the production during the corresponding month of the previous year.

6.5 The Crude Oil Processed during April 2025 – August 2025 was at 112.95 MMT; 101.08 *percent* of the target for the period and 1.7 *percent* higher than the production during the corresponding period of the previous year.

The growth rate has increased to 1.7 *per cent* compared to 1.41 *per cent* achieved during April 2024 – August 2024.

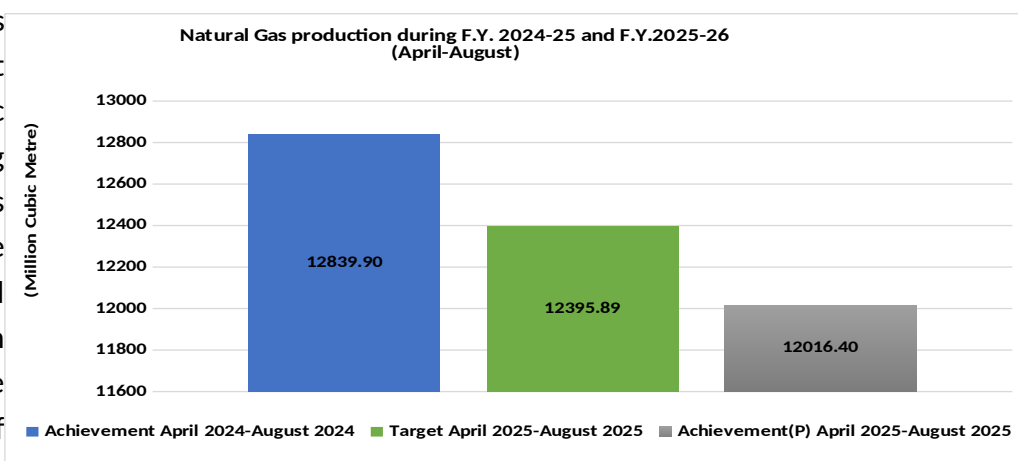
6.6 Further, during the period April 2025 – August 2025, the overall capacity utilization was 104.9 *per* i.e. 112.95 MMT which was higher than the utilization 103.2 *per cent* i.e. 111.06 MMT during the corresponding period of the previous year.



6.7 Low consumer demand, various Unit shutdowns and unplanned maintenance activities attributed to low crude oil processing.

Production of Natural Gas

6.8 The Natural Gas production, stood at 2965.73 Million Cubic Meters (MCM) during August 2025, which was 96.45 *per cent* of the target for the month and 2.71 *per cent* lower than the production during the corresponding month of the previous year.



6.9 During April 2025 – August 2025, the production of natural gas (including production in private sector) was 14709.35 Million Cubic Meters (MCM), which was 97.40 *per cent* of the target for the period and 3.08 *per cent* lower than the production during the previous year period, as shown in below figure. The company-wise share of total production value stood at 7697.05 MCM, 1332.67 MCM and 5679.63 MCM by ONGC, OIL and Private/JVC respectively.

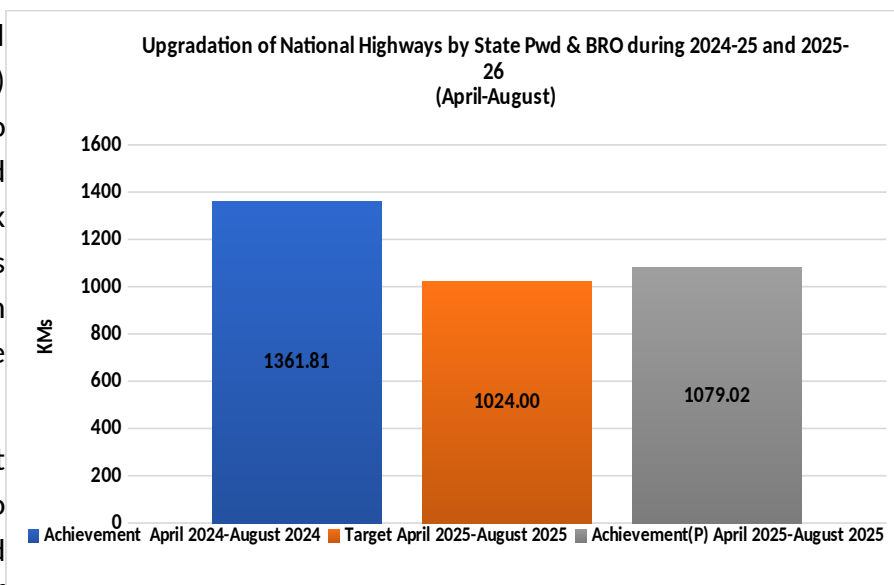
6.10 There are various reasons which accounted for shortfall in the production viz. less than planned/anticipated Production from various drilling/old/work over wells; natural decline in existing wells, closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues, restriction on new drilling due to non-availability of Environment Clearance, less associated gas due to decline in oil & pending Environmental/Forest Clearance issues and no production from few wells due to project delay.

7. Roads

National Highways Authority of India (NHAI)

7.1 During August 2025, National Highways Authority of India (NHAI) upgraded (Widening to two/four/six/eight lanes and strengthening of existing weak pavement) 129 kms of highways which was 40 per cent lower than the corresponding month of the previous year.

7.2 During April 2025 - August 2025, NHAI has widened to two/four/six/eight lanes and strengthened 1404.97 kms of

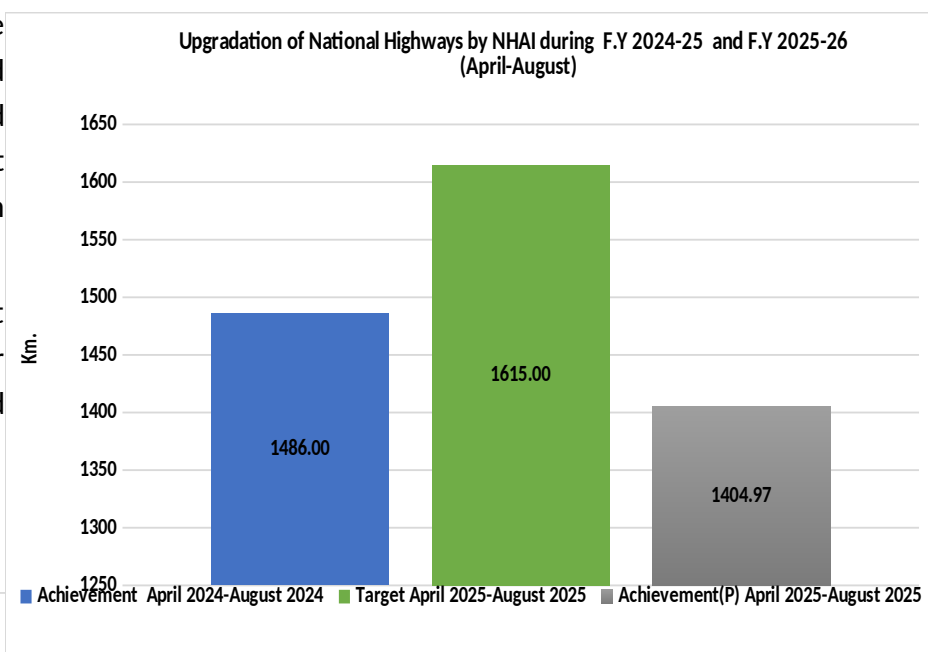


existing weak pavement of National Highways and recording a negative growth of 5.45 per cent over the achievement of 1486 kms during April 2024 - August 2024.

State PWD and Border Road Organisation (BRO)

7.3 During August 2025, the State PWD and Border Road Organisation (BRO) widened 154.81 kms of two/four/six/eight lanes and strengthened 24.74 km of existing weak pavement.

7.4 During April 2025 - August 2025, the State PWD and Border Road Organisation (BRO) widened



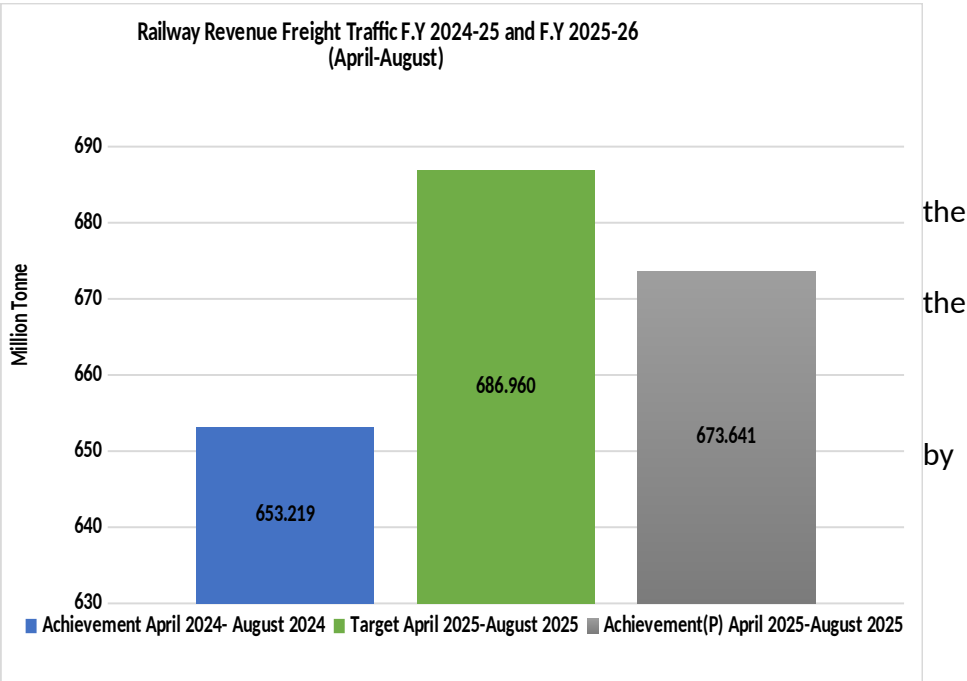
193.70 kms to four/six/eight lanes, 790.90 Kms to two lanes and strengthened 94.42 Kms of existing weak pavements.

