



Government of India
Ministry of Statistics and
Programme Implementation

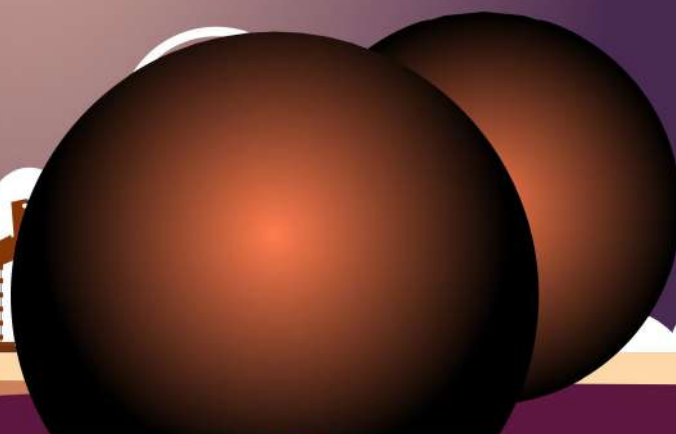


75 National
Sample
Survey
Celebrating 75 years of NSS



Monthly Review Report on Infrastructure Performance

January 2025



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Performance of Infrastructure Sectors

(January 2025 and April 2024 – January 2025)

Introduction

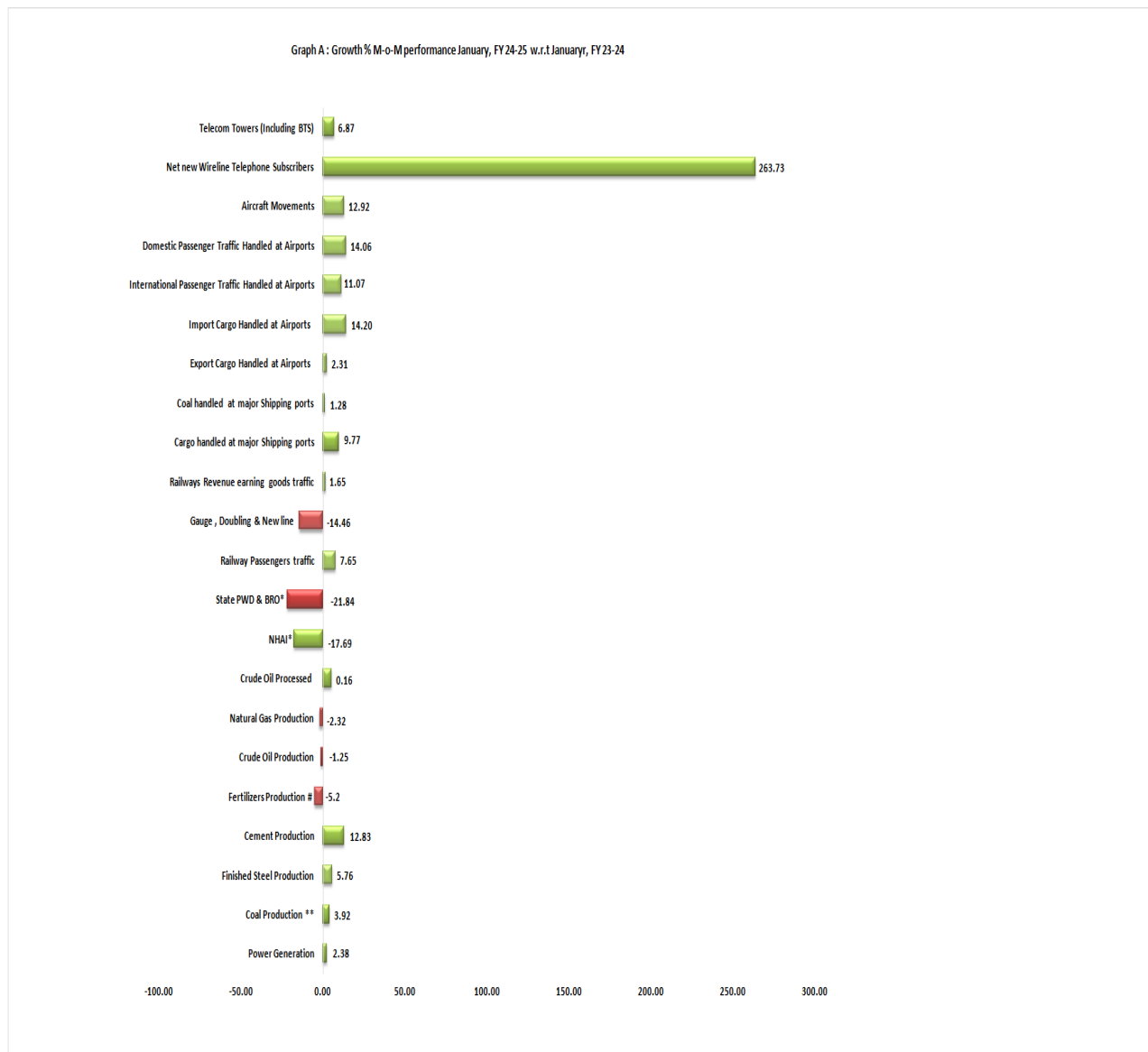
This report analyses eleven significant components of the Infrastructure Sector including Road, Railways, Civil Aviation, Shipping, Power, Coal, Steel, Cement, Fertilizer, Petroleum and Natural Gas and Telecommunications. The following key parameters of performance of the infrastructure sector have been captured:

- Power generation
- Production of Coal, finished Steel, Cement, Fertilizers (Nitrogen, Phosphate & Urea) and Natural Gas, production/processing of Crude Oil
- Up gradation of the highways by NHAI, State PWD and Border Road Organization (BRO)
- Passenger and Goods Traffic carried by Railways
- Cargo handled at Shipping Ports and Airports
- Passenger traffic handled at Domestic and International Airports; and
- Addition of new telephone connections and installation of Telecom Towers/ Base Transceiver Station (BTS)

In respect of these parameters, a comparison has been made with reference to the targets set for the month and also with performance during the same month in the previous year. In addition, cumulative data for the year has also been captured and year-on-year comparison made to highlight areas where there has been a significant improvement.

Performance during January 2025

During January 2025, Crude Oil processed (3.91 *per cent*), Up gradation of the highways by NHAI (30.83 *per cent*) & Import Cargo (10.88 *per cent*) handled at airports were higher than the target for the month.



During January 2025, Power generation (2.38 *per cent*), Production of Coal including Lignite (3.92 *per cent*), Finished Steel Production (5.76 *per cent*), Cement Production (12.83 *per cent*) were higher than the performance during the corresponding month of the previous year. Further, Passenger Traffic carried by railways (7.65 *per cent*), Export Cargo (2.31 *per cent*) & Import Cargo (14.20 *per cent*) handled at Airports, International Passengers traffic (11.07 *per cent*) & Domestic Passenger traffic (14.06 *per cent*), Aircraft movements (12.92 *per cent*) and Net new Wire line Telephone Subscribers (263.73 *per cent*) were higher than the performance during the corresponding month of the previous year. (Refer Graph A)

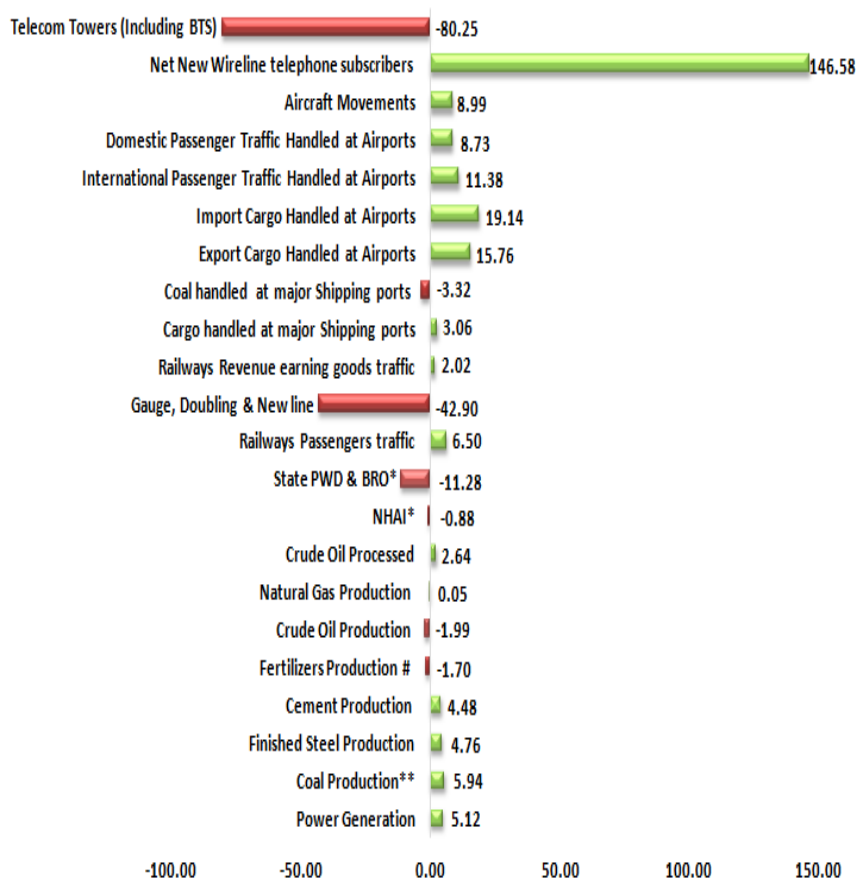
Note: *Widening to two/four/six/eight lanes and strengthening of existing weak pavement, #Accounts for Nitrogen, Phosphate & Urea, ** Include Lignite Production

Performance during April 2024 – January 2025

As compared to April 2023 to January 2024, (Refer **Graph B**) the data for April 2024 to January 2025 indicated a significant increase in performance parameters in terms of

- Power generation (5.12 *per cent*)
- Production of Coal-including lignite (5.94 *per cent*), Finished Steel (4.76 *per cent*), Cement Production (4.48 *per cent*)
- Processing of Crude oil (2.64 *per cent*), and Natural Gas (0.05 *per cent*)
- Passenger traffic carried by Railways (6.50 *per cent*)
- Revenue earning Goods Traffic carried by Railways (2.02 *per cent*)
- Cargo (3.06 *per cent*) handled at major Shipping Ports
- Aircraft Movements (8.99 *per cent*)
- Export Cargo (15.76 *per cent*) and Import Cargo (19.14 *per cent*)
- Domestic Passenger traffic (8.73 *per cent*) and International Passenger Traffic (11.38 *per cent*) at Airports; and
- Net new Wire line Telephone Subscribers (146.58 *per cent*).