8. Railways

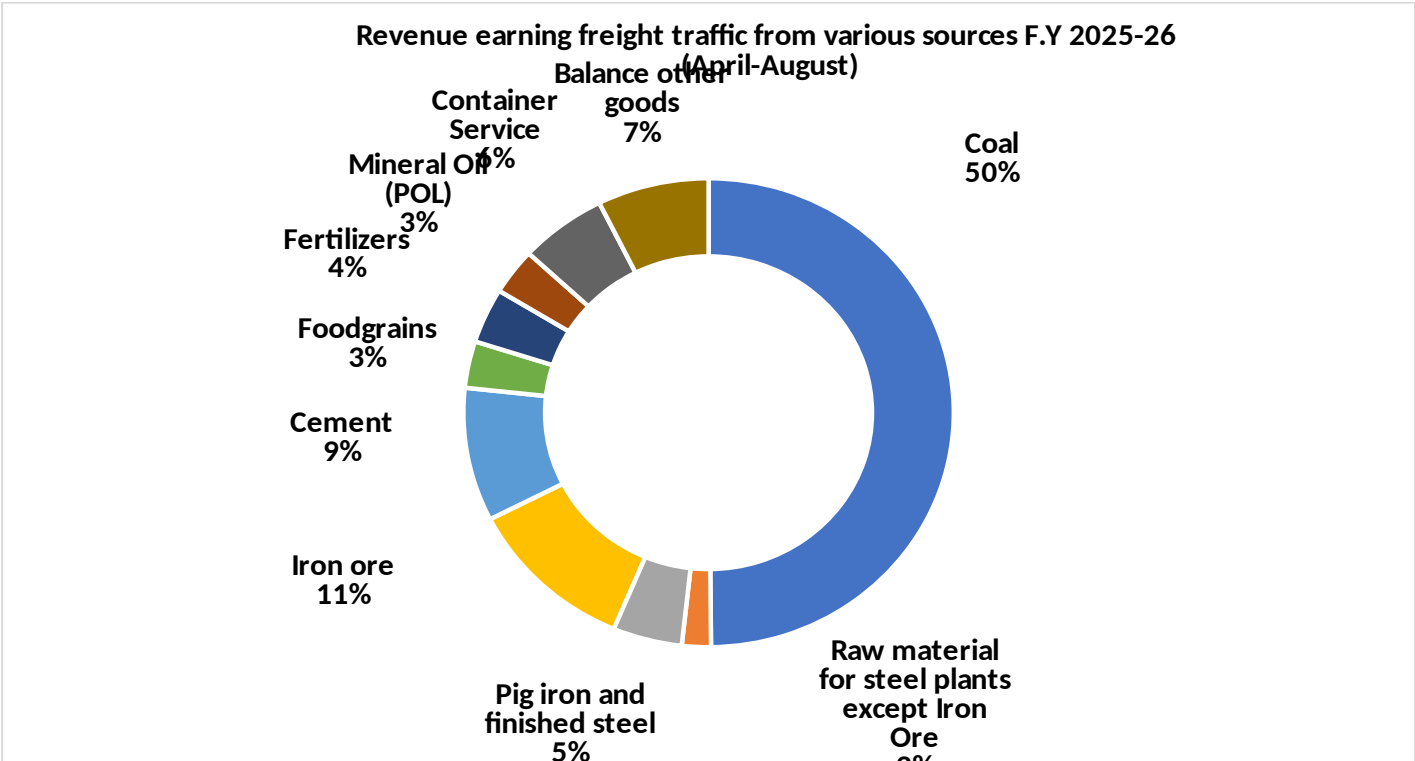
Goods Traffic

8.1 The Revenue earning freight traffic carried by Indian Railways during August 2025 was 130.91 Million Tonnes (MT), which was 96.48 per cent of the target for month and 8.54 per cent higher than the corresponding month of previous year.

8.2 During April 2025 – August 2025, the freight traffic carried the Railways was 673.64 MT. This was 98.06 per cent of the target and 3.13 per cent higher than the corresponding period of the previous year.



8.3 During April 2025 – August 2025, loading of all commodities i.e. Total Pig Iron and Finished Steel, Total Iron Ore, Total Cement, Food Grains, Mineral Oil and Container Service recorded positive growth as compared to the corresponding period of the last year. The Revenue earning freight traffic from various commodities is shown in the alongside chart.



8.4 Loading of coal by Coal India Ltd. (CIL) during August 2025 was 283.7 Rakes per day, which was 16.55 *per cent* lower than the target of 340 rakes per day for the month and 17.95 *per cent* lower than the loading of 263.4 Rakes per day during August 2024.

Passenger Traffic

8.5 Railways carried 634.75 Million passengers during the month of August 2025 as compared to 621.45 million passengers in August 2024; an increase of 2.14 *per cent*.

Track kilometres added

8.6 Total 151 Track Kilometres (TKM) of Broad-Gauge track (Gauge/Doubling/New Line) has been added during August 2025.

Electronic Interlocking system

8.7 Total 24 stations were provided with Electronic Interlocking System during August 2025.

9. Shipping & Ports

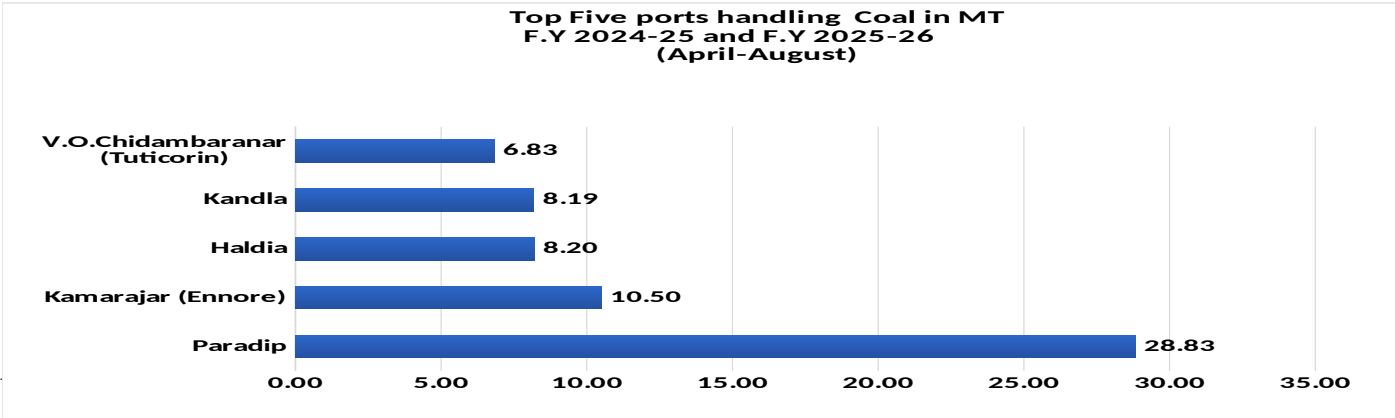
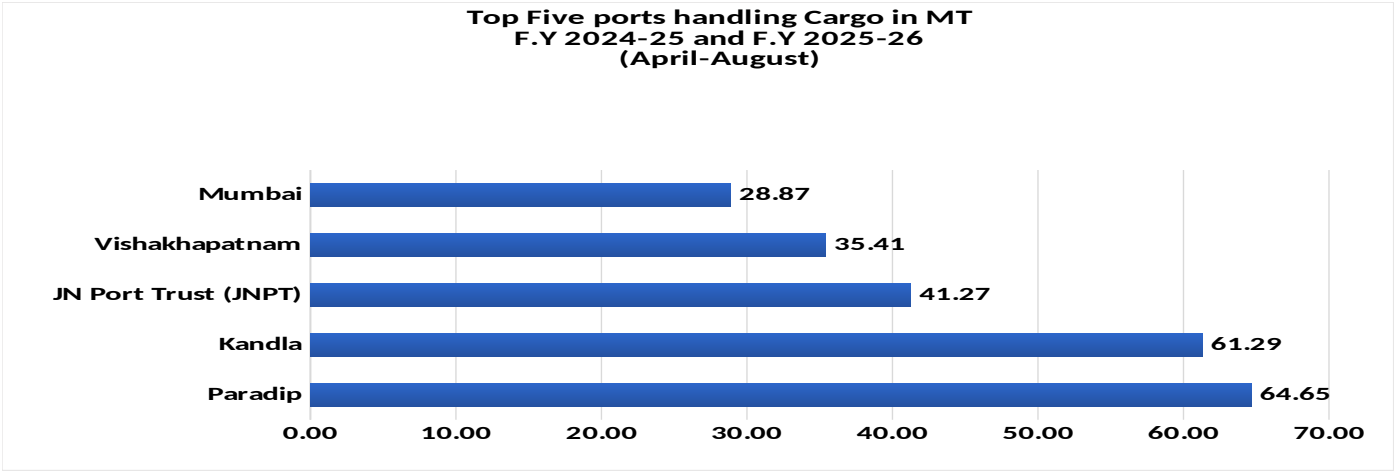
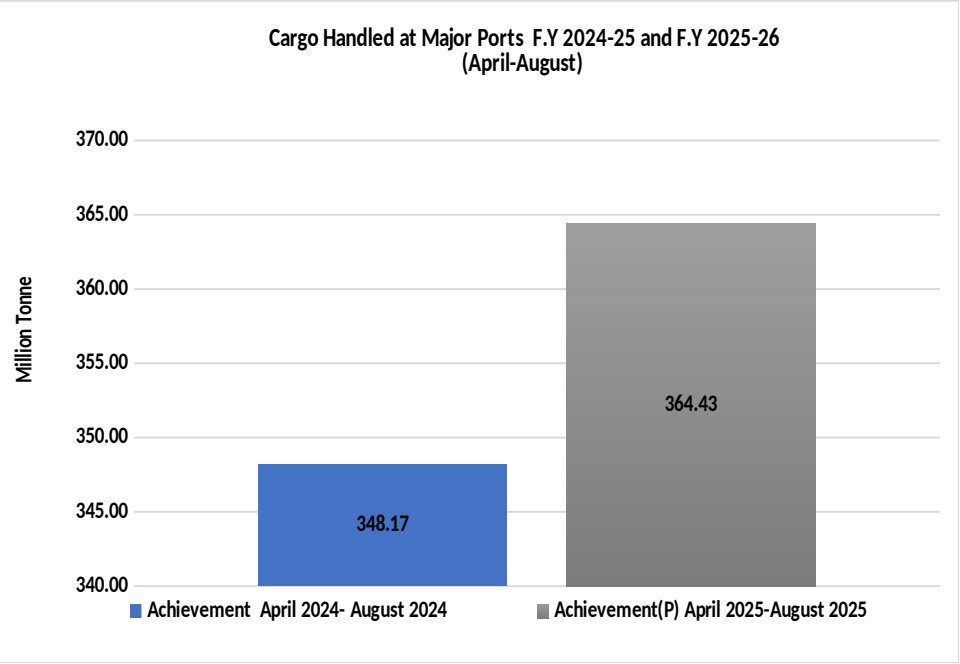
9.1 As reported by Ministry of Shipping, there are 13 major ports in the Country handling 71.39 Million Tonnes (MT) cargo during August 2025 which was 2.5 per cent higher than the cargo handled during the corresponding month of the previous year.

9.2 During April 2025 - August 2025, the total cargo handling by 13 major ports accounts was 364.43 Million Tonnes (MT) which was 4.67 higher than the performance during the corresponding period of the

previous year. The growth rate has decreased to 4.67 per cent compared to 4.90 per cent achieved during April 2024 - August 2024.

The targets for the year 2025-26 have not been provided by the reporting agency, the Indian Port Association (IPA).

9.3 The top five major ports handling Cargo and Coal are depicted in below charts:



10. Civil Aviation

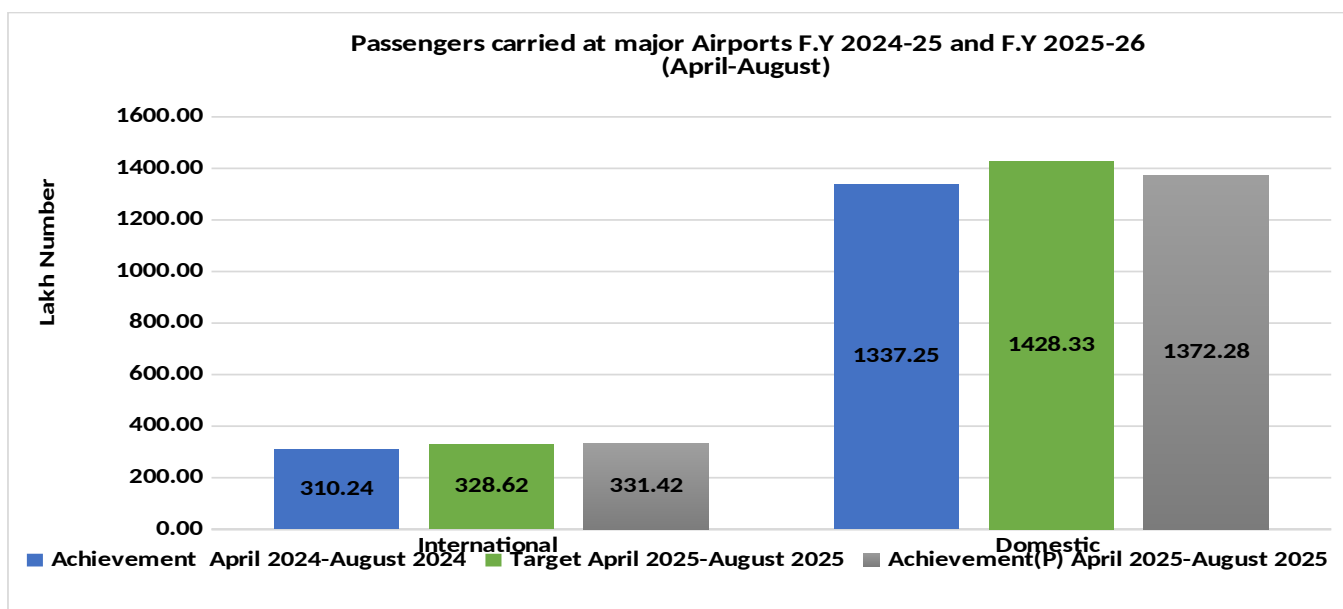
Passenger Traffic

10.1 As reported by Ministry of Civil Aviation, a total of 264.06 lakh passengers handled at domestic terminals during August 2025, which was 93.12 *per cent* of the target for the month and 0.54 *per cent* lower than the passenger handled during the corresponding month of last year.

Also, the international terminal handled 66.73 lakh passengers during August 2025 which was 101.72 *per cent* of the target for the month and 7.75 *per cent* higher than the passenger handled during the corresponding month of the last year.

10.2 During April 2025 – August 2025, the domestic terminals handled 1372.28 lakh passengers which was 96.08 *per cent* of the target for the period and 2.62 *per cent* higher than the passengers handled during the corresponding period of last year.

Further, during this period, the international terminals handled 331.42 lakh passengers which was 100.85 *per cent* of the target for the period and 6.83 *per cent* higher than the passengers handled during the corresponding period of last year.



11. Telecommunication

Subscribers (wireline and wireless)

Performance of Telecommunication (*Month-over-month change*)

11.1 The overall broadband subscribers increased from 984.69 million in July 2025 to 989.58 million in August 2025 with month over month change of 0.49%. Total number of wireless subscribers increased from 939.2 million at the end of July 2025 to 945.51 million at the end of August 2025 with a monthly over month change of 0.67%. The wired subscribers decreased from 45.49 million to 44.07 million in the same period with 3.12% growth rate (m-o-m).

Performance of Telecommunication (*Year-on-Year*)

11.2 The overall broadband subscribers registered 4.25 % growth rate (y-o-y) in August 2025 (989.6 million) with respect to corresponding month of previous year (949.2 August-2024). The growth rate of wired subscribers registered 2.87% in August 2025 as compared to corresponding month of previous year. Whereas, the growth rate of wireless subscribers registered 4.32% in August 2025 as compared to corresponding month of previous year.

Annexure A - Infrastructure Sector Performance during August 2025 and during the period April 2025 - August 2025

Annexure - A

Infrastructure Sector Performance during August 2025 and April-August FY 25-26 & FY 24-25

	During August					During April 2025-March 2026 (Cumulative)				
	Target August FY 25-26	Production August FY 25-26	Achievement (% of Target)	Production August FY 24-25	Growth % Y-o-Y (FY 25-26 w.r.t FY 24-25)	Target upto August FY 25-26	Production upto August FY 25-26	Achievement (% of Target)	Production upto August FY 24-25	Cumulative Growth % (FY 25-26 w.r.t FY 24-25)
(1)	(2)	(3)	(4) = (3)/(2)*100	(5)	(6) = [(3)-(5)]/(5)*100	(7)	(8)	(9) = (8)/(7)*100	(10)	(11) = [(8)-(10)]/(10)*100
1. POWER										
I. Power Generation: Non-Renewable Energy (BU)	123.043	110.197	89.56	110.793	-0.54	667.642	581.037	87.03	614.182	-5.40
Thermal Generation	117.907	104.542	88.66	104.134	0.39	638.841	552.913	86.55	587.703	-5.92
Nuclear Generation	4.125	4.106	99.53	5.492	-25.24	24.306	23.229	95.57	23.400	-0.73
Import from Bhutan	1.011	1.550	153.27	1.167	32.76	4.495	4.895	108.91	3.078	59.05
II. Power Generation: Renewable Energy (BU)	*	27.859	-	22.705	22.70	*	140.799	-	112.862	24.75
Total (I + II)	*	138.056	-	133.499	3.41	*	721.836	-	727.044	-0.72
2. Coal										
I. Coal Production (MT)	59.440	69.860	117.53	62.650	11.51	347.810	381.754	109.76	384.043	-0.60
Coal India Ltd.	54.610	50.380	92.25	46.080	9.33	322.170	280.154	86.96	290.400	-3.53
Singareni Collieries Company Limited	4.830	4.000	82.82	3.760	6.38	25.640	24.190	-	24.700	-2.06
Others/Captive	*	15.480	-	12.810	20.84	*	77.410	-	68.943	12.28
II. Lignite Production (MT)	*	2.997	-	3.278	-8.57	*	15.765	-	19.064	-17.30
Total (I + II)	*	72.857	-	65.928	10.51	*	397.519	-	403.107	-1.39
3. Steel										
I. Production of Finished Steel ('Th Tonnes):										
Main Producers	*	7407.000	-	6671.000	11.03	*	35298.000	-	32445.000	8.79
i) SAIL	*	1446.000	-	1341.000	7.83	*	6932.000	-	6345.000	9.25
ii) AMNS GROUP	*	641.000	-	637.000	0.63	*	3159.000	-	2926.000	7.96
iii) TSL GROUP	1477.000	2072.000	140.28	1809.000	14.54	6193.000	8853.000	142.95	8993.000	-1.56
iv) JSWL GROUP	*	2134.000	-	1959.000	8.93	*	10794.000	-	9493.000	13.70
v) JSPL	*	537.000	-	570.000	-5.79	*	2841.000	-	2911.000	-2.40
vi) RINL	387.000	377.000	97.42	230.000	63.91	1811.000	1807.000	99.78	1228.000	47.15
vii) NSL	*	200.000	-	125.000	60.00	*	912.000	-	549.000	66.12
II. Production of Finished Steel ('Th Tonnes):										
Major (Secondary) Producer	*	5937.000	-	5145.000	15.39	*	29829.000	-	26649.000	11.93
Total (I + II)	*	13344.000	-	11816.000	12.93	*	65127.000	-	59094.000	10.21
4. Cement										
Cement Production (MT)	*	36.006	-	33.760	6.65	*	193.101	-	178.518	8.17
i) Large Plants	*	34.469	-	31.936	7.93	*	186.006	-	172.199	8.02
ii) Mini Plants	*	1.537	-	1.824	-15.73	*	7.095	-	6.319	12.28
5. Fertilisers										
Fertilisers Production ('Th Tonnes)	4702.480	4619.400	98.23	4547.200	1.59	21874.890	21018.700	96.09	22072.400	-4.77
i) Nitrogen	1481.400	1499.900	101.25	1465.100	2.38	6880.500	6788.500	98.66	7065.900	-3.93
ii) Phosphate	541.200	463.700	85.68	461.300	0.52	2598.500	2213.800	85.20	2169.600	2.04
iii) Urea	2679.880	2655.800	99.10	2620.800	1.34	12395.890	12016.400	96.94	12836.900	-6.39
6. Petroleum										
i) Crude Oil Prod. (MMT)	2.660	2.375	89.25	2.404	-1.22	13.058	11.889	91.04	12.091	-1.67
ii) Crude Oil Processed (MMT)	22.056	22.323	101.21	21.635	3.18	111.751	112.956	101.08	111.066	1.70
iii) Natural Gas Prod. (MCM)	3074.770	2965.730	96.45	3048.240	-2.71	15101.670	14709.350	97.40	15177.540	-3.08
7. Roads										
(a) NHAI - Widening to two/four/six/eight lanes and strengthening of existing weak pavement (Kms.)	171.0	129.000	75.44	215.000	-40.00	1615.0	1404.970	87.00	1486.000	-5.45
(b) State PWD and Border Road Organisation (BRO)	104.0	179.550	172.64	195.680	-8.24	1024.0	1079.020	105.37	1361.810	-20.77
Widening to four/six/eight lanes (Kms.)		23.190	-	54.180	-57.20		193.700	-	239.410	-19.09
Widening to two lanes (Kms.)	104.000	131.620	-	121.350	8.46	1024.000	790.900	-	969.400	-18.41
Strengthening of existing weak pavement (Kms.)		24.740	-	20.150	22.78		94.420	-	153.000	-38.29
8. Railways										
Passenger Traffic (in Million)	*	634.750	-	621.450	2.14	*	3141.680	-	3025.750	3.83
Gauge, Doubling & New line (in Kms)	*	151.000	-	63.000	139.68	*	584.000	-	933.000	-37.41
Revenue earning Freight Traffic (MT)	135.690	130.907	96.48	120.608	8.54	686.960	673.641	98.06	653.219	3.13
9. Shipping										
Total Cargo handled at major ports (MT)	*	71.389	-	69.651	2.50	*	364.430	-	348.173	4.67
Cargo handling of major commodities at major ports										
i) Coal handled at major ports (MT)	*	13.597	-	14.806	-8.18	*	79.205	-	80.852	-2.04
ii) POL Crude handled at major ports (Tonnes)	*	14573888	-	13307138	9.52	*	73177789	-	69775336	4.88
iii) Container handled at major ports (Tonnes)	*	17306883	-	16668525	3.83	*	86827565	-	79236516	9.58
* Targets not available										
10. Civil Aviation										
I. Passenger Traffic Handled at (In Numbers)										
i) International Terminals	6560408	6673252	101.72	6193499	7.75	32861516	33141949	100.85	31023646	6.83
ii) Domestic Terminals	28357004	26406660	93.12	26548845	-0.54	142832645	137228434	96.08	13725047	2.62
II. Cargo handled at Airports (In Metric Tonnes)										
i) Export Cargo	NA	NA	-	113450	-	NA	NA	-	333311	-
ii) Import Cargo	NA	NA	-	80813	-	NA	NA	-	234932	-
III. Aircraft Movements (In 'Th)										
*includes General Aviation	256.247	230.121	-	238.369	-3.46	1262.109	1195.553	-	1174.055	1.83
11. Telecommunications										
I. Total Telephone Subscribers(in million)	*	989.6	-	949.2	4.25	*	NA	-	NA	NA
i) Wired Subscribers	*	44.070	-	42.840	2.87	*	NA	-	NA	NA
ii) Wireless Subscribers	*	945.510	-	906.370	4.32	*	NA	-	NA	NA
Th Tonnes: Thousand Tonnes TH: Thousand MMT: Million Metric Tonne										
* Targets not available BU: Billion Unit MT: Million Tonne MCM: Million Cubic Metre NA : Data not available										