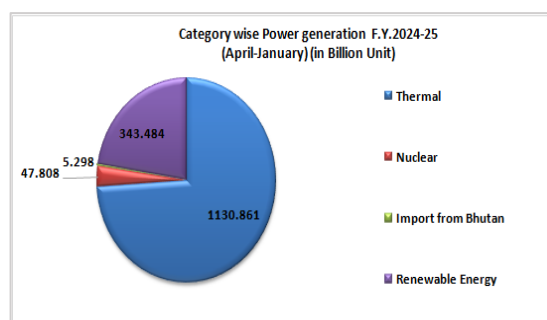
Graph B : Growth% Y-o-Y Performance April-January FY 24-25 w.r.t April-January FY 23-24



Note: *Widening to two/four/six/eight lanes and strengthening of existing weak pavement, #Accounts for Nitrogen, Phosphate & Urea, ** Coal production Include Lignite Production

1. Power

1.1 The sources of Power generation can be broadly classified into categories viz: (i) Non-Renewable Energy and (ii) Renewable Energy. The Non-Renewable Energy sources of power generation are thermal generation, nuclear power generation and Import from Bhutan whereas Renewable Energy sources of power generation include solar, wind, Large Hydro, Biomass and Bagasse, etc. The categories -wise power generation during April - January, 2025 can be seen in the chart alongside.

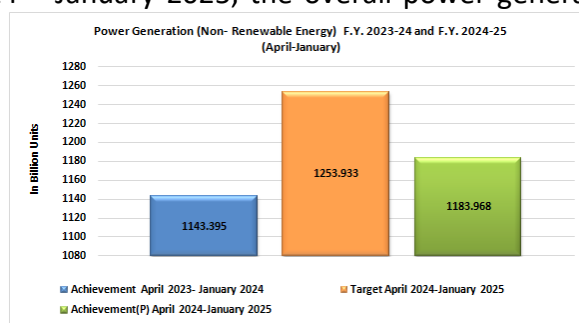


1.2 During the Ten-month period of April 2024 – January 2025, the share of thermal, nuclear, import from Bhutan and renewable energy in power generation was 74.04 per cent, 3.13 per cent, 0.35 per cent and 22.48 per cent respectively.

Non-renewable energy

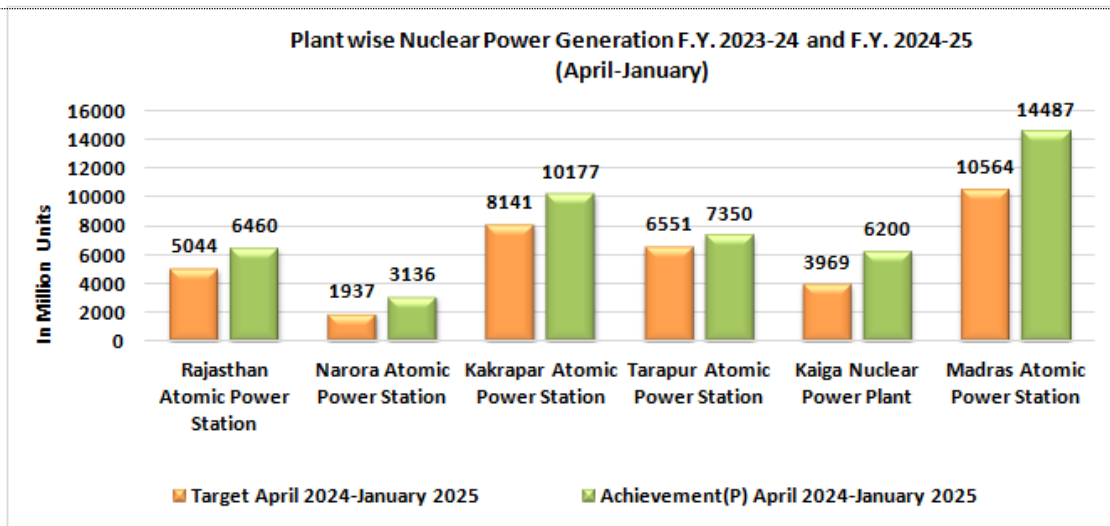
1.3 During January 2025, the total power generation through sources of Non-renewable energy was 118.94 Billion Units (BU), which is 5.22 per cent lower than the target and 2.24 per cent lower than the power generated during the corresponding months of the previous year.

1.4 The below graph depicts that during April 2024 – January 2025, the overall power generation through sources of Non-renewable energy was 1183.97 Billion Units (BU), which is 5.58 per cent lower than the target but 3.55 per cent higher than the power generated during the corresponding period of the previous year.



1.5 During April 2024 – January 2025, thermal power generation at 1130.86 BU, which is 6.05 per cent lower than the target but 2.97 per cent higher than the thermal power generated during the corresponding months of the previous year. On the other hand, nuclear power generation at 47.81 BU, which was 6.46 per cent higher than the target for the period and 18.29 per cent higher than the nuclear power generated during the corresponding months of the previous year.

1.6 During April 2024 – January 2025, Thermal Plant Load Factor (PLF) at 68.76 per cent was lower than the target of 73.18 per cent for the period but higher than the PLF of 68.23 per cent achieved during the corresponding period of the previous year. Nuclear PLF at 79.58 per cent was higher than the target of 75.56 per cent for the period and also higher than the achievement of 75.68 per cent during the corresponding period of the previous year. Plant-wise generation of nuclear power during April 2024 – January 2025 with respect to target for the same period is shown in the graph below:



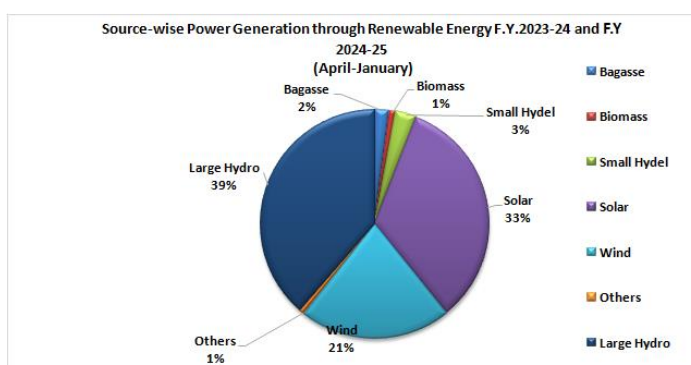
Renewable energy

1.7 During January 2025, generation of renewable energy at 28.57 BU (including Large Hydro), was 27.47 *per cent* higher than the generation during the corresponding month of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

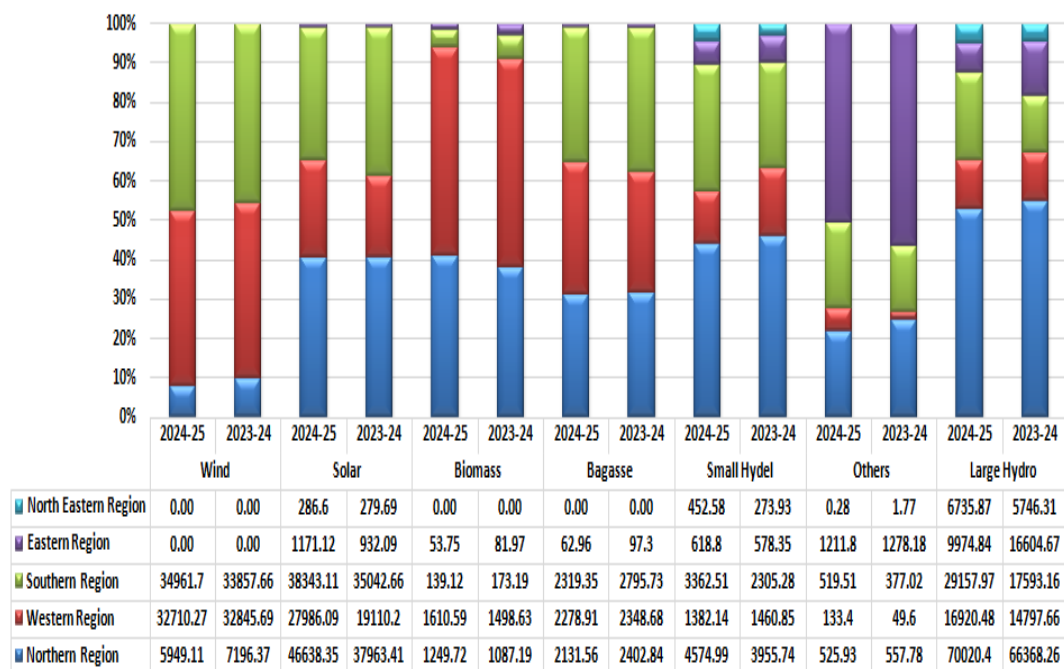
1.8 During April 2024 – January 2025, generation of renewable energy at 343.48 BU (including Large Hydro), was 10.92 *per cent* higher than the generation during the corresponding period of the previous year. The targets of renewable energy have not been reported by M/o New and Renewable Energy.

1.9 During April 2024– January 2025, the Large Hydro power generation at 132.81 BU was 2.07 *per cent* higher than the target and 9.66 *per cent* higher than the achievement during the corresponding period of the previous year.

The share of source-wise power generation through Renewable Energy during April 2024– January 2025 can be seen in the alongside chart.



1.10 The graph given below depicts region-wise comparison of current FY power generation vis-à-vis previous FY from various renewable sources:



Above figures are in Billion Units (BU)

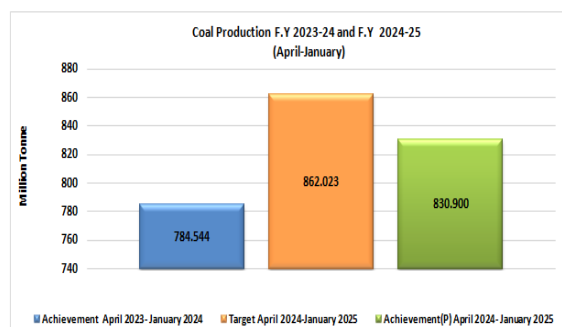
■ Northern Region
 ■ Western Region
 ■ Southern Region
 ■ Eastern Region
 ■ North Eastern Region

2. Coal

Coal Production

2.1 During January 2025, the coal production 104.58 Million Tonnes (MT) was 3.05 *per cent* lower than the target for month and 4.52 *per cent* higher than the production during the corresponding month of the previous year. The indicated coal production comprises the production from Coal India Limited (CIL), Singareni Collieries Company Limited (SCCL) and Captives/Others (may refer Annexure-A).

2.2 For the period April 2024 – January 2025, the coal production at 830.90 Million Tonnes (MT) was 3.61 *per cent* lower than the target for the period but 5.91 *per cent* higher than the production during the corresponding period of the previous year.



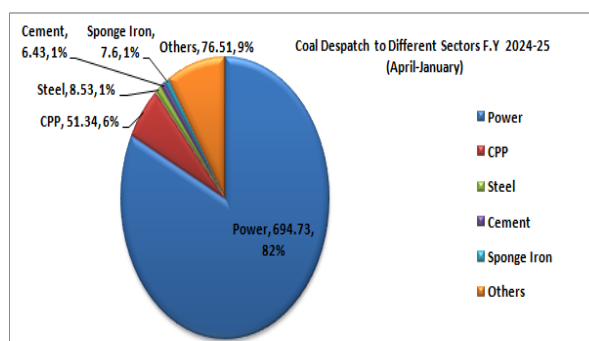
Lignite Production

2.3 During January 2025, the lignite production at 3.67 MT was 10.71 *per cent* lower than the production during corresponding month of the previous year.