Infrastructure Sector Performance Highlights Growth achieved during the period April 2025 - August 2025 and during last Three Years (April - August)

INFRASTRUCTURE SECTOR PERFORMANCE

HIGHLIGHTS

Growth Achieved during the period April 2025 - August 2025 and during last Three Years (April-August)

		Achievement (as per units applicable)					Percent change in achievement over corresponding period of the previous year			
Sl. No.	Sector	April - August 2021	April - August 2022	April - August 2023	April - August 2024	April - August 2025	April - August 2022	April - August 2023	April - August 2024	April - August 2025
1	Power (BU)	641.855	710.004	748.078	727.044	721.836	10.62	5.36	-2.81	-0.72
2	Coal (MT) excluding Lignite	264.302	342.763	373.861	384.043	381.754	29.69	9.07	2.72	-0.60
3	Steel (Finished Steel) (MT)	44.609	48.658	55.914	59.094	65.127	9.08	14.91	5.69	10.21
4	Cement (MT)	141.78	156.85	177.008	178.518	193.101	10.63	12.85	0.85	8.17
5	Fertilizers (MT) includes Nitrogen and Phosphate Production only	7.4537	19.9525	21.7407	22.072	21.019	167.69	8.96	1.52	-4.77
6	Petroleum :-									
	i) Crude Oil Prod. (MT)	12.482	12.348	12.3	12.091	11.889	-1.07	-0.39	-1.70	-1.67
	ii) Crude Oil Processed (MT)	95.079	106.756	109.526	111.066	112.956	12.28	2.59	1.41	1.70
	iii) Natural Gas (MCM)	13989	14332	14852.2	15177.5	14709.35	2.45	3.63	2.19	-3.08
7	Roads #									
	Widening & Strengthening of Highways									
	i) NHAI (KM)	1064.7	1317	1385	1486	1404.970	23.70	5.16	7.29	-5.45
	ii) State PWD & BRO (KM)	1707.89	1309.43	1576.2	1361.81	1079.020	-23.33	20.37	-13.60	-20.77
8	Railway Revenue Earning									
	Freight Traffic (MT)	562.77	620.9	758.2	653.219	673.641	10.33	22.11	-13.85	3.13
9	Shipping & Ports									
	i) Cargo Handled at Major Ports (MT)	293.052	322.976	331.923	348.173	364.43	10.21	2.77	4.90	4.67
	ii) Coal handled at Major Ports(MT)	62.246	79.47	77.563	80.852	79.205	27.67	-2.40	4.24	-2.04
10	Civil Aviation :-									
	iii) Passengers handled at International Terminals (Lakh)	44.729	213.000	275.965	310.236	331.420	376.20	29.56	12.42	6.83
	iv) Passengers handled at Domestic Terminal (Lakh)	437.504	1037.991	1258.987	1337.250	1372.284	137.25	21.29	6.22	2.62
11	Telecommunications :-									
	i) Wired Subscribers ('000 No.)	2366.414	749.564	1330.335	2434.242	NA	-68.32	77.48	82.98	-
	ii) New net Cell phone (WLL+ GSM) connections ('000 No.)	6147.405	5914.207	2245.912	3899.41	NA	-3.79	-62.03	73.62	-
BU: Billion Units		MCM: Milloion Cubic Meter		** Telecom data is up to August 2024						
MT: Millions Tonnes		\$: Switching capacity is not provided by the service providers.						KM: Kilometre		
# : Includes Widening to four/six/eight lanes & two lanes and Strengthening of existing weak pavement only.										

1. POWER

1.1 Power Generation

Table - 1: Overall Power Generation - August 2025

(In Billion Units)

Generation	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
Thermal Generation	117.907	104.542	104.134	-11.34	0.39
Nuclear Generation	4.125	4.106	5.492	-0.46	-25.24
Hydro Generation	22.141	23.516	21.566	6.21	9.04
Import from Bhutan	1.011	1.550	1.167	53.31	32.82
Renewable Energy	0.000	27.859	22.705	-	22.70
Total	145.184	161.572	155.065	11.29	4.20

Table - 2: Overall Power Generation - April-August 2025

(In Billion Units)

Generation	Annual Target 2025-2026	April-August 2025		April- August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- August 2025	Actual April- August 2024
Thermal Generation	1503.662	638.841	552.913	587.703	-13.45	-5.92
Nuclear Generation	56.592	24.306	23.229	23.400	-4.43	-0.73
Hydro Generation	155.674	77.888	84.848	74.097	8.94	14.51
Import from Bhutan	9.472	4.495	4.895	3.078	8.90	59.03
Renewable Energy	0.000	-	140.799	180.163	-	-21.85
Total	1725.400	745.530	806.684	868.441	8.20	-7.11

1.2 Thermal Generation

Table - 3: Region-wise Thermal Generation - August 2025

(In Billion Units)

Region	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
Northern Region	27.367	23.474	24.290	-14.23	-3.36
Western Region	42.788	40.644	39.505	-5.01	2.88
Southern Region	23.855	18.619	18.675	-21.95	-0.30
Eastern Region	22.659	20.775	20.568	-8.31	1.01
North Eastern Region	1.238	1.030	1.096	-16.80	-6.02
Total	117.907	104.542	104.134	-11.34	0.39

Table - 4: Region-wise Thermal Generation - April-August 2025

(In Billion Units)

Region	Annual Target 2025-2026	April-August 2025		April- August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- August 2025	Actual April- August 2024
Northern Region	337.626	146.043	124.767	133.836	-14.57	-6.78
Western Region	561.830	236.589	219.147	233.580	-7.37	-6.18
Southern Region	303.516	129.762	97.549	105.842	-24.82	-7.84
Eastern Region	285.685	120.081	106.254	108.765	-11.51	-2.31
North Eastern Region	15.005	6.366	5.197	5.680	-18.36	-8.50
Total	1503.662	638.841	552.913	587.703	-13.45	-5.92

Table - 5: Sector-wise Thermal Generation - August 2025

(In Billion Units)

Sector	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
Central	43.387	36.825	38.334	-15.12	-3.94
State	36.905	31.210	29.704	-15.43	5.07
Private	37.615	36.507	36.095	-2.95	1.14
Total	117.907	104.542	104.134	-11.34	0.39

Table - 6: Sector-wise cumulative thermal Generation - April-August 2025

(In Billion Units)

Sector	Annual Target 2025-2026	April-August 2025		April-August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-August 2025	Actual April-August 2024
Central	537.215	226.463	192.147	204.604	-15.15	-6.09
State	489.227	206.738	164.722	178.364	-20.32	-7.65
Private	477.220	205.640	205.640	196.045	0.00	4.89
Total	1503.662	638.841	562.508	579.013	-11.95	-2.85

**Table - 7: Fuel-wise breakup of Thermal Power Generation -
Aug-25**

(In Million Units)

Fuel	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
Gas Fired	2966	2055	2519	-30.71	-18.42
Oil Fired	36	33	35	-8.33	-5.71
Multi Fuel Fired	0	0	0	-	-
Lignite Based	2765	2302	2523	-16.75	-8.76
Coal Based	112140	100151	99058	-10.69	1.10
Total	117907	104542	104134	-11.34	0.39

**Table - 8: Fuel-wise breakup of Thermal Power Generation -
April-August 2025**

(In Million Units)

Fuel	Annual Target 2025-2026	April-August 2025		April-August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-August 2025	Actual April-August 2024
Gas Fired	37262	15972	15972	13388	0.00	19.30
Oil Fired	400	172	184	187	6.98	-1.60
Multi Fuel Fired	0	0	0	0	-	-
Lignite Based	37000	15848	11737	14346	-25.94	-18.19
Coal Based	1429000	606849	527605	554491	-13.06	-4.85
Total	1503662	638841	555498	582412	-13.05	-4.62

1.3 Thermal: Plant Load Factor (PLF)

Table - 9: Sector wise Thermal PLF - August 2025 and April-August 2025

(Percentage)

Sector	August 2025		August 2024 Actual	April-August 2025		April-August 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
Central	76.09	65.63	70.36	80.99	69.27	75.59
State	63.31	54.87	54.28	73.45	58.69	65.70
Private	66.61	64.73	65.20	73.66	70.86	74.13
All India	68.67	61.74	63.31	76.01	66.27	71.84

1.4 Nuclear Power Generation

Table - 10: Nuclear Power Generation - August 2025

(In Million Units)

Station	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
RAPS	959	1071	762	11.68	40.55
NAPS	269	159	310	-40.89	-48.71
KAPS	1060	701	1309	-33.87	-46.45
TAPS	752	726	763	-3.46	-4.85
KGPAS	388	516	671	32.99	-23.10
MAPS	697	931	1677	33.57	-44.48
Total	4125	4106	5492	-0.46	-25.24

Table - 11: Nuclear Power Generation - April-August 2025

(In Million Units)

Station	Annual Target 2025-2026	April-August 2025		April-August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-August 2025	Actual April-August 2024
RAPS	12351	5094	4547	3110	-10.74	46.21
NAPS	2896	1012	840	1534	-17.00	-45.24
KAPS	13498	5743	4537	5105	-21.00	-11.13
TAPS	9742	4423	3563	3927	-19.44	-9.27
KGPAS	4723	1939	2269	3285	17.02	-30.93
MAPS	13382	6095	7473	6439	22.61	16.06
Total	56592	24306	23229	23400	-4.43	-0.73

1.5 Nuclear: Plant Load Factor (PLF)

1.5 Nuclear: Plant Load Factor (PLF)

Table - 12: Station-wise Nuclear PLF - August 2025 and April-August 2025

(Percentage)

Station	August 2025		August 2024 Actual	April-August 2025		April-August 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
All India	65.19	62.85	91.36	79.52	72.05	78.87
RAPS	78.90	80.89	94.87	84.09	69.57	78.41
NAPS	82.17	48.59	94.76	62.64	52.01	94.96
KAPS	73.81	51.23	95.61	82.65	67.14	75.56
TAPS	72.20	69.75	73.21	86.04	69.30	76.38
KGPAS	79.02	78.84	102.55	80.01	70.21	101.66
MAPS	42.20	51.31	92.36	74.77	83.41	71.87

1.6 Hydro Power Generation

Table - 13: Region-wise Hydro Power Generation - August 2025

(In Million Units)

Region	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
Northern Region	12405	11742	11107	-5.34	5.72
Western Region	2248	3225	3063	43.46	5.29
Southern Region	4237	5783	5003	36.49	15.59
Eastern Region	1570	1599	1430	1.85	11.82
North Eastern Region	1681	1166	962	-30.64	21.21
Total	22141	23516	21566	6.21	9.04

Table - 14: Region-wise Hydro Power Generation - April-August 2025

(In Million Units)

Region	Annual Target 2025-2026	April-August 2025		April- August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- August 2025	Actual April- August 2024
Northern Region	80988	46812	47171	45254	0.77	4.24
Western Region	17229	6788	8772	8116	29.23	8.08
Southern Region	34253	13387	19296	12131	44.14	59.06
Eastern Region	12202	5590	5572	4773	-0.32	16.74
North Eastern Region	11002	5311	4037	3823	-23.99	5.60
Total	155674	77888	84848	74097	8.94	14.51

1.7 Renewable Energy

**Table - 15: Region-wise Power Generation
through Renewable Energy - August 2025**

(In Million Units)

Region	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
Northern Region	0	7056	5628	-	25.37
Western Region	0	8664	7467	-	16.03
Southern Region	0	11686	9188	-	27.19
Eastern Region	0	370	332	-	11.45
North Eastern Region	0	83	89	-	-6.74
Total	0	27859	22705	-	22.70

**Table - 16: Region-wise Power Generation
through Renewable Energy - April-August 2025**

(In Million Units)

Region	Annual	April-August 2025		April-	% Variation Over	
		Target	Achievement		Target	Actual

	Target 2025- 2026		(Provisional)	August 2024 Actual	April- August 2025	April- August 2024
Northern Region	0	0	37174	31585	-	17.70
Western Region	0	0	45312	35980	-	25.94
Southern Region	0	0	56309	110707	-	-49.14
Eastern Region	0	0	1657	1501	-	10.39
North Eastern Region	0	0	347	389	-	-10.80
Total	-	-	140799	180163	-	-21.85

**Table - 17: Source-wise Power Generation
through Renewable Energy - August 2025**

(In Million Units)

Sources	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
Bagasse	0	102	132	-	-22.73
Biomass	0	319	297	-	7.41
Small Hydel	0	1660	1600	-	3.75
Solar	0	12635	10158	-	24.38
Wind	0	12894	10269	-	25.56
Others	0	250	249	-	0.40
Total	0	27859	22705	-	22.70

**Table - 18: Source-wise Power Generation
through Renewable Energy - April-August 2025**

(In Million Units)

Sources	Annual Target 2025- 2026	April-August 2025		April- August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- August 2025	Actual April- August 2024
Bagasse	0	0	1892	1551	-	21.99
Biomass	0	0	1678	1428	-	17.51
Small Hydel	0	0	5884	5028	-	17.02
Solar	0	0	67780	56627	-	19.70
Wind	0	0	62344	114318	-	-45.46
Others	-	0	1220	1211	-	0.74
Total	-	-	140799	180163	-	-21.85

2. COAL

2.1 Coal Production

Table - 19: Company-wise Coal Production - August 2025

(In Million Tonnes)

Company	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
ECL	3.220	2.660	2.840	-17.39	-6.34
BCCL	3.150	2.210	2.630	-29.84	-15.97
CCL	7.160	4.660	5.320	-34.92	-12.41
NCL	8.300	11.330	8.520	36.51	32.98
WCL	2.880	2.710	2.500	-5.90	8.40
SECL	12.620	11.020	8.490	-12.68	29.80
MCL	17.270	15.790	15.760	-8.57	0.19
NEC	0.010	0.000	0.020	-100.00	-100.00
CIL - Total	54.610	50.380	46.080	-7.75	9.33
SCCL	4.830	4.000	3.760	-17.18	6.38
Others (TISCO,IISCO,DVC)	*	15.480	12.810	-	20.84
All India - Total	59.440	69.860	62.650	17.53	11.51

Table - 20: Company-wise Coal Production - April-August 2025

(In Million Tonnes)

Company	Annual Target 2025- 2026	April-August 2025		April- August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- August 2025	Actual April- August 2024
ECL	0.000	20.825	16.900	17.830	-18.85	-5.22
BCCL	0.000	18.806	13.620	16.490	-27.58	-17.40

CCL	0.000	37.457	25.060	30.600	-33.10	-18.10
NCL	0.000	56.884	57.840	56.150	1.68	3.01
WCL	0.000	23.777	22.620	23.380	-4.87	-3.25
SECL	0.000	77.289	61.910	61.390	-19.90	0.85
MCL	0.000	87.032	82.100	84.480	-5.67	-2.82
NEC	0.000	0.100	0.100	0.080	0.00	25.00
CIL - Total	-	322.170	280.150	290.400	-13.04	-3.53
SCCL	0.000	25.64	24.190	24.700	-5.67	-2.06
Others (TISCO,IISCO,DVC)	0.000	-	77.410	68.943	-	12.28
All India - Total	-	347.810	381.750	384.043	9.76	-0.60

2.2 Coking Coal Production

Table - 21: Company-wise Coking Coal Production - August 2025

(In Million Tonnes)

Company	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
ECL	0.000	0.000	0.000	-	-
BCCL	0.000	2.120	2.510	-	-15.54
CCL	0.000	1.080	0.990	-	9.09
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.020	0.020	-	0.00
CIL - Total	0.000	3.220	3.520	-	-8.52
Others	0.000	0.580	0.510	-	13.73
All India - Total	0.000	3.800	4.030	-	-5.71

Table - 22: Company-wise Coking Coal Production - April-August 2025

(In Million Tonnes)

Company	Annual Target 2025- 2026	April-August 2025		April- August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- August 2025	Actual April- August 2024
ECL	0.000	0.000	0.000	0.000	-	-
BCCL	0.000	0.000	12.990	15.880	-	-18.20
CCL	0.000	0.000	6.440	5.960	-	8.05
WCL	0.000	0.000	0.000	0.000	-	-

SECL	0.000	0.000	0.090	0.080	-	12.50
CIL - Total	-	-	19.520	21.920	-	-10.95
Others	0.000	0.000	2.860	2.870	-	-0.35
All India - Total	-	-	22.380	24.790	-	-9.72

2.3 Washed Coal Production

Table - 23: Washed Coal Production - August 2025

(In Million Tonnes)

Company	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
BCCL	0.000	0.063	0.058	-	8.62
CCL	0.000	0.055	0.051	-	7.84
WCL	0.000	0.000	0.000	-	-
CIL - Total	0.000	0.118	0.109	-	8.26

Table - 24: Washed Coal Production - April-August 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-August 2025		April- August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- August 2025	Actual April- August 2024
BCCL	0.000	0.000	0.370	0.351	-	5.41
CCL	0.000	0.000	0.269	0.322	-	-16.46
WCL	0.000	0.000	0.000	0.000	-	-
CIL - Total	-	-	0.639	0.673	-	-5.05

2.4 Coking Coal despatch to steel plants

Table - 25: Coking Coal despatch to steel plants - August 2025

(In Million Tonnes)

Company	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
ECL	0.000	0.000	0.000	-	-
BCCL	0.179	0.056	0.109	-68.72	-48.62
CCL	0.087	0.066	0.071	-24.14	-7.04
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.000	-	-
CIL - Total	0.266	0.122	0.180	-54.14	-32.22
Others	0.000	0.000	0.000	-	-

All India - Total	0.266	0.122	0.180	-54.14	-32.22
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Table - 26: Coking Coal despatch to steel plants - April-August 2025

(In Million Tonnes)

Company	Annual Target 2025-2026	April-August 2025		April-August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-August 2025	Actual April-August 2024
ECL	0.000	0.000	0.000	0.000	-	-
BCCL	0.000	1.023	0.347	0.617	-52.66	-43.76
CCL	0.000	0.390	0.268	0.312	-26.37	-14.10
WCL	0.000	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.000	0.000	-	-
CIL - Total	-	1.413	0.615	0.929	-43.94	-33.80
Others	0.000	0.000	0.000	0.000	-	-
All India - Total	-	1.413	0.615	0.929	-43.94	-33.80

2.5 Coal despatch

Table - 27: Company-wise Coal despatches - August 2025

(In Million Tonnes)

Company	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
ECL	4.170	3.120	3.400	-25.18	-8.24
BCCL	3.260	2.750	2.590	-15.64	6.18
CCL	7.850	5.290	6.670	-32.61	-20.69
NCL	10.550	11.480	8.920	8.82	28.70
WCL	4.020	4.020	3.980	0.00	1.01
SECL	15.510	12.850	10.430	-17.15	23.20
MCL	19.160	17.930	16.700	-6.42	7.37
NEC	0.010	0.010	0.010	0.00	0.00
CIL - Total	64.530	57.450	52.700	-10.97	9.01

SCCL	4.830	4.130	4.230	-14.49	-2.36
Others (TISCO,IISCO,DVC)	0.000	15.820	13.550	-	16.75
All India - Total	69.360	77.400	70.480	11.59	9.82

Table - 28: Company-wise Coal despatches - April-August 2025

(In Million Tonnes)

Company	Annual Target 2025- 2026	April-August 2025		April- August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- August 2025	Actual April- August 2024
ECL	0.000	24.120	18.930	20.180	-21.52	-6.19
BCCL	0.000	18.510	14.260	15.740	-22.96	-9.40
CCL	0.000	43.770	28.510	36.340	-34.86	-21.55
NCL	0.000	58.300	56.680	55.740	-2.78	1.69
WCL	0.000	27.310	25.650	26.480	-6.08	-3.13
SECL	0.000	85.930	72.130	70.800	-16.06	1.88
MCL	0.000	101.940	86.380	86.730	-15.26	-0.40
NEC	0.000	0.070	0.050	0.100	-28.57	-50.00
CIL - Total	-	359.950	302.590	312.110	-15.94	-3.05
SCCL	0.000	25.644	25.030	25.130	-2.39	-0.40
Others (TISCO,IISCO,DVC)	0.000	-	84.080	77.180	#VALUE!	8.94
All India - Total	-	385.600	411.700	414.420	6.77	-0.66

3. STEEL

3.1 Finished Steel Production

3.1 Finished Steel Production

Table - 29: Plant-wise finished steel Production - August 2025

(In Thousand Tonnes)

Plant/Producer	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
Bhilai Steel Plant (BSP)	0.00	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	0.00	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	0.00	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	0.00	0.00	0.00	-	-
Alloy Steel Plant (ASP)	0.00	0.00	0.00	-	-
Salem Steel Plant (SSP)	0.00	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	0.00	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant	0.00	0.00	0.00	-	-

(VISL)					
SAIL Conversion Agent	0.00	1446.00	1341.00	-	7.83
SAIL - Total	0.00	1446.00	1341.00	-	7.83
ESSAR	0.00	641.00	637.00	-	0.63
Tata Steet (TSL)	1477.00	2072.00	1809.00	40.28	14.54
JSWL	0.00	2134.00	1959.00	-	8.93
JSPL	0.00	537.00	570.00	-	-5.79
RINL (VSP)	387.00	377.00	230.00	-2.58	63.91
Main Producers	1864.00	7207.00	6546.00	286.64	10.10
Mini and other producers	0.00	6137.00	5270.00	-	16.45
All India - Total	1864.00	13344.00	11816.00	615.88	12.93

Table - 30: Plant-wise finished steel Production - April-August 2025

(In Thousand Tonnes)

Plant / Producer	Annual Target 2025- 2026	April-August 2025		April- August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- August 2025	Actual April- August 2024
Bhilai Steel Plant (BSP)	0.00	0.00	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	0.00	0.00	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	0.00	0.00	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	0.00	0.00	0.00	0.00	-	-
Alloy Steel Plant (ASP)	0.00	0.00	0.00	0.00	-	-
Salem Steel Plant (SSP)	0.00	0.00	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	0.00	0.00	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	0.00	0.00	0.00	0.00	-	-
SAIL Conversion Agent	0.00	0.00	6932.00	6345.00	394.08	9.25
SAIL - Total	-	0.00	6932.00	6345.00	394.08	9.25
ESSAR	0.00	0.00	3159.00	2926.00	-	7.96
Tata Steet (TSL)	0.00	6193.00	8853.00	8993.00	39.66	-1.56
JSWL	0.00	0.00	10794.00	9493.00	-	13.70
JSPL	0.00	0.00	2841.00	2911.00	-	-2.40