2.4 For the period April 2024-January 2025, the lignite production at 35.96 MT was 6.67 *per cent* higher than production during corresponding period of the previous year.

Coal Despatch

2.5 During April 2024 – January 2025, 843.32 MT coal was dispatched which was 5.69 *per cent* higher than the coal dispatched during the corresponding period of the previous year. The coal dispatched across different sectors is shown in the pie chart.



2.6 During April 2024 – January 2025

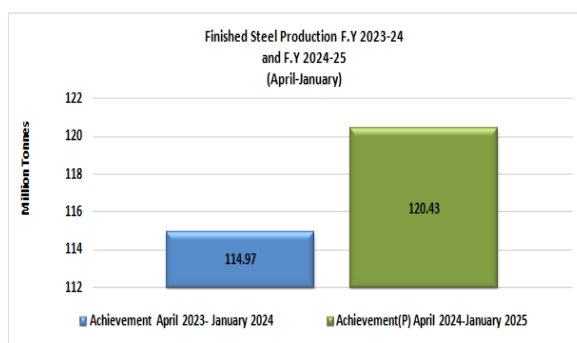
- Coal India Ltd (CIL) produced 621.15 MT coal whereas other companies produced 209.75 MT.
- CIL produced 45.65 MT coking coal whereas other companies produced 5.70MT.
- CIL also produced 1.38 MT of washed coal during the period.

2.7 The Power utilities despatch has increased by 5.83% to 76.41 MT during January 2025 as compared to 72.20 MT during January 2024.

3. Steel

Finished steel production

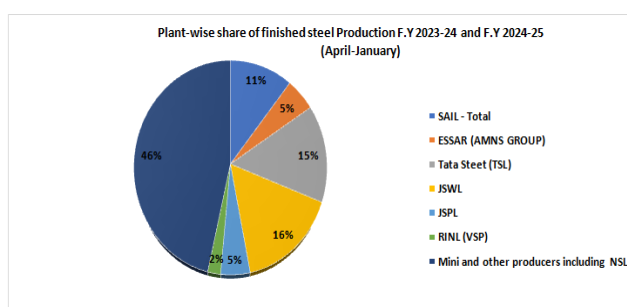
3.1 The production of finished steel (including production by the private sector), during January 2025 at 13.02 Million Tonnes (MT) was 5.76 *per cent* higher than the production during the corresponding month of the previous year.



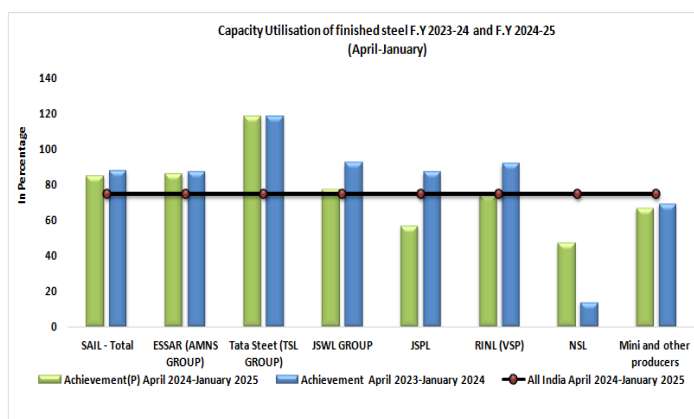
3.2 As can be seen from the graph, the production of finished steel (including production by private sector) during April 2024– January 2025 was 120.43 MT.

The growth rate has decreased to 4.76 *per cent* compared to 13.77 *per cent* achieved during April 2023 – January 2024.

Plant-wise share of finished steel production April 2024– January 2025 indicated that the *Main producers* viz. SAIL, ESSAR (AMNS Group), Tata Steel, JSWL, JSPL and RINL (VSP), produced 64.62 MT finished steel; which accounted for 53.66 *per cent* of the total steel production in India.



3.3 During April 2024 – January 2025, the production at SAIL steel plants at 13.07 MT was 17.56 *per cent* lower than the target for the period and 3.18 *per cent* lower than the production during the corresponding period of the previous year. However, the total production (All India) of the finished steel could not be compared with the targets as the reporting agency (Joint Plant Committee (JPC), M/o Steel) has not been reporting the targets for all main and secondary producers.



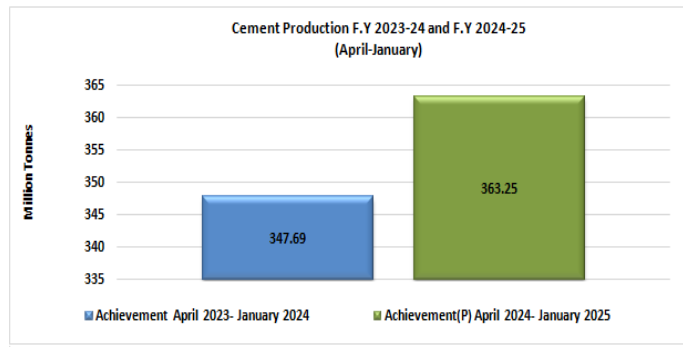
During this period, the capacity utilization of SAIL was at 85.00 *per cent*, which was lower than the capacity utilized 87.80 *per cent* during April 2023 – January 2024.

During April 2024 – January 2025, all India capacity utilization of finished steel was 74.90 *per cent*. However, the capacity utilization of TSL Group and ESSAR (AMNS Group) were highest among the main producers as can be seen from the chart alongside.

4. Cement

During January 2025, the cement production at 42.08 Million Tonnes (MT) was 12.83 *per cent* higher than the production of 37.30 MT in the corresponding month of the previous year.

4.1 The graph depicts that during April 2024 – January 2025, the cement production was 363.25 MT. The growth rate has decreased to 4.48 *per cent* compared to 8.95 achieved during April 2023 – January 2024.

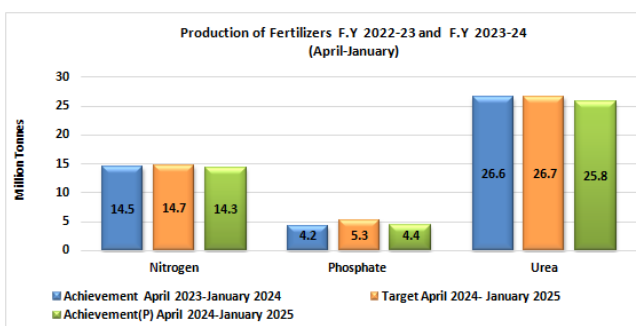


5. Fertilizers

Nitrogen, Phosphate (N, P) and Urea Production

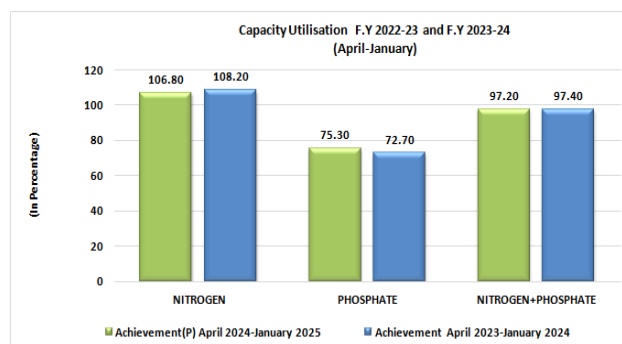
5.1 The production of fertilizers (N, P) across public, private and cooperative sectors during January 2025 was 1.92 Million Tonnes (MT), which was lower than the target by 5.77 *per cent* and lower than the production during the corresponding month of the previous year by 1.00 *per cent*. Also, the Urea Production was 2.64 MT, which was lower than the target by 4.60 *per cent*, and lower than the production during the corresponding month of the previous year by 8.05 *per cent*.

5.2 During April 2024 – January 2025, the overall production of fertilizers (N, P) including production in private sector at 18.67 MT was 6.92 *per cent* lower than the target for the period and 0.21 *per cent* lower than the production during the same period of April 2023 - January 2024. Also, the production of urea at 25.84 Million



Tonnes (MT) was 3.28 *per cent* lower than the target for the period and 2.78 *per cent* lower than the production during the same period of April 2023 - January 2024.

5.3 During April 2024 - January 2025, the capacity utilization of fertilizer industries (N, P) was 97.20 *per cent*, which was lower than the 97.40 *per cent* capacity utilization during the corresponding period of the previous year.



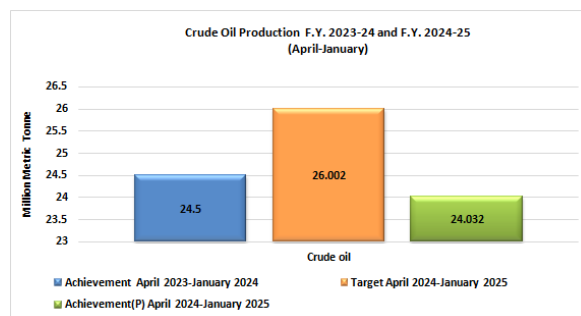
5.4 There are various reasons which accounted for shortfall in the production viz. equipment/plant load limitations/ maintenance, plant shutdown & tripped, reactor liner leakage, raw material shortage, High stock, Power Limitation, flood, gas compressor problem, etc.

6. Petroleum

Production of Crude oil

6.1 Production of crude oil stood at 2.47 Million Metric Tonnes (MMT) during January 2025; which was lower (10.32 *per cent*) than the target for the month and lower (1.25 *per cent*) than the production during the corresponding month of the previous year.

6.2 During April 2024 – January 2025, the production of Crude Oil was 24.03 MMT; which was 7.58 *per cent* lower than the target for the period and 1.99 *percent* lower than the production during the corresponding period of the previous year as shown alongside. The company-wise share of total production value stands at 15.51 MMT, 2.89 MMT and 5.63 MMT by ONGC, OIL and Private/JVC respectively.

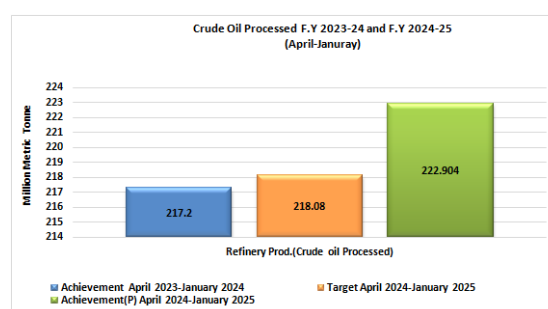


6.3 There are various reasons which accounted for shortfall in the production viz. operational issues like unplanned power shut down; less than planned/anticipated production from various drilling/ old/ work over wells; losses due to operational issue; less number of new inputs, water cut, maintenance activity, pump issue; tubing leakage; closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues & pending Environmental/Forest Clearance issues, and delay in project etc.

Processing of Crude oil

6.4 The processing of crude oil was 23.78 Million Metric Tonnes (MMT) during January 2025; which was 3.91 *per cent* higher than the target for the month and 5.37 *per cent* higher than the production during the corresponding month of the previous year.

6.5 The Crude Oil Processed during April 2024 – January 2025 was at 222.90 MMT; 2.21 *percent* higher than the target for the period and also 2.64 percent higher than the production during the corresponding period of the previous year. The growth rate has decreased to 2.64 *per cent* compared to 2.74 *per cent* achieved during April 2023 – January 2024.