RINL (VSP)	0.00	1811.00	1807.00	1228.00	5.98	47.15
Main Producers	-	8004.00	34386.00	31896.00	263.99	7.81
Mini and other producers	0.00	0.00	30741.00	27198.00	2483.28	13.03
All India - Total	-	8004.00	65127.00	59094.00	512.27	10.21

3.2 Capacity utilisation

Table - 31: Capacity Utilisation - August 2025 and August 2025

(In Percentage)

Plant/Producer	Capacity Utilisation			
	August 2025	August 2024	April-August 2025	April-August 2024
Bhilai Steel Plant (BSP)	-	-	-	-
Durgapur Steel Plant (DSP)	-	-	-	-
Rourkela Steel Plant (RSP)	-	-	-	-
Bokaro Steel Plant (BSL)	-	-	-	-
Alloy Steel Plant (ASP)	-	-	-	-
Salem Steel Plant (SSP)	-	-	-	-
Indian Iron & Steel Plant (ISP)	-	-	-	-
Visvesvaraya Iron & Steel Plant (VISL)	-	-	-	-
SAIL Conversion Agent	-	-	-	-
SAIL - Total	94.00	87.20	90.10	82.50
ESSAR	89.40	88.80	88.20	81.70
Tata Steet (TSL)	137.70	120.20	117.60	119.50
JSWL	84.60	77.70	85.60	75.30
JSPL	53.00	56.20	56.10	57.50
RINL (VSP)	89.50	54.70	85.90	58.40

Main Producers	-	-	-	-
Mini and other producers	68.00	61.60	68.30	63.80
All India - Total	80.00	72.50	78.10	72.50

4. CEMENT

4.1 Cement Production

Table - 32: Sector-wise Cement Production - August 2025

(In Lakh Tonnes)

Product/Sector	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
A. Public Sector					
CCI	-	0.00	0.00	-	-
Others	-	0.00	0.00	-	-
Total - A	-	0.00	-	-	-
B. Private Sector	-	344.69	319.36	-	7.93
C. Mini & White	-	15.37	18.24	-	-15.73
All India Total (A+B+C)	-	360.06	337.60	-	6.65

Table - 33: Sector-wise Cement Production - April-August 2025

(In Lakh Tonnes)

Product/Sector Producer	April-August 2025		April- August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target April- August 2025	Actual April- August 2024
A. Public Sector					
CCI	-	0.00	0.00	-	-
Others	-	0.00	0.00	-	-
Total - A	-	-	-	-	-
B. Private Sector	-	1860.06	1721.99	-	8.02
C. Mini & White	-	70.95	63.19	-	12.28
All India Total(A+B+C)	-	1931.01	1785.18	-	8.17

5. FERTILIZERS

5.1 Fertilizer Production

Table - 34: Fertilizer Production - August 2025

(In Thousand Tonnes)

Product/Sector	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
A. NITROGEN					
Public Sector	278.30	316.90	277.30	13.87	14.28
Cooperative Sector	340.80	355.10	366.40	4.20	-3.08
Private Sector	862.40	827.90	821.40	-4.00	0.79
Total - A	1481.50	1499.90	1465.10	1.24	2.38
B. PHOSPHATE					
Public Sector	22.00	24.60	22.60	11.82	8.85
Cooperative Sector	145.00	151.50	151.30	4.48	0.13
Private Sector	374.30	287.70	287.40	-23.14	0.10
Total - B	541.30	463.80	461.30	-14.32	0.54
All India Total(A+B)	2022.80	1963.70	1926.40	-2.92	1.94

Table - 35: Fertilizer Production - April-August 2025

(In Thousand Tonnes)

Product/Sector	Annual Target 2025-2026	April-August 2025		April- August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- August 2025	Actual April- August 2024
A. NITROGEN						
Public Sector	-	1302.20	1316.70	1288.20	1.11	2.21
Cooperative Sector	-	1552.80	1597.50	1671.00	3.35	-4.40
Private Sector	-	4025.50	3874.30	4106.70	-3.66	-5.66
Total - A	-	6880.50	6788.50	7065.90	-1.17	-3.93
B. PHOSPHATE						
Public Sector	-	93.70	103.60	93.80	10.57	10.45
Cooperative Sector	-	688.40	694.90	728.20	1.77	-4.57
Private Sector	-	1816.40	1415.30	1347.60	-21.72	5.02
Total - B	-	2598.50	2213.80	2169.60	-14.34	2.04
All India Total(A+B)	-	9479.00	9002.30	9235.50	-4.77	-2.53

5.2 Neem coated Urea Production

Table - 34 A: Neem coated Urea Production - August 2025

(In Thousand Tonnes)

Product/Sector	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
Public Sector	548.58	622.10	547.80	13.40	13.56
Cooperative Sector	604.74	625.80	652.80	3.48	-4.14
Private Sector	1526.56	1407.90	1420.20	-7.77	-0.87
Total	2679.88	2655.80	2620.80	-0.90	1.34

Table - 35 A: Neem coated Urea Production - April-August 2025

(In Thousand Tonnes)

Product/Sector	Annual Target 2025-2026	April-August 2025		April- August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- August 2025	Actual April- August 2024
Public Sector	-	2593.09	2592.30	2565.10	-0.03	1.06
Cooperative Sector	-	2712.90	2800.00	2953.30	3.21	-5.19
Private Sector	-	7089.91	6624.10	7318.50	-6.57	-9.49
Total	-	12395.89	12016.40	12836.90	-3.06	-6.39

5.3 Capacity utilisation

Table - 36: Sector wise Capacity Utilisation - April-August 2025

(In Percentage)

Product/Sector	Capacity Utilisation			
	August 2025	August 2024	April-August 2025	April-August 2024
A. NITROGEN				
Public Sector	121.20	106.10	100.70	98.50
Cooperative Sector	133.20	137.40	119.80	125.40
Private Sector	108.10	107.30	101.20	107.20
Total - A	115.90	113.20	104.90	109.20
B. PHOSPHATE				
Public Sector	98.90	90.80	83.30	75.40
Cooperative Sector	108.80	108.70	99.80	104.60
Private Sector	69.30	69.20	68.20	64.90
Total - B	80.00	79.60	76.40	74.90
All India	104.80	102.80	96.10	98.60

6. PETROLEUM & NATURAL GAS

6.1 Crude Oil Production

Table - 37: Production of Crude Oil - August 2025

(In Thousand Tonnes)

Name of the Unit	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	410.71	377.75	379.24	-8.03	-0.39
Assam	98.37	88.71	90.47	-9.82	-1.95
Tamil Nadu	20.00	15.48	17.79	-22.60	-12.98
Offshore	1128.86	1011.31	1062.81	-10.41	-4.85
Andhra Pradesh	20.95	17.91	19.30	-14.51	-7.20
Tripura	0.20	0.11	0.11	-45.00	0.00
Total - A	1679.09	1511.27	1569.72	-9.99	-3.72
B. Oil India Ltd. (OIL)					
Assam	310.63	281.15	293.19	-9.49	-4.11
Arunachal Pradesh	2.40	2.64	2.72	10.00	-2.94
Rajasthan(Heavy Oil)	3.93	3.51	2.52	-10.69	39.29
Total - B	316.96	287.30	298.43	-9.36	-3.73
C. DGH (JVC/Private)	664.40	575.93	535.59	-13.32	7.53
All India Total (A+B)	2660.44	2374.50	2403.73	-10.75	-1.22

Table - 38: Production of Crude Oil - April-August 2025

Name of the Unit	Annual Target 2025-2026	April-August 2025		April-August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-August 2025	Actual April-August 2024
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	-	1988.75	1881.64	1904.48	-5.39	-1.20
Assam	-	484.24	436.38	439.84	-9.88	-0.79
Tamil Nadu	-	96.00	80.00	88.97	-16.67	-10.08
Offshore	-	5537.54	5055.36	5330.58	-8.71	-5.16
Andhra Pradesh	-	103.53	96.44	92.78	-6.85	3.94
Tripura	-	0.93	0.62	0.57	-33.33	8.77
Total - A	-	8210.99	7550.44	7857.22	-8.04	-3.90
B. Oil India Ltd. (OIL)						
Assam	-	1505.41	1395.93	1435.62	-7.27	-2.76
Arunachal Pradesh	-	12.10	13.72	14.02	13.39	-2.14
Rajasthan(Heavy Oil)	-	17.12	15.95	12.44	-6.83	28.22
Total - B	-	1534.63	1425.60	1462.08	-7.10	-2.50
C. DGH (JVC/Private)	-	3313.02	2912.90	2771.60	-12.08	5.10
All India Total (A+B+C)	-	13058.64	11888.95	12090.92	-8.96	-1.67

6.2 Refinery Production

Table - 39: Refinery Production - August 2025

(In Thousand Tonnes)

Name of the Unit	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
BORL(Bina)	410.00	245.13	531.94	-40.21	-53.92
BPCL, Kochi	1450.00	1553.48	1506.63	7.14	3.11
BPCL, Mumbai	1349.00	1391.37	1360.38	3.14	2.28
CPCL, Manali	652.00	1060.36	680.63	62.63	55.79
CPCL, Narimanam (CBR)	0.00	0.00	0.00	-	-
EOL, Vadinar	1717.15	1406.40	1752.88	-18.10	-19.77
HMEL, GGSR, Bhatinda	1098.98	1056.99	1098.98	-3.82	-3.82
HPCL, Mumbai	830.00	881.75	741.85	6.23	18.86
HPCL, Vishakhapatnam	1283.70	1339.47	1252.00	4.34	6.99
IOC, Barauni	586.93	483.91	586.96	-17.55	-17.56
IOC, Bongaigaon	258.19	261.91	236.85	1.44	10.58
IOC, Digboi	65.99	63.69	68.37	-3.49	-6.85
IOC, Gujarat(Koyali)	1225.20	691.54	1342.54	-43.56	-48.49
IOC, Guwahati	111.61	112.05	101.20	0.39	10.72
IOC, Haldia	570.63	734.69	283.86	28.75	158.82
IOC, Mathura	682.00	724.11	589.31	6.17	22.87
IOC, Panipat	1281.02	1291.62	1151.37	0.83	12.18
IOC, Paradip	1359.66	1417.39	1230.42	4.25	15.20
MRPL, Mangalore	1475.00	1484.09	1496.51	0.62	-0.83
NRL, Numaligarh	242.36	248.01	216.24	2.33	14.69
ONGC, Tatipaka	5.70	6.61	5.79	15.96	14.16
RIL, Jamnagar	2921.46	3000.07	2921.46	2.69	2.69
RIL, SEZ	2478.93	2868.46	2478.93	15.71	15.71
All India Total	22055.52	22323.90	21635.90	1.21	3.18

Table - 40: Refinery Production - April-August 2025

(In Thousand Tonnes)