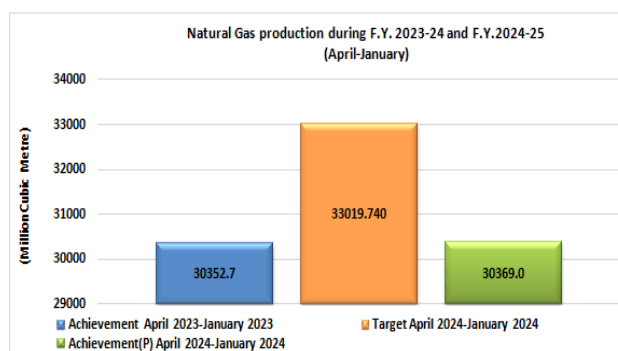
6.6 Further, during the period April 2024 – January 2025, the overall capacity utilization was 103.53 *per cent* i.e. 222.90 MMT which was higher than the utilization of 102.30 *per cent* i.e. 217.16 MMT during the corresponding period of the previous year.

6.7 Low consumer demand, various Unit shutdowns and unplanned maintenance activities attributed to low crude oil processing.

Production of Natural Gas

6.8 The Natural Gas production, stood at 3066.32 Million Cubic Meters (MCM) during January 2025, which was 11.25 *per cent* lower than the target for the month, and 2.32 *per cent* lower than the production during the corresponding month of the previous year.

6.9 During April 2024 – January 2025, the production of natural gas (including production in private sector) was 30369 Million Cubic Meters (MCM), which was 8.03 *per cent* lower than the target for the period, but 0.05 *per cent* higher than the production during the previous year period, as shown in below figure. The company-wise share of total production value stood at 15759.91 MCM, 2657.14 MCM and 11951.99 by ONGC, OIL and Private/JVC respectively.



6.10 There are various reasons which accounted for shortfall in the production viz. less than planned/anticipated Production from various drilling/old/work over wells; natural decline in existing wells, closure of wells for reservoir management and to reduce flaring; low consumer demand; delay in drilling of new wells due to disputed area belt (DAB) issues, restriction on new drilling due to non-availability of Environment Clearance, less associated gas due to decline in oil & pending Environmental/Forest Clearance issues and no production from few wells due to project delay

7. Roads

National Highways Authority of India (NHAI)

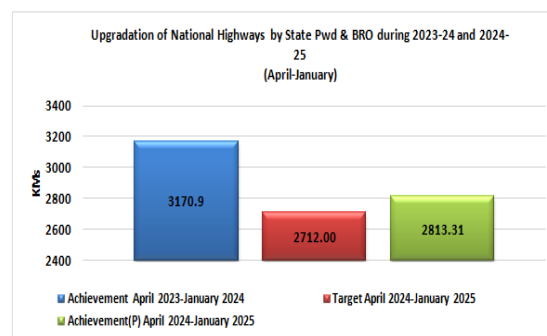
7.1 During January 2025, National Highways Authority of India (NHAI) upgraded (Widening to two/four/six/eight lanes and strengthening of existing weak pavement) 645 kms of highways which was 30.83 *per cent* higher than the target for the month and 17.69 *per cent* lower than the corresponding month of the previous year.

7.2 During April 2024 – January 2025, NHAI has widened to two/four/six/eight lanes and strengthened 3734 kms of existing weak pavement of National Highways against target of 3710 kms and recording a negative growth of 0.88 *per cent* over the achievement of 3767 kms during April 2023 – January 2024.

State PWD and Border Road Organisation (BRO)

7.3 During January 2025, the State PWD and Border Road Organisation (BRO) widened 313.57 kms of two/four/six/eight lanes and strengthened 56.85 km of existing weak pavement.

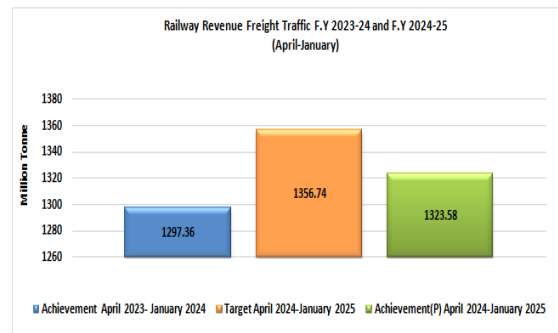
7.4 During April 2024– January 2025, the State PWD and Border Road Organisation (BRO) widened 532.88 kms to four/six/eight lanes, 1977.77 Kms to two lanes and strengthened 302.66 Kms of existing weak pavements. In addition, riding quality of 278.05 Kms was also improved.



8. Railways

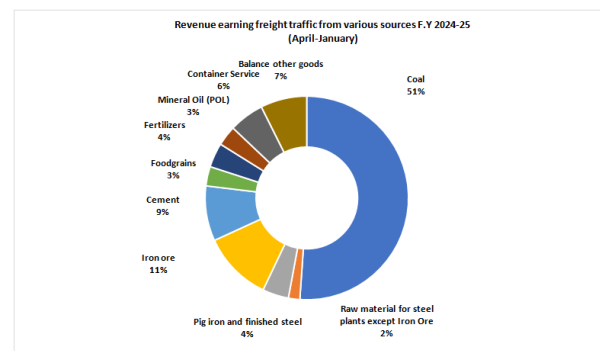
Goods Traffic

8.1 The Revenue earning freight traffic carried by Indian Railways during January 2025 was 145.07 Million Tonnes (MT), which was 1.27 *per cent* lower than the target for the month but 1.65 *per cent* higher than the corresponding month of the previous year.



8.2 During April 2025 – January 2025, the freight traffic carried by the Railways was 1323.58 MT. This was 2.44 *per cent* lower than the target but 2.02 *per cent* higher than the corresponding period of the previous year.

8.3 During April 2024 – January 2025, loading of all commodities i.e. Coal, Fertilizers, Mineral Oil (POL), Container Service and Balance other Goods recorded positive growth as compared to the corresponding period of the last year. The Revenue earning freight traffic from various commodities is shown in the alongside chart.



8.4 Loading of coal by Coal India Ltd. (CIL) during January 2025 was 334 Rakes per day, which was 14.36 *per cent* lower than the target of 390 rakes per day for the month and 6.03 *per cent* higher than the loading of 315 Rakes per day during January 2024.

Passenger Traffic

8.5 Railways carried 641.69 Million passengers during the month of January 2025 as compared to 596.07 million passengers in January 2024; an increase of 7.65 *per cent*.

Track kilometres added

8.6 Total 284 Track Kilometers (TKM) of Broad-Gauge track (Gauge/Doubling/New Line) has been added during January 2025.

Electronic Interlocking system

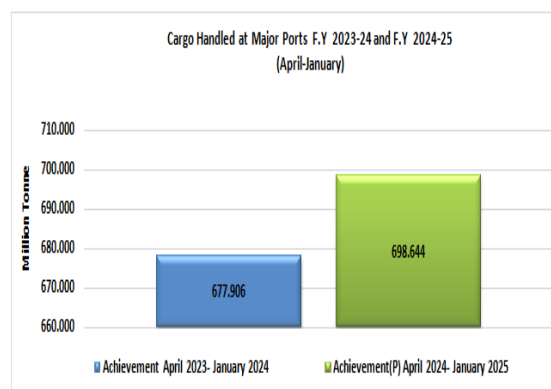
8.7 Total 24 stations were provided with Electronic Interlocking System during January 2025.

9. Shipping & Ports

9.1 As reported by Ministry of Shipping, there are 13 major ports in the Country handling 76.72 Million Tonnes (MT) cargo during January 2025 which was 9.77 *per cent* higher than the cargo handled during the corresponding month of the previous year.

9.2 During April 2024 – January 2025, the total cargo handling by 13 major ports accounts was 698.64 Million Tonnes (MT) which was 3.06 higher than the performance during the corresponding period of the previous year. The growth rate has decreased to 3.06 *per cent* compared to 4.80 *per cent* achieved during April 2023 – January 2024.

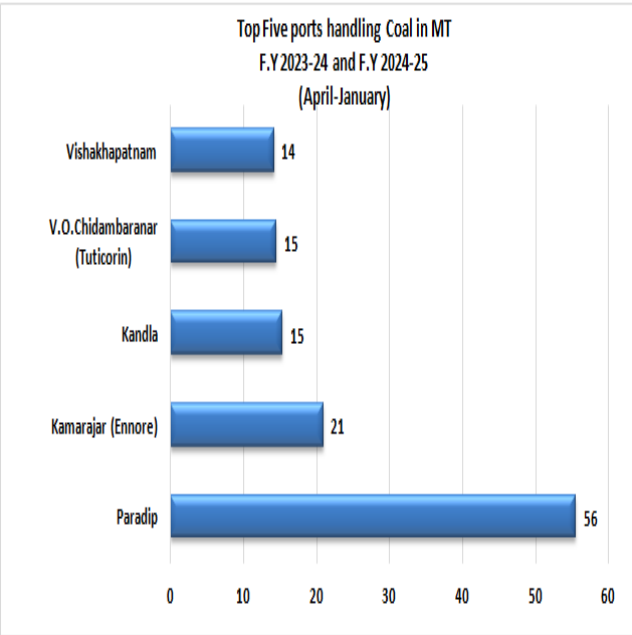
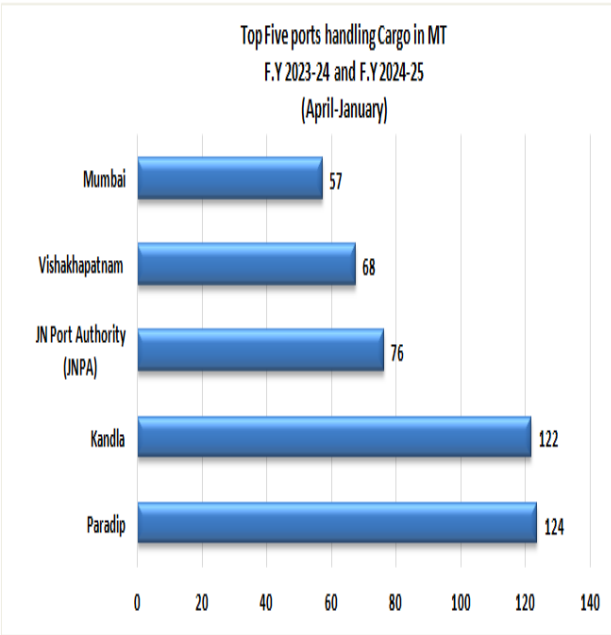
9.3 The Commodity-Wise percentage share of Cargo handled during April 2024-January 2025 can be seen in the table.



Commodities	April to January 2024-25(P)	
	Cargo handled (In Tonnes)	Percentage share
POL Crude	139086351	19.91
POL Products	53575505	7.67
LPG or LNG	13915970	1.99
Thermal Coal	94236778	13.49
Coking Coal	30804295	4.41
Other Coal	29852791	4.27
Iron Ore Pellets/ Fine	39667348	5.68
FRM-Liquid	5009765	0.72
Ferti-lizer	8065021	1.15
FRM-Dry	8652832	1.24
Food Grains excluding Pulses	4427235	0.63
Edible Oil	10853104	1.55
Other Ores	8348353	1.20
Pulses	930516	0.13
Sugar	2519095	0.36
Cement	2437349	0.35
Iron and Steel	8772755	1.26
Project Cargo	833871	0.12
Others	76659152	10.98
Container (Tonnes)	159840707	22.88
Container TEUs (in 000 nos.)	11188956	1.60
Total	698488793	100.00

The targets for the year 2024-25 have not been provided by the reporting agency, the Indian Port Association (IPA).

9.4 The top five major ports handling Cargo and Coal are depicted in below chart:



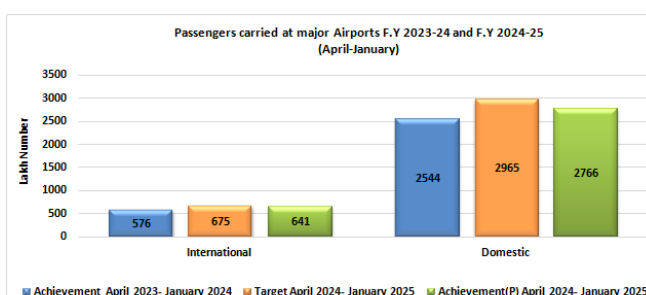
10. Civil Aviation

Passenger Traffic

10.1 As reported by Ministry of Civil Aviation, the airports handled total 298.92 lakh domestic passengers during January 2025, which were 2.12 *per cent* lower than the target for the month but 14.06 *per cent* higher than the passenger handled during the corresponding month of last year.

Also, the airports handled 72.43 lakh international passengers during January 2025 which was 5.25 *per cent* lower than the target for the month, but 11.07 *per cent* higher than the passenger handled during the corresponding month of the last year.

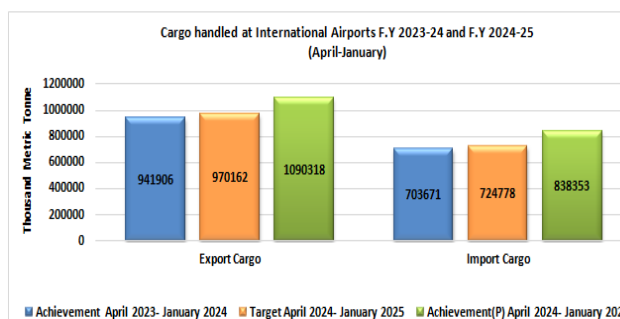
10.2 During April 2024 – January 2025, the airports handled 2766.47 lakh domestic passengers which was 6.70 *per cent* lower than the target for the period but 8.73 *per cent* higher than the passengers handled during the corresponding period of last year.



Further, during this period, the airports handled 641.20 lakh international passengers which was 4.98 *per cent* lower than the target for the period, but 11.38 *per cent* higher than the passengers handled during the corresponding period of last year.

Cargo Traffic

10.3 Export cargo handled during January 2025 was 10,44,67 Metric Tonnes (MT), which was 0.67 *per cent* lower than the target for the month but 2.31 *per cent* higher than the cargo handled during the corresponding month of the previous year. Also, import cargo handled during January 2025 was 79,807 MT, which was 10.88 *per cent* higher than the target for the month and also 14.20 *per cent* higher than the cargo handled during the corresponding month of the previous year.



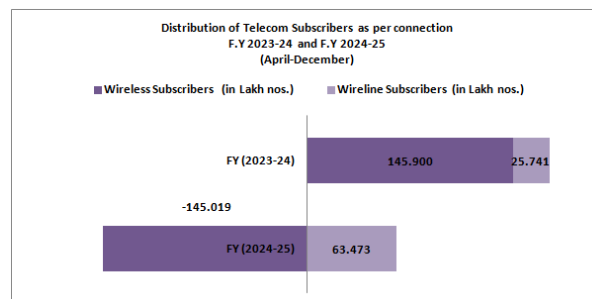
10.4 During April 2024 – January 2025, the export cargo handled was 10,90,318 MT; 12 *per cent* higher than the target for the period and 15.76 *per cent* higher than the export cargo handled during the corresponding period of the previous year. Further, during the same period, the import cargo handled was 8,38,353 MT; 16 *per cent* higher than the targets for the period and 19.14 *per cent* higher than the import cargo handled during the corresponding period of the previous year.

11. Telecommunication

Telephone Subscribers (wireline and wireless)

11.1 During December 2024, total 10,04,424 fixed (wire line) telephone connections were connected/provided vis-à-vis 2,76,148 connected/provided during corresponding month of previous year.

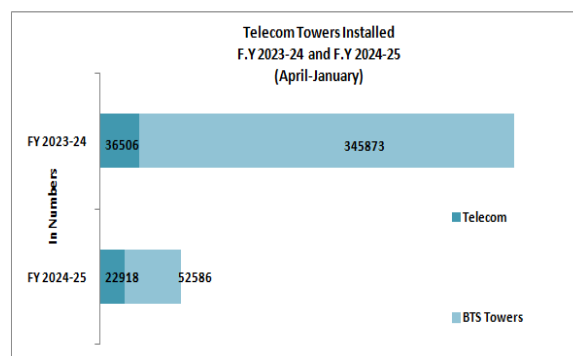
Further, during the month, total 18,58,230 mobile phone connections were connected and 43,44,496 mobile phone connections were connected/provided during corresponding month of previous year.



Telecom towers

11.2 During January 2025, total 2804 telecom towers (excluding Base Transceiver stations) were installed vis-a-vis 3925 installations during corresponding month of previous year. Cumulatively, total 22918 telecom towers were installed in this Financial Year against 36506 installations during corresponding period of previous year.

As of 31st January 2025, 4,67,620 nos. 5G Base Transceiver station (BTS), have been deployed across country.



Annexure A - Infrastructure Sector Performance during January 2025 and during the period April 2024 – January 2025

Annexure - A										
Infrastructure Sector Performance during January and April-January FY 24-25 & FY 23-24										
	During January					During April 2024-January 2025				
	Target FY 24-25	Production FY 24-25	Growth % w.r.t Target FY 24-25	Production FY 23-24	Growth % M-o-M (FY 24-25 w.r.t FY 23-24)	Target FY 24-25	Production FY 24-25	Growth % w.r.t Targets	Production FY 23-24	Growth % Y-o-Y (FY 24-25 w.r.t FY 23-24)
1. POWER										
I. Power Generation: Non-Renewable Energy (BU)	125.495	118.949	-5.22	121.673	-2.24	1253.933	1183.968	-5.58	1143.395	3.55
Thermal Generation	120.245	114.112	-5.10	117.505	-2.89	1203.729	1130.861	-6.05	1098.292	2.97
Nuclear Generation	4.676	4.778	2.19	4.152	15.08	44.906	47.808	6.46	40.416	18.29
Import from Bhutan	0.574	0.058	-89.90	0.016	266.77	5.298	5.298		4.688	13.02
II. Power Generation: Renewable Energy (BU)	*	28.573		22.416	27.47	*	343.484	-	309.662	10.92
Total (I + II)	-	147.521		144.088	2.38		1527.451		1453.057	5.12
2. Coal										
I. Coal Production (MT)	107.877	104.588	-3.05	100.068	4.52	862.023	830.900	-3.61	784.544	5.91
Coal India Ltd.	86.710	77.790	-10.29	78.413	-0.79	662.126	621.150	-6.19	610.467	1.75
Singareni Collieries Company Limited	7.000	6.972	-0.40	6.639	5.02	58.230	53.733	-7.72	56.300	-4.56
Others/Captive	14.167	19.826	39.95	15.016	32.03	141.667	156.017	10.13	117.777	32.47
II. Lignite Production (MT)	*	3.67		4.11	-10.71	*	35.96	-	33.71	6.67
Total (I + II)	-	108.258		104.178	3.92	-	866.860	-	818.254	5.94
3. Steel										
I. Production of Finished Steel ('Th Tonnes): Main Producers	*	7039		6831.00	3.04	*	64623		64564.00	0.09
i) SAIL	1627.000	1399.00	-14.01	1308.00	6.96	15856.00	13072.00	-17.56	13502.00	-3.18
ii) ESSAR (AMNS Group)	*	590.00		656.00	-10.06	*	6165.00	-	6245.00	-1.28
iii) Tata Steel (TSL)	1349.000	1934.00	43.37	1935.00	-0.05	11693	17791.00	52.15	17508.00	1.62
iv) JSWL	*	2144.00		2084.00	2.88	*	19348.00	-	19382.00	-0.18
v) JSPL	*	618.00		500.00	23.60	*	5737.00	-	4808.00	19.32
vi) RINL (VSP)	441.000	354.00	-19.73	348.00	1.72	3478	2510.00	-27.83	3119.00	-19.53
II. Production of Finished Steel ('Th Tonnes): Major (Secondary) Producer including NSL	*	5976		5475	9.15	*	55811		50403	10.73
Total (I + II)	-	13015		12306	5.76	-	120434	-	114967	4.76
4. Cement										
Cement Production (MT)	*	42.083		37.298	12.83	*	363.245		347.686	4.48
i) Large Plants	*	40.508		36.498	10.99	*	348.314		339.686	2.54
ii) Mini Plants	*	1.575		0.800	96.88	*	14.931		8.000	86.64
5. Fertilisers										
Fertilisers Production ('Th Tonnes)	4807.1	4562.2	-5.1	4813.3	-5.2	46783.6	44518.6	-4.8	45297.7	-1.7
i) Nitrogen	1512.2	1482.5	-1.96	1544.9	-4.04	14722.0	14296.6	-2.89	14486.3	-1.31
ii) Phosphate	523.8	436.0	-16.76	393.1	10.91	5341.7	4378.3	-18.04	4228.1	3.55
iii) Urea	2771.050	2644	-4.60	2875.3	-8.05	26719.9	25843.7	-3.28	26583.3	-2.78
6. Petroleum										
i) Crude Oil Prod. (MMT)	2.756	2.471	-10.32	2.503	-1.25	26.002	24.032	-7.58	24.5	-1.99
ii) Crude Oil Processed (MMT)	22.883	23.778	3.91	22.566	5.37	218.08	222.904	2.21	217.2	2.64
iii) Natural Gas Prod. (MCM)	3455.170	3066.320	-11.25	3139.190	-2.32	33019.740	30369.0	-8.03	30352.7	0.05
7. Roads										
(a) NHAI - Widening to two/four/six/eight lanes and strengthening of existing weak pavement (Kms.)	493	645	30.83	784	-17.69	3710	3734.0	0.65	3767.0	-0.88
(b) State PWD and Border Road Organisation (BRO)	404	370.42	-8.31	473.90	-21.84	2712	2813.31	3.74	3170.90	-11.28
Widening to four/six/eight lanes (Kms.)		81.64		51.80	57.61		532.9		349.3	52.56
Widening to two lanes (Kms.)	404	231.93		334.90	-30.75	2712	1977.8		1936.4	2.14
Strengthening of existing weak pavement (Kms.)		56.85		87.20	-34.81		302.7		885.2	-65.81
8. Railways										
Passenger Traffic (in Million)	*	641.7		596.1	7.65	*	6151.7		5776.1	6.50
Gauge, Doubling & New line (in Kms)	*	284.0		332.0	-14.46	*	2476.0		4336.0	-42.90
Revenue earning Freight Traffic (MT)	146.9	145.1	-1.27	142.7	1.65	1356.7	1323.6	-2.44	1297.4	2.02
9. Shipping										
Total Cargo handled at major ports (MT)	*	76.717		69.892	9.77	*	698.644		677.906	3.06
Cargo handling of major commodities at major ports										
i) Coal handled at major ports (MT)	*	17.008		16.792	1.28	*	155.145		160.474	-3.32
ii) POL Crude handled at major ports (Tonnes)	*	15026285		14897291	0.87	*	139086351		139344375	-0.19
iii) Container handled at major ports (Tonnes)	*	17049426		14624095	16.58	*	159840707		150334978	6.32
* Targets not available										
10. Civil Aviation										
I. Passenger Traffic Handled at (In Numbers)										
i) International Terminals	7644551	7243184	-5.25	6521539	11.07	67481830	64120291	-4.98	57568509	11.38
ii) Domestic Terminals	30539860	29891665	-2.12	26207149	14.06	296500948	276646831	-6.70	254441119	8.73
II. Cargo handled at Airports (In Metric Tonnes)										
i) Export Cargo	105170	104467	-0.67	102107	2.31	970162	1090318	12	941906	15.76
ii) Import Cargo	71978	79807	10.88	69881	14.20	724778	838353	16	703671	19.14
III. Aircraft Movements (In 'Th)										
-includes General Aviation	*	276		244.730	12.92	*	2623		2406.900	8.99
11. Telecommunications										
I. Total Telephone Subscribers(Th) \$	*	2862.7		4620.6	-38.05	*	8154.6		17164.138	-
i) Net new Wireline	*	1004.424		276.148	263.73	*	6347.313		2574.126	146.58
ii) Net new Wireless	*	1858.230		4344.496	-57.23	*	14501.891		14590.012	-
II. Towers (in numbers)										
(i) Telecom Towers	*	14715		13769	6.87	*	75504		382379	-80.25
(ii) BTSs Installed	*	2804		3925	-28.56	*	22918		36506	-37.22
	*	11911		9844	21.00	*	52586		345873	-84.80
Th Tonnes: Thousand Tonnes TH: Thousand MMT: Million Metric Tonne										
*: Targets not available BU: Billion Unit MT: Million Tonne MCM: Million Cubic Metre \$: Data upto December, 2024										