Name of the Unit	Annual Target 2025-2026	April-August 2025		April-August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-August 2025	Actual April-August 2024
BORL(Bina)	-	3045.05	2904.28	3216.80	-4.62	-9.72
BPCL, Kochi	-	7400.00	7627.16	7471.63	3.07	2.08
BPCL, Mumbai	-	6457.00	6718.07	6487.59	4.04	3.55
CPCL, Manali	-	4556.00	4997.95	4390.61	9.70	13.83
CPCL, Narimanam (CBR)	-	0.00	0.00	0.00	-	-
EOL, Vadinar	-	8486.78	8233.30	8541.14	-2.99	-3.60
HMEL, GGSR, Bhatinda	-	5480.34	5205.81	5480.34	-5.01	-5.01
HPCL, Mumbai	-	4134.00	4244.15	3827.83	2.66	10.88
HPCL, Vishakhapatnam	-	6218.20	6876.04	6104.97	10.58	12.63
IOC, Barauni	-	2961.00	2653.31	2832.89	-10.39	-6.34
IOC, Bongaigaon	-	1274.32	1271.34	1011.75	-0.23	25.66
IOC, Digboi	-	291.82	279.17	319.16	-4.34	-12.53
IOC, Gujarat(Koyali)	-	5059.96	4492.14	6611.53	-11.22	-32.06
IOC, Guwahati	-	531.94	542.40	533.14	1.97	1.74
IOC, Haldia	-	3535.53	3676.01	2969.12	3.97	23.81
IOC, Mathura	-	3994.50	4113.55	3822.26	2.98	7.62
IOC, Panipat	-	6322.46	6617.39	6243.99	-59.46	5.98
IOC, Paradip	-	6869.28	7003.38	5271.42	1.95	32.86
MRPL, Mangalore	-	6550.00	6421.92	7354.40	-1.96	-12.68
NRL, Numaligarh	-	1207.86	1306.48	1198.03	8.16	9.05
ONGC, Tatipaka	-	25.80	30.32	28.01	17.52	8.25
RIL, Jamnagar	-	14556.88	13316.88	14556.87	-8.52	-8.52
RIL, SEZ	-	12792.49	14424.54	12792.48	12.76	12.76
All India Total	-	121751.21	112955.58	111065.97	-7.22	1.70

6.3 Refinery Capacity Utilisation

Table - 41: Refinery Capacity Utilisation - August 2025

(In Thousand Tonnes)

Name of the Unit	August 2025			August 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilization of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilization of Installed Capacity
BORL(Bina)	662.47	245.13	37.0	662.47	531.94	80.3
BPCL, Kochi	131	1553	118.	131	1506	114.
BPCL, Mumbai	6.44	.48	0	6.44	.63	5
CPCL, Manali	101	1391	136.	101	1360	133.
CPCL, Narimanam (CBR)	9.18	.37	5	9.18	.38	5
EOL, Vadinar	891.	1060	118.	891.	680.	76.3
HMEL, GGSR, Bhatinda	78	.36	9	78	63	
HPCL, Mumbai	0.00	0.00	-	0.00	0.00	-
HPCL, Vishakhapatnam	169	1406		169	1752	103.
IOC, Barauni	8.63	.40	82.8	8.63	.88	2
IOC, Bongaigaon	959.	1056	110.	959.	1098	114.
IOC, Digboi	73	.99	1	73	.98	5
IOC, Gujarat(Koyali)	806.	881.	109.	806.	741.	
IOC, Guwahati	85	75	3	85	85	91.9
IOC, Haldia	116	1339	115.	116	1252	107.
IOC, Mathura	3.56	.47	1	3.56	.00	6
IOC, Panipat	509.	483.		509.	586.	115.
IOC, Paradip	59	91	95.0	59	96	2
MRPL, Mangalore	229.	261.	114.	229.	236.	103.
NRL, Numaligarh	32	91	2	32	85	3
ONGC,	55.2	63.6	115.	55.2	68.3	123.
	1	9	4	1	7	8
	116	691.		116	1342	115.
	3.56	54	59.4	3.56	.54	4
	101.	112.	109.	101.	101.	
	92	05	9	92	20	99.3
	679.	734.	108.	679.	283.	
	45	69	1	45	86	41.8
	679.	724.	106.	679.	589.	
	45	11	6	45	31	86.7
	127	1291	101.	127	1151	
	3.97	.62	4	3.97	.37	90.4
	127	1417	111.	127	1230	
	3.97	.39	3	3.97	.42	96.6
	127	1484	116.	127	1496	117.
	3.97	.09	5	3.97	.51	5
	254.	248.		254.	216.	
	79	01	97.3	80	24	84.9
	5.61	6.61	117.	5.61	5.79	103.

Tatipaka			8			2
RIL,	280	3000	107.	280	2921	104.
Jamnagar	2.74	.07	0	2.74	.46	2
	298	2868		298	2478	
RIL, SEZ	9.59	.46	96.0	9.59	.93	82.9
All India	218			218		
Total	12.7	2232	102.	11.7	2163	
	8	3.90	3	7	5.10	99.2

**Table - 42: Refinery Capacity Utilisation -
April-August 2025**

(In Thousand Tonnes)

Name of the Unit	April-August 2025			April-August 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	326	2904		326	3216	
	9.59	.28	88.8	9.59	.80	98.4
	649	7627	117.	649	7471	115.
BPCL, Kochi	7.26	.16	4	7.26	.63	0
BPCL, Mumbai	503	6718	133.	503	6487	129.
	0.14	.07	6	0.14	.59	0
CPCL, Manali	440	4997	113.	440	4390	
	1.37	.95	6	1.37	.61	99.8
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	838	8233		838	8541	101.
	3.56	.30	98.2	3.56	.14	9
HMEL, GGSR, Bhatinda	473	5205	109.	473	5480	115.
	6.71	.81	9	6.71	.34	7
HPCL, Mumbai	398	4244	106.	398	3827	
	2.19	.15	6	2.19	.83	96.1
HPCL, Vishakhapat	574	6876	119.	574	6104	106.
	2.74	.04	7	2.74	.97	3

nam						
IOC, Barauni	251	2653	105.	251	2832	112.
IOC, Bongaigaon	5.07	.31	5	5.07	.89	6
IOC, Digboi	113	1271	112.	113	1011	
IOC, Gujarat(Koya li)	1.78	.34	3	1.78	.75	89.4
IOC, Guwahati	272.	279.	102.	272.	319.	117.
IOC, Haldia	47	17	5	47	16	1
IOC, Mathura	574	4492		574	6611	115.
IOC, Panipat	2.74	.14	78.2	2.74	.53	1
IOC, Paradip	503.	542.	107.	503.	533.	106.
MRPL, Mangalore	01	40	8	01	14	0
NRL, Numaligarh	335	3676	109.	335	2969	
ONGC, Tatipaka	3.43	.01	6	3.43	.12	88.5
RIL, Jamnagar	335	4113	122.	333	3822	114.
RIL, SEZ	3.43	.55	7	5.43	.26	6
	628	6617	105.	628	6243	
	7.67	.39	2	7.67	.99	99.3
	628	7003	111.	628	5271	
	7.67	.38	4	7.67	.42	83.8
	628	6421	102.	628	7354	117.
	7.67	.92	1	7.67	.40	0
	125	1306	103.	125	1198	
	7.53	.48	9	7.53	.03	95.3
	27.6	30.3	109.	27.6	28.0	101.
	7	2	6	7	1	2
	138			138		
	32.8	1331		32.8	1455	105.
	8	6.88	96.3	8	6.87	2
	147			147		
	55.0	1442		55.0	1279	
	7	4.54	97.8	7	2.48	86.7
All India Total	107	1129		107	1110	
	651.	55.5	104.	651.	65.9	103.
	65	9	9	64	6	2

6.4 Natural Gas Production

Table - 43: Production of Natural Gas - August 2025

(In Million Cubic Metres)

Area/State	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		August 2025 Target	August 2024 Actual
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	69.26	70.88	66.40	2.34	6.75
Assam	36.20	30.23	29.09	16.49	3.92
Tamil Nadu	84.02	73.17	85.29	12.91	14.21
Offshore	126.69	1230.80	1226.41	-2.85	0.36
Andhra Pradesh	66.26	62.42	63.43	-5.80	1.59
Tripura	130.77	101.57	101.38	22.33	0.19
Rajasthan	1.50	0.00	0.00	100.00	-
Total - A	1654.94	1569.07	1572.00	-5.19	0.19
B. Oil India Ltd. (OIL)					
Rajasthan	24.86	20.97	12.99	15.65	61.43
Assam	286.69	241.57	253.70	15.74	4.78
Arunachal Pradesh	4.71	3.35	3.61	28.87	7.20
Total - B	316.26	265.89	270.30	15.93	1.63
C. DGH (JVC/Private)	1103.56	1130.78	1205.91	2.47	6.23
All India Total (A+B+C)	3074.76	2965.74	3048.21	-3.55	2.71

Table - 44: Production of Natural Gas - April-August 2025

(In Million Cubic Metres)

Area/State	Annual Target 2025-2026	April-August 2025		April - August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-August 2025	Actual April-August 2024
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	-	342.83	349.98	329.56	2.09	6.20
Assam	-	178.20	142.64	146.45	19.96	-2.60
Tamil Nadu	-	415.08	385.89	426.68	7.03	-9.56
Offshore	-	6210.80	6005.69	6110.43	3.30	-1.71
Andhra Pradesh	-	323.22	313.07	309.65	3.14	1.10
Tripura	-	626.55	499.78	517.39	20.23	-3.40

Rajasthan	-	5.50	0.00	0.00	- 100 .00	-
Total - A	-	8102. 18	7697. 05	784 0.16	5.0 0	-1.83
B. Oil India Ltd. (OIL)						
Rajasthan	-	122.7 0	105.8 9	57.8 5	- 13. 70	83.0 4
Assam	-	1398. 89	1208. 88	124 6.80	- 13. 58	-3.04
Arunachal Pradesh	-	21.43	17.90	15.0 7	- 16. 47	18.7 8
Total - B	-	1543. 02	1332. 67	131 9.72	13. 63	0.98
C. DGH (JVC/Private)	-	5456. 50	5679. 63	601 7.67	4.0 9	-5.62
All India Total (A+B+C)	-	15101 .70	14709 .35	151 77.5 5	- 2.6 0	-3.08

7. ROADS

7.1 UPGRADATION OF NATIONAL HIGHWAYS

Table - 45: Performance of NHAI during - August 2025

Financial (Rs. in Crore)	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
Total Expenditure	*	\$	\$	-	-
Physical					
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	171.00	129.00	215.00	-24.56	-40.00
Construction of Bridges (Nos.)	*	\$	\$	-	-
Construction of bypass (Nos.)	*	\$	\$	-	-

Table - 46: Performance of NHAI during - April-August 2025

Financial (Rs. in Crore)	Annual Target 2025-2026	April-August 2025		April- August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- August 2025	Actual April- August 2024
Total Expenditure	*	*	\$	\$	-	-
Physical						
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	*	532.00	1404.97	1486.00	164.09	-5.45
Construction of Bridges (Nos.)	*	*	\$	\$	-	-
Construction of bypass (Nos.)	*	*	\$	\$	-	-

Table - 47: Performance of State PWD and BRO during - August 2025

Financial	August 2025	% Variation Over
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(Rs. in Crore)	Target	Achievement (Provisional)	August 2024 Actual	Target	Actual August 2024
Total Expenditure	*	\$	\$	-	-
Physical					
Improvement of low grade section (Kms.)	*	\$	\$	-	-
Widening to four/six/eight lanes (Kms.)	104.00	23.19	54.14	-77.70	-57.17
Widening to two lanes (Kms.)	*	131.62	121.35	-	8.46
Strengthening of existing weak pavement (Kms.)	*	24.74	20.15	-	22.78
Improvement of riding quality prog.(IRQP) (Kms.)	*	83.99	32.60	-	157.64
Rehabilitation/ Construction of Bridges (Nos.)	*	\$	\$	-	-
Construction of bypasses (Nos.)	*	\$	\$	-	-
Construction of Missing Links (Kms.)	*	\$	\$	-	-