Infrastructure Sector Performance Highlights Growth achieved during the period April 2024 – January 2025 and during Last Three Years (April - January)

INFRASTRUCTURE SECTOR PERFORMANCE									
HIGHLIGHTS									
Growth Achieved during the period April 2024 - January 2025 and during last Three Years (April-January)									
Sector	Achievement (as per units applicable)					Percent change in achievement over corresponding period of the previous year			
	April - January 2021	April - January 2022	April - January 2023	April - January 2024	April - January 2025	April - January 2022	April - January 2023	April - January 2024	April - January 2025
Power (BU)	1137.850	1234.757	1359.975	1453.057	1527.451	8.52	10.14	6.84	5.12
Coal (MT) excluding Lignite	545.414	602.492	699.373	784.544	830.900	10.47	16.08	12.18	5.91
Steel (Finished Steel) (MT)	76.409	93.41	101.053	114.967	120.434	22.25	8.18	13.77	4.76
Cement (MT)	232.57	289.87	319.12	347.69	363.245	24.64	10.09	8.95	4.48
Fertilizers (MT) (accounts for Nitrogen and Phosphate production only)	15.797	15.648	41.0321	45.298	44.5186	-0.94	162.22	10.40	-1.72
Petroleum :-									
i) Crude Oil (MT)	25.555	24.892	24.5628	24.521	24.032	-2.59	-1.32	-0.17	-1.99
ii) Crude Oil Processed (MT)	182.171	198.924	211.3814	217.165	222.904	9.20	6.26	2.74	2.64
iii) Natural Gas (MCM)	23679.55	28535	28842.83	30353	30369.04	20.50	1.08	5.23	0.05
Roads #									
Widening & Strengthening of Highways									
i) NHAI (KM)	2620.10	2349	2964	3767.00	3734	-10.35	26.18	27.09	-0.88
ii) State PWD & BRO (KM)	5415.72	3092	2845.06	3170.90	2813.31	-42.91	-7.99	11.45	-11.28
Railway Revenue Earning									
Freight Traffic (MT)	990.31	1159.09	1243.48	1297.36	1323.6	17.04	7.28	4.33	2.02
Shipping & Ports									
i) Cargo Handled at Major Ports (MT)	542.136	591.646	646.884	677.906	698.644	9.13	9.34	4.80	3.06
ii) Coal handled at Major Ports(MT)	105.448	119.714	156.296	160.474	155.145	13.53	30.56	2.67	-3.32
Civil Aviation :-									
i) Export Cargo handled (Tonnes)	676365	892522	844044	941906	1090318	31.96	-5.43	11.59	15.76
ii) Import Cargo handled (Tonnes)	526978	749147	703033	703671	838353	42.16	-6.16	0.09	19.14
iii) Passengers handled at International Terminals (Lakh)	708.855	163.95266	466.2725	575.685	641.203	-76.87	184.39	23.47	11.38
iv) Passengers handled at Domestic Terminal (Lakh)	744.692	1304.874	2206.061	2544.411	2766.468	75.22	69.06	15.34	8.73
Telecommunications :-									
i) Addition in Switching capacity (Fixed+WLL=GSM) ('000 lines)	\$	\$	\$	\$	\$	-	-	-	-
ii) New net Fixed/wired Telephone connections ('000 No.)	942.310	3293.549	2581.918	2574.126	6347.313	-	-	-0.30	146.58
iii) New net Cell phone (WLL+ GSM) connections ('000 No.)	-2512.834	-13144.716	863.843	14590.012	-14501.89	423.10	-	1588.97	-
BU: Billion Units	MCM: Milloion Cubic Meter		** Telecom data is up to December 2024						
MT: Millions Tonnes	\$: Switching capacity is not provided by the service providers.						KM : Kilometre		
# : Includes Widening to four/six/eight lanes & two lanes and Strengthening of existing weak pavement only.									

1. POWER

1.1 Power Generation

Table - 1: Overall Power Generation - January 2025

(In Billion Units)

Generation	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
Thermal Genera	120.245	114.112	117.505	-5.10	-2.89
Nuclear Genera	4.676	4.778	4.152	2.18	15.08
Hydro Generati	8.204	7.388	6.352	-9.95	16.31
Import from Bhu	0.574	0.058	0.016	-89.90	262.50
Renewable Ene	0.000	21.185	16.063	-	31.88
Total	133.699	147.521	144.088	10.34	2.38

Table - 2: Overall Power Generation - April,2024-January 2025

(In Billion Units)

Generation	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- January 2025	Actual April,2023- January 2024
Thermal Genera	1444.943	1203.729	1130.861	1098.292	-6.05	2.97
Nuclear Genera	55.348	44.906	47.808	40.416	6.46	18.29
Hydro Generati	147.709	130.113	132.810	121.110	2.07	9.66
Import from Bhu	8.000	7.276	5.298	4.688	-27.19	13.01
Renewable Ene	0.000	-	210.674	188.552	-	11.73
Total	1656.000	1386.084	1527.452	1453.058	10.20	5.12

1.2 Thermal Generation

Table - 3: Region-wise Thermal Generation - January 2025

(In Billion Units)

Region	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
Northern Region	21.947	18.630	19.605	-15.11	-4.97
Western Region	45.970	46.535	48.348	1.23	-3.75
Southern Region	24.117	21.194	22.238	-12.12	-4.69
Eastern Region	22.463	21.406	21.059	-4.71	1.65
North Eastern R	1.357	1.131	1.176	-16.65	-3.83
Total	115.854	108.897	112.426	-6.00	-3.14

Table - 4: Region-wise Thermal Generation - April,2024-January 2025

(In Billion Units)

Region	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- January 2025	Actual April,2023- January 2024
Northern Region	322.361	267.366	244.272	231.116	-8.64	5.69
Western Region	544.560	454.078	449.603	441.019	-0.99	1.95
Southern Region	286.830	235.892	203.172	202.335	-13.87	0.41
Eastern Region	275.250	228.483	217.413	206.149	-4.84	5.46
North Eastern Region	15.942	13.358	11.184	12.594	-16.27	-11.20
Total	1444.943	1199.177	1125.644	1093.214	-6.13	2.97

Table - 5: Sector-wise Thermal Generation - January 2025

(In Billion Units)

Sector	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
Central	45.197	41.514	41.413	-8.15	0.24
State	37.284	33.598	36.501	-9.89	-7.95
Private	37.764	39.000	39.591	3.27	-1.49
Total	120.245	114.112	117.505	-5.10	-2.89

Table - 6: Sector-wise cumulative thermal Generation - April,2024-January 2025

(In Billion Units)

Sector	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- January 2025	Actual April,2023- January 2024
Central	543.246	410.343	366.262	356.682	-10.74	2.69
State	452.967	342.079	310.539	305.072	-9.22	1.79
Private	448.730	376.691	389.576	372.580	3.42	4.56
Total	1444.943	1129.113	1066.377	1034.333	-5.56	3.10

Table - 7: Fuel-wise breakup of Thermal Power Generation - Jan-25

(In Million Units)

Fuel	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
Gas Fired	2891	1507	2543	-47.87	-40.74
Oil Fired	34	37	34	8.82	8.82
Multi Fuel Fired	0	0	0	-	-
Lignite Based	2931	2888	3202	-1.47	-9.81
Coal Based	114389	109681	111725	-4.12	-1.83
Total	120245	114112	117505	-5.10	-2.89

Table - 8: Fuel-wise breakup of Thermal Power Generation - April,2024-January 2025

(In Million Units)

Fuel	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- January 2025	Actual April,2023- January 2024
Gas Fired	34543	28929	28043	26447	-3.06	6.03
Oil Fired	400	322	367	335	13.98	9.55
Multi Fuel Fired	0	0	0	0	-	-
Lignite Based	37000	30630	27652	27527	-9.72	0.45
Coal Based	1373000	1143834	1074799	1043983	-6.04	2.95
Total	1444943	1203715	1130861	1098292	-6.05	2.97

1.3 Thermal: Plant Load Factor (PLF)

Table - 9: Sector wise Thermal PLF - January 2025 and April,2024-January 2025

(Percentage)

Sector	January 2025		January 2024 Actual	April,2024-January 2025		April,2023- January 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
Central	79.26	75.82	77.43	81.95	74.48	74.62
State	66.77	60.97	68.23	69.68	62.64	63.62
Private	67.44	69.57	70.05	68.12	69.30	66.70
All India	71.12	68.81	71.87	73.18	68.76	68.23

1.4 Nuclear Power Generation

Table - 10: Nuclear Power Generation - January 2025

(In Million Units)

Station	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
RAPS	652	642	575	-1.53	11.65
NAPS	271	336	182	23.99	84.62
KAPS	1176	1266	617	7.65	105.19
TAPS	539	399	547	-25.97	-27.06
KGPAS	398	495	626	24.37	-20.93
MAPS	1640	1639	1605	-0.06	2.12
Total	4676	4778	4152	2.18	15.08

Table - 11: Nuclear Power Generation - April,2024-January 2025

(In Million Units)

Station	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- January 2025	Actual April,2023- January 2024
RAPS	7793	5044	5772	5839	14.43	-1.15
NAPS	3000	1937	2821	2236	45.64	26.16
KAPS	12325	8141	9415	6181	15.65	52.32
TAPS	10251	6551	6572	6916	0.32	-4.97
KGPAS	5363	3969	5732	6189	44.42	-7.38
MAPS	16616	10564	12862	13056	21.75	-1.49
Total	55348	36206	43174	40416	19.25	6.82

1.5 Nuclear: Plant Load Factor (PLF)

Table - 12: Station-wise Nuclear PLF - January 2025 and April,2024-January 2025
(Percentage)

Station	January 2025		January 2024 Actual	April,2024-January 2025		April,2023- January 2024 Actual
	Target	Achievement (Provisional)		Target	Achievement (Provisional)	
All India	73.11	78.52	74.61	75.56	79.58	75.68
RAPS	81.14	73.15	65.48	77.77	74.54	67.38
NAPS	82.78	102.76	55.75	75.94	97.06	69.20
KAPS	82.53	92.51	72.76	74.39	75.31	90.32
TAPS	51.75	38.34	52.51	81.78	71.48	67.27
KGPAS	60.79	75.62	95.56	70.70	95.93	95.76
MAPS	80.09	90.28	88.42	73.26	80.84	72.86

1.6 Hydro Power Generation

Table - 13: Region-wise Hydro Power Generation - January 2025
(In Million Units)

Region	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
Northern Region	3710	2686	2789	-27.60	-3.69
Western Region	1096	1195	1216	9.03	-1.73
Southern Region	2556	2599	1390	1.68	86.98
Eastern Region	567	598	683	5.47	-12.45
North Eastern F	275	311	275	13.09	13.09
Total	8204	7388	6352	-9.95	16.31

Table - 14: Region-wise Hydro Power Generation - April,2024-January 2025
(In Million Units)

Region	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- January 2025	Actual April,2023- January 2024
Northern Region	80886	72900	70020	66368	-3.95	5.50
Western Region	16573	14121	16920	14798	19.82	14.34
Southern Region	30878	25417	29158	17593	14.72	65.74
Eastern Region	12220	11024	9975	16605	-9.52	-39.93
North Eastern F	7152	6651	6736	5746	1.28	17.23
Total	147709	130113	132810	121110	2.07	9.66

1.7 Renewable Energy

Table - 15: Region-wise Power Generation through Renewable Energy - January 2025

(In Million Units)

Region	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
Northern Region	0	5889	4590	-	28.30
Western Region	0	7177	25306	-	-71.64
Southern Region	0	7745	6157	-	25.79
Eastern Region	0	320	286	-	11.89
North Eastern F	0	55	46	-	19.57
Total	0	21186	36387	-	-41.78

Table - 16: Region-wise Power Generation through Renewable Energy - April,2024-January 2025

(In Million Units)

Region	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-January 2025	Actual April,2023-January 2024
Northern Region	0	0	61070	53318	-	14.54
Western Region	0	0	66104	77525	-	-14.73
Southern Region	0	0	79646	74552	-	6.83
Eastern Region	0	0	3117	2968	-	5.02
North Eastern F	0	0	739	555	-	33.15
Total	-	-	210677	208918	-	0.84

Table - 17: Source-wise Power Generation through Renewable Energy - January 2025

(In Million Units)

Sources	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
Bagasse	0	2041	1967	-	3.74
Biomass	0	356	306	-	16.34
Small Hydel	0	625	483	-	29.34
Solar	0	12286	9008	-	36.38
Wind	0	5638	4075	-	38.34
Others	0	239	223	-	7.22
Total	0	21185	16063	-	31.89

Table - 18: Source-wise Power Generation through Renewable Energy - April,2024-January 2025

(In Million Units)

Sources	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-January 2025	Actual April,2023-January 2024
Bagasse	0	0	6793	7645	-	-11.14
Biomass	0	0	3053	2841	-	7.47
Small Hydel	0	0	10391	8574	-	21.19
Solar	0	0	114425	93328	-	22.61
Wind	0	0	73621	73900	-	-0.38
Others	0	0	2391	2264	-	5.59
Total	-	-	210674	188552	-	11.73

2. COAL

2.1 Coal Production

Table - 19: Company-wise Coal Production - January 2025

(In Million Tonnes)

Company	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
ECL	6.130	5.630	5.175	-8.16	8.79
BCCL	4.350	3.610	3.828	-17.01	-5.69
CCL	10.200	9.020	8.981	-11.57	0.43
NCL	11.670	12.300	11.815	5.40	4.10
WCL	7.620	7.710	8.279	1.18	-6.87
SECL	23.900	17.410	19.738	-27.15	-11.79
MCL	22.810	22.090	20.570	-3.16	7.39
NEC	0.030	0.020	0.027	-33.33	-25.93
CIL - Total	86.710	77.790	78.413	-10.29	-0.79
SCCL	7.000	6.972	6.639	-0.40	5.02
Others (TISCO,IISCO,DVC)	14.167	19.826	15.016	39.94	32.03
All India - Total	107.877	104.588	100.068	-3.05	4.52

Table - 20: Company-wise Coal Production - April,2024-January 2025

(In Million Tonnes)

Company	Annual Target 2024-2025	April,2024-January 2025		April,2023-January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-January 2025	Actual April,2023-January 2024
ECL	54.000	41.480	39.440	35.188	-4.92	12.08
BCCL	45.000	36.250	32.683	33.661	-9.84	-2.91
CCL	100.000	76.680	66.759	64.756	-12.94	3.09
NCL	139.000	116.790	117.184	115.713	0.34	1.27
WCL	69.000	52.280	52.802	51.870	1.00	1.80
SECL	206.000	156.900	128.948	143.014	-17.82	-9.84
MCL	225.060	181.600	183.129	166.116	0.84	10.24
NEC	0.200	0.146	0.205	0.149	40.41	37.58
CIL - Total	838.260	662.126	621.150	610.467	-6.19	1.75
SCCL	72.000	58.230	53.733	56.300	-7.72	-4.56
Others (TISCO,IISCO,DVC)	170.000	141.667	156.017	117.777	10.13	32.47
All India - Total	1080.260	862.023	830.900	784.544	-0.72	5.91

2.2 Coking Coal Production

Table - 21: Company-wise Coking Coal Production - January 2025

(In Million Tonnes)

Company	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
ECL	0.000	0.002	0.002	-	0.00
BCCL	0.000	3.469	3.641	-	-4.72
CCL	0.000	2.220	2.193	-	1.23
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.022	0.019	-	15.79
CIL - Total	0.000	5.713	5.855	-	-2.43
Others	0.000	0.640	0.540	-	18.52
All India - Total	0.000	6.353	6.395	-	-0.66

Table - 22: Company-wise Coking Coal Production - April,2024-January 2025

(In Million Tonnes)

Company	Annual Target 2024-2025	April,2024-January 2025		April,2023-January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-January 2025	Actual April,2023-January 2024
ECL	0.000	0.000	0.013	0.009	-	44.44
BCCL	0.000	0.000	31.503	32.107	-	-1.88
CCL	0.000	0.000	13.954	14.928	-	-6.54
WCL	0.000	0.000	0.000	0.035	-	-100.00
SECL	0.000	0.000	0.179	0.174	-	2.87
CIL - Total	-	-	45.649	47.254	-	-3.40
Others	0.000	0.000	5.703	5.209	-	-99.52
All India - Total	-	-	51.351	52.463	-	-95.81

2.3 Washed Coal Production

Table - 23: Washed Coal Production - January 2025

(In Million Tonnes)

Company	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
BCCL	0.000	0.087	0.490	-	-82.24
CCL	0.000	0.060	0.064	-	-6.25
WCL	0.000	0.000	0.000	-	-
CIL - Total	0.000	0.147	0.113	-	-73.47

Table - 24: Washed Coal Production - April,2024-January 2025

(In Million Tonnes)

Company	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- January 2025	Actual April,2023- January 2024
BCCL	0.000	0.000	0.728	0.491	-	48.27
CCL	0.000	0.000	0.655	0.638	-	2.66
WCL	0.000	0.000	0.000	0.000	-	-
CIL - Total	-	-	1.383	1.129	-	22.50

2.4 Coking Coal despatch to steel plants**Table - 25: Coking Coal despatch to steel plants - January 2025**

(In Million Tonnes)

Company	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
ECL	0.000	0.000	0.000	-	-
BCCL	0.148	0.089	0.112	-39.86	-20.54
CCL	0.122	0.036	0.057	-70.49	-36.84
WCL	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.000	-	-
CIL - Total	0.270	0.125	0.169	-53.70	-26.04
Others	0.000	0.000	0.000	-	-
All India - Total	0.270	0.125	0.169	-53.70	-26.04

Table - 26: Coking Coal despatch to steel plants - April,2024-January 2025

(In Million Tonnes)

Company	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- January 2025	Actual April,2023- January 2024
ECL	0.000	0.000	0.000	0.000	-	-
BCCL	0.000	1.588	0.997	1.043	-37.26	-4.41
CCL	0.000	0.958	0.593	0.667	-38.10	-11.09
WCL	0.000	0.000	0.000	0.000	-	-
SECL	0.000	0.000	0.000	0.000	-	-
CIL - Total	-	2.546	1.590	1.710	-37.55	-7.02
Others	170.000	0.000	0.000	0.000	-	-
All India - Total	170.000	2.546	1.590	1.710	-37.55	-7.02

2.5 Coal despatch

Table - 27: Company-wise Coal despatches - January 2025

(In Million Tonnes)

Company	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
ECL	5.130	4.720	4.427	-7.99	6.62
BCCL	4.190	3.320	3.402	-20.76	-2.41
CCL	9.450	7.710	7.302	-18.41	5.59
NCL	12.100	12.250	11.234	1.24	9.04
WCL	6.500	6.870	6.951	5.69	-1.17
SECL	18.300	15.960	16.344	-12.79	-2.35
MCL	20.200	18.410	17.811	-8.86	3.36
NEC	0.029	0.020	0.014	-31.03	42.86
CIL - Total	75.899	69.260	67.485	-8.75	2.63
SCCL	7.000	6.122	6.204	-12.54	-1.32
Others (TISCO,IISCO,DVC)					
	14.167	17.909	13.641	26.41	31.29
All India - Total	97.066	93.291	87.330	-3.89	6.83

Table - 28: Company-wise Coal despatches - April,2024-January 2025

(In Million Tonnes)