Table - 48: Performance of State PWD and BRO during - April-August 2025

Financial (Rs. in Crores)	Annual Target 2025-2026	April-August 2025		April- August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April- August 2025	Actual April- August 2024
Total Expenditure	*	*	\$	\$	-	-
Physical						
Improvement of low grade section (Kms.)	*	*	\$	\$	-	-
Widening to four/six/eight lanes (Kms.)	*	934.00	193.70	239.41	-79.26	-19.09
Widening to two lanes (Kms.)	*	*	790.90	969.40	-	-18.41
Strengthening of existing weak pavement (Kms.)	*	*	94.42	153.00	-	-38.29
Improvement of riding quality prog.(IRQP) (Kms.)	*	*	200.99	178.00	-	12.92
Rehabilitation/ Construction of Bridges (Nos.)	*	*	\$	\$	-	-
Construction of bypasses (Nos.)	*	*	\$	\$	-	-
Construction of Missing Links (Kms.)	*	*	\$	\$	-	-

8. RAILWAYS

8.1 Revenue earning freight traffic

Table - 49: Revenue earning freight traffic - August 2025

(In Million Tonnes)

Commodity	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
Coal	68.69	63.78	59.22	-7.15	7.70
Raw material for steel plants except Iron Ore	2.51	2.69	2.39	7.17	12.55
Pig iron and finished steel	5.98	6.66	5.48	11.37	21.53
Iron ore	15.30	14.20	14.19	-7.19	0.07
Cement	12.51	11.45	10.84	-8.47	5.63
Foodgrains	3.99	3.71	3.84	-7.02	-3.39
Fertilizers	4.79	6.30	4.57	31.52	37.86
Mineral Oil (POL)	4.15	4.17	3.99	0.48	4.51
Container Service	7.28	7.80	7.42	7.14	5.12
Balance other goods	10.49	10.15	8.67	-3.24	17.07
Total	135.69	130.91	120.61	-3.52	8.54

Table - 50: Revenue earning freight traffic - April-August 2025

(In Million Tonnes)

Commodity	Annual Target 2025-2026	April-August 2025		April-August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-August 2025	Actual April-August 2024
Coal	0.00	347.76	335.72	333.39	-3.46	0.70
Raw material for steel plants except Iron Ore	0.00	12.71	12.90	12.00	1.49	7.50
Pig iron and finished steel	0.00	30.27	30.83	27.06	1.85	13.93
Iron ore	0.00	77.47	75.27	72.52	-2.84	3.79
Cement	0.00	63.34	61.99	58.96	-2.13	5.14
Foodgrains	0.00	20.19	21.67	20.67	7.33	4.84
Fertilizers	0.00	24.28	25.50	23.99	5.02	6.29
Mineral Oil (POL)	0.00	21.00	21.47	21.23	2.24	1.13
Container Service	0.00	36.85	38.76	35.29	5.18	9.83
Balance other goods	0.00	53.11	49.55	48.11	-6.70	2.99
Total	-	686.98	673.66	653.22	-1.94	3.13

9. SHIPPING & PORTS

9.1 Cargo handled at Major Ports

Table - 51: Cargo handled at major ports - August 2025

(In Thousand Tonnes)

Name of the port	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
Kolkata	0	1281	1184	-	8.19
Haldia	0	3437	3319	-	3.56
Paradip	0	12454	12433	-	0.17
Vishakhapatnam	0	7069	6706	-	5.41
Chennai	0	4900	5045	-	-2.87
V.O.Chidambaranar (Tuticorin)	0	3233	3556	-	-9.08
Cochin	0	3247	3242	-	0.15
New Mangalore	0	3958	3255	-	21.60
Mormugao	0	1459	1284	-	13.63
JN Port Trust (JNPT)	0	8562	7887	-	8.56
Mumbai	0	5674	5969	-	-4.94
Kandla	0	11969	11547	-	3.65
Kamarajar (Ennore)	0	4146	4224	-	-1.85
Total	0	71389	69651	-	2.50

Table - 52: Cargo handled at major ports - April-August 2025

(In Thousand Tonnes)

Name of the port	Annual Target 2025-2026	April-August 2025		April-August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-August 2025	Actual April-August 2024
Kolkata	0	0	7611	6121	-	24.34
Haldia	0	0	20625	18216	-	13.22
Paradip	0	0	64653	62594	-	3.29
Vishakhapatnam	0	0	35409	35767	-	-1.00
Chennai	0	0	24763	22700	-	9.09
V.O.Chidambaranar (Tuticorin)	0	0	17890	17467	-	2.42
Cochin	0	0	16055	15988	-	0.42
New Mangalore	0	0	18149	17425	-	4.15
Mormugao	0	0	7871	7093	-	10.97
JN Port Trust (JNPT)	0	0	41270	37424	-	10.28
Mumbai	0	0	28871	28321	-	1.94
Kandla	0	0	61291	59334	-	3.30
Kamarajar (Ennore)	0	0	19972	19723	-	1.26
Total	-	-	364430	348173	-	4.67

9.2 Coal handled at major ports

Table - 53: Coal handled at major ports - August 2025

(In Thousand Tonnes)

Name of the port	August 2025		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024
Kolkata	0	20	8	-	150.00
Haldia	0	921	832	-	10.70
Paradip	0	5479	5307	-	3.24
Vishakhapatnam	0	827	1297	-	-36.24
Chennai	0	0	0	-	-
V.O.Chidambaranar (Tuticorin)	0	976	1479	-	-34.01
Cochin	0	0	0	-	-
New Mangalore	0	319	524	-	-39.12
Mormugao	0	785	733	-	7.09
JN Port Trust (JNPT)	0	0	0	-	-
Mumbai	0	551	769	-	-28.35
Kandla	0	1683	1657	-	1.57
Kamarajar (Ennore)	0	2036	2200	-	-7.45
Total	0	13597	14806	-	-8.20

Table - 54: Coal handled at major ports - April-August 2025

(In Thousand Tonnes)

Name of the port	Annual Target 2025-2026	April-August 2025		April-August 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April-August 2025	Actual April-August 2024
Kolkata	0	0	49	96	-	-49.00
Haldia	0	0	8200	5878	-	39.50
Paradip	0	0	28826	28444	-	1.30
Vishakhapatnam	0	0	5897	8415	-	-29.90
Chennai	0	0	0	0	-	-

V.O.Chidambaranar (Tuticorin)	0	0	6829	7741	-	-11.80
Cochin	0	0	0	0	-	-
New Mangalore	0	0	2996	3254	-	-7.90
Mormugao	0	0	4312	3887	-	10.90
JN Port Trust (JNPT)	0	0	0	0	-	-
Mumbai	0	0	3406	3672	-	-7.20
Kandla	0	0	8187	8940	-	-8.40
Kamarajar (Ennore)	0	0	10503	10525	-	-0.20
Total	-	-	79205	80852	-	-2.04

10. CIVIL AVIATION

10.1 Passenger Traffic handled at Airports

Table - 57: Airport-wise Passenger Traffic handled - August 2025

(In Numbers)

Airports/ Terminal		August 2025		PAX Traffic during August 2024	% Variation Over	
		Target	PAX Traffic		Target August 2025	Actual August 2024
Mumbai	International	1326564	1327047	1239071	0.04	7.10
	Domestic	3209818	3194908	3218276	-0.46	-0.21
Kolkata	International	197700	172088	179727	-12.95	-4.25
	Domestic	1646212	1424341	1483074	-13.48	5.67
Delhi	International	1827275	1665392	1726541	-8.86	-3.54
	Domestic	4910283	4259373	4665894	-13.26	-3.84
Chennai	International	520145	527736	486117	1.46	8.56
	Domestic	1479370	1364097	1357220	-7.79	8.41
Trivandrum	International	191369	246859	203798	29.00	21.13
	Domestic	246946	168313	207422	-31.84	11.80
Others	International	2687860	2734130	2358245	1.72	15.94
	Domestic	17446987	15995628	15564104	-8.32	11.08
Total	International	6750913	6673252	6193499	-1.15	7.75
	Domestic	28939616	26406660	26495990	-8.75	6.36
Total (International+Domestic)		35690529	33079912	32689489	-7.31	6.64

Table - 58: Airport-wise Passenger Traffic handled - April-August 2025

(In Numbers)

Airports/ Terminal	Annual Target 2025-2026	April-August 2025		PAX Traffic during April-August 2024	% Variation Over	
		Target	PAX Traffic		Target April-August	Actual April-August

						2025	2024
Mumbai	International	NA	6689996	656777 1	624875 8	-1.83	5.11
	Domestic	NA	15997407	159776 80	160395 59	-0.12	-0.39
Kolkata	International	NA	1123876	925467 765608	102170 5	17.6 5	-9.42
	Domestic	NA	8496635	6 855034	6 853173	-9.89	0.02
Delhi	International	NA	9029515	4	5	-5.31	0.22
	Domestic	NA	24795313	222741 38	235612 28	10.1 7	-5.46
Chennai	International	NA	2638105	262177 8	246551 9	-0.62	6.34
	Domestic	NA	7227202	706142 4	663046 0	-2.29	6.50
Trivandrum	International	NA	953191	110977 4	101509 8	16.4 3	9.33
	Domestic	NA	1250844	922486 133668	105064 5	26.2 5	-
Others	International	NA	13381091	15 833366	31 787356	-0.11	13.85
	Domestic	NA	87999828	20 74	74	-5.30	5.84
Total	International	NA	33815774	331419 49	310236 46	-1.99	6.83
	Domestic	NA	145767229	137228 434	133672 192	-5.86	2.66
Total (International+Domestic)		NA	179583003	170370 383	164695 838	-5.13	3.45

11. TELECOMMUNICATIONS

Table - 59: Performance of Telecommunication Sector - August 2025

Name of the Product/Sector	Aug-25		August 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target August 2025	Actual August 2024

Net addition in switching capacity - wireline & wireless (WLL+GSM) (in Lines)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	-	-	-	-
Provision of net new DELs Telephone connections wireline (Fixed) (in Numbers)					
a) Public Sector	-	-	-	-	-97.63
b) Private Sector	-	-	-	-	105.49
Total	-	44.07	42.84	-	8.36
Provision of net new Wireless (Mobile) connections (WLL+GSM) (in Numbers)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	945.51	906.37	-	3.87

Table - 60: Performance of Telecommunication Sector - April,2024- August 2025

Name of the Product/Sector	Annual Target 2024-2025	April,2025- August 2026		April,2024- August 2025 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2025- August 2026	Actual April,2024- August 2025
Net addition in switching capacity - wireline & wireless (WLL+GSM) (in Lines)						
a) Public Sector	0	0	0	0	-	-
b) Private Sector	0	0	0	0	-	-
Total	-	-	-	-	-	-
Provision of net new DELs Telephone connections wireline (Fixed) (in Numbers)						
a) Public Sector	0	0	-	-	-	-
b) Private Sector	0	0	-	-	-	-
Total	-	-	-	-	-	-
Provision of net new Wireless (Mobile) connections (WLL+GSM) (in Numbers)						
a) Public Sector	0	0	-	-	-	-
b) Private Sector	0	0	-	-	-	-
Total	-	-	-	-	-	-



Government of India
Ministry of Statistics and
Programme Implementation
Khurshid Lal Bhawan, Janpath Road, New Delhi-110001
Website: <http://www.cspm.gov.in>