Company	Annual Target 2024-2025	April,2024-January 2025		April,2023-January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024-January 2025	Actual April,2023-January 2024
ECL	54.000	44.240	39.840	33.500	-9.95	18.93
BCCL	45.000	37.040	31.730	32.532	-14.34	-2.47
CCL	100.000	82.000	70.490	67.762	-14.04	4.03
NCL	139.000	116.000	114.770	116.340	-1.06	-1.35
WCL	69.000	56.570	55.590	56.848	-1.73	-2.21
SECL	206.000	170.900	140.740	148.968	-17.65	-5.52
MCL	225.060	186.700	176.180	163.432	-5.63	7.80
NEC	0.200	0.190	0.220	0.106	15.79	107.55
CIL - Total	838.260	693.640	629.560	619.488	-9.24	1.63
SCCL	72.000	58.230	52.320	57.221	-10.15	-8.57
Others (TISCO,IISCO,DVC)						
	170.000	141.667	161.442	121.234	13.96	33.17
All India - Total	1080.260	893.537	843.322	797.943	-5.62	5.69

3. STEEL

3.1 Finished Steel Production

Table - 29: Plant-wise finished steel Production - January 2025

(In Thousand Tonnes)

Plant/Producer	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
Bhilai Steel Plant (BSP)	0.00	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	0.00	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	0.00	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	0.00	0.00	0.00	-	-
Alloy Steel Plant (ASP)	0.00	0.00	0.00	-	-
Salem Steel Plant (SSP)	0.00	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	0.00	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	0.00	0.00	0.00	-	-
SAIL Conversion Agent	1627.00	1399.00	1308.00	-14.01	6.96
SAIL - Total	1627.00	1399.00	1308.00	-14.01	6.96
ESSAR	0.00	590.00	656.00	-	-10.06
Tata Steet (TSL)	1349.00	1934.00	1935.00	43.37	-0.05
JSWL	0.00	2144.00	2084.00	-	2.88
JSPL	0.00	618.00	500.00	-	23.60
RINL (VSP)	441.00	354.00	348.00	-19.73	1.72
Main Producers	3417.00	7039.00	6831.00	106.00	3.04
Mini and other producers	0.00	5976.00	5475.00	-	9.15
All India - Total	3417.00	13016.00	12306.00	280.89	5.76

Table - 30: Plant-wise finished steel Production - April,2024-January 2025

(In Thousand Tonnes)

Plant / Producer	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- January 2025	Actual April,202 3- January 2024
Bhilai Steel Plant (BSP)	0.00	0.00	0.00	0.00	-	-
Durgapur Steel Plant (DSP)	0.00	0.00	0.00	0.00	-	-
Rourkela Steel Plant (RSP)	0.00	0.00	0.00	0.00	-	-
Bokaro Steel Plant (BSL)	0.00	0.00	0.00	0.00	-	-
Alloy Steel Plant (ASP)	0.00	0.00	0.00	0.00	-	-
Salem Steel Plant (SSP)	0.00	0.00	0.00	0.00	-	-
Indian Iron & Steel Plant (ISP)	0.00	0.00	0.00	0.00	-	-
Visvesvaraya Iron & Steel Plant (VISL)	0.00	0.00	0.00	0.00	-	-
SAIL Conversion Agent	0.00	15856.00	13072.00	13502.00	-17.56	-3.18
SAIL - Total	-	15856.00	13072.00	13502.00	-17.56	-3.18
ESSAR	0.00	0.00	6165.00	6245.00	-	-1.28
Tata Steet (TSL)	0.00	11693.00	17791.00	17508.00	52.15	1.62
JSWL	0.00	0.00	19348.00	19382.00	-	-0.18
JSPL	0.00	0.00	5737.00	4808.00	-	19.32
RINL (VSP)	0.00	3478.00	2510.00	3119.00	-27.83	-19.53
Main Producers	-	31027.00	64623.00	64564.00	108.28	0.09
Mini and other producers	0.00	0.00	55811.00	50409.00	-	10.72
All India - Total	-	31027.00	120434.00	114972.00	288.16	4.75

3.2 Capacity utilisation

Table - 31: Capacity Utilisation - January 2025 and January 2025

(In Percentage)

Plant/Producer	Capacity Utilisation			
	January 2025	January 2024	April,2024- January 2025	April,2023- January 2024
Bhilai Steel Plant (BSP)	-	-	-	-
Durgapur Steel Plant (DSP)	-	-	-	-
Rourkela Steel Plant (RSP)	-	-	-	-
Bokaro Steel Plant (BSL)	-	-	-	-
Alloy Steel Plant (ASP)	-	-	-	-
Salem Steel Plant (SSP)	-	-	-	-
Indian Iron & Steel Plant (ISP)	-	-	-	-
Visvesvaraya Iron & Steel Plant (VISL)	-	-	-	-
SAIL Conversion Agent	-	-	-	-
SAIL - Total	91.00	85.10	85.00	87.80
ESSAR	82.30	91.40	86.00	87.10
Tata Steet (TSL)	128.50	130.80	118.20	118.30
JSWL	85.10	99.10	76.80	92.10
JSPL	61.10	90.20	56.70	86.80
RINL (VSP)	104.00	102.40	73.90	91.90
Main Producers	-	-	-	-
Mini and other producers	71.10	74.10	66.70	69.00
All India - Total	81.00	86.50	74.90	80.80

4. CEMENT

4.1 Cement Production

Table - 32: Sector-wise Cement Production - January 2025

(In Lakh Tonnes)

Product/Sector	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
A. Public Sector					
CCI	-	0.00	0.00	-	-
Others	-	0.00	0.00	-	-
Total - A	-	0.00	-	-	-
B. Private Sector	-	405.08	364.98	-	10.99
C. Mini & White	-	15.75	8.00	-	96.88
All India Total (A+B+C)	-	420.83	372.98	-	12.83

Table - 33: Sector-wise Cement Production - April,2024-January 2025

(In Lakh Tonnes)

Product/Sector Producer	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target April,2024- January 2025	Actual April,2023- January 2024
A. Public Sector					
CCI	-	0.00	0.00	-	-
Others	-	0.00	0.00	-	-
Total - A	-	-	-	-	-
B. Private Sector	-	3483.14	3396.86	-	2.54
C. Mini & White	-	149.31	80.00	-	86.64
All India Total(A+B+C)	-	3632.44	3476.86	-	4.48

5. FERTILIZERS

5.1 Fertilizer Production

Table - 34: Fertilizer Production - January 2025

(In Thousand Tonnes)

Product/Sector	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
A. NITROGEN					
Public Sector	266.70	316.50	308.90	18.67	2.46
Cooperative Sector	342.90	368.30	362.60	7.41	1.57
Private Sector	902.60	797.70	873.40	-11.62	-8.67
Total - A	1512.20	1482.50	1544.90	-1.96	-4.04
B. PHOSPHATE					
Public Sector	24.70	17.60	19.90	-28.74	-11.56
Cooperative Sector	140.10	152.20	148.20	8.64	2.70
Private Sector	359.00	266.20	225.00	-25.85	18.31
Total - B	523.80	436.00	393.10	-16.76	10.91
All India Total(A+B)	2036.00	1918.50	1938.00	-5.77	-1.01

Table - 35: Fertilizer Production - April,2024-January 2025

(In Thousand Tonnes)

Product/Sector	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,202 4- January 2025	Actual April,202 3- January 2024
A. NITROGEN						
Public Sector	-	2782.80	2724.30	2774.50	-2.10	-1.81
Cooperative Sector	-	3259.60	3453.40	3332.00	5.95	3.64
Private Sector	-	8680.50	8118.90	8379.80	-6.47	-3.11
Total - A	-	14722.90	14296.60	14486.30	-2.90	-1.31
B. PHOSPHATE						
Public Sector	-	212.70	172.90	211.60	-18.71	-18.29
Cooperative Sector	-	1441.90	1469.30	1378.30	1.90	6.60
Private Sector	-	3687.10	2736.10	2638.20	-25.79	3.71
Total - B	-	5341.70	4378.30	4228.10	-18.04	3.55
All India Total(A+B)	-	20063.70	18674.90	18714.40	-6.93	-0.21

5.2 Neem coated Urea Production

Table - 34 A: Neem coated Urea Production - January 2025

(In Thousand Tonnes)

Product/Sector	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
Public Sector	517.85	634.70	616.20	22.56	3.00
Cooperative Sector	611.83	650.00	657.00	6.24	-1.07
Private Sector	1641.37	1359.00	1602.10	-17.20	-15.17
Total	2771.05	2643.70	2875.30	-4.60	-8.05

Table - 35 A: Neem coated Urea Production - April,2024-January 2025

(In Thousand Tonnes)

Product/Sector	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,202 4- January 2025	Actual April,202 3- January 2024
Public Sector	-	5507.25	5459.30	5485.90	-0.87	-0.48
Cooperative Sector	-	5720.14	6115.10	5976.20	6.90	2.32
Private Sector	-	15492.47	14269.30	15121.20	-7.90	-5.63
Total	-	26719.86	25843.70	26583.30	-3.28	-2.78

5.3 Capacity utilisation

Table - 36: Sector wise Capacity Utilisation - April,2024-January 2025

(In Percentage)

Product/Sector	Capacity Utilisation			
	January 2025	January 2024	April,2024- January 2025	April,2023- January 2024
A. NITROGEN				
Public Sector	118.90	102.40	104.50	104.20
Cooperative Sector	138.20	136.00	129.50	125.00
Private Sector	98.90	108.30	100.70	103.90
Total - A	110.70	115.40	106.80	108.20
B. PHOSPHATE				
Public Sector	59.60	67.30	58.50	71.60
Cooperative Sector	109.30	106.40	105.50	99.00
Private Sector	75.00	67.60	75.30	72.70
Total - B	99.90	100.90	97.20	97.40
All India	99.90	100.90	97.20	97.40

6. PETROLEUM & NATURAL GAS

6.1 Crude Oil Production

Table - 37: Production of Crude Oil - January 2025

(In Thousand Tonnes)					
Name of the Unit	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	406.82	387.39	387.69	-4.78	-0.08
Assam	99.40	88.29	89.43	-11.18	-1.27
Tamil Nadu	17.52	16.03	19.66	-8.50	-18.46
Offshore	1142.46	1049.06	1118.15	-8.18	-6.18
Andhra Pradesh	18.60	17.87	18.49	-3.92	-3.35
Tripura	0.24	0.20	0.19	-16.67	5.26
Total - A	1685.04	1558.84	1633.61	-7.49	-4.58
B. Oil India Ltd. (OIL)					
Assam	354.09	285.27	282.59	-19.44	0.95
Arunachal Pradesh	2.66	2.44	2.89	-8.27	-15.57
Rajasthan(Heavy Oil)	4.31	3.37	2.88	-21.81	17.01
Total - B	361.06	291.08	288.36	-19.38	0.94
C. DGH (JVC/Private)	709.67	621.46	580.67	-12.43	7.02
All India Total (A+B)	2755.77	2471.37	2502.64	-10.32	-1.25

Table - 38: Production of Crude Oil - April,2024-January 2025

(In Thousand Tonnes)						
Name of the Unit	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- January 2025	Actual April,2023- January 2024
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	4730.00	3954.75	3812.03	3777.24	-3.61	0.92
Assam	1131.00	941.20	877.69	871.27	-6.75	0.74
Tamil Nadu	219.00	186.24	168.86	187.16	-9.33	-9.78
Offshore	13349.00	11167.99	10463.17	11048.44	-6.31	-5.30
Andhra Pradesh	227.00	193.56	186.91	162.17	-3.44	15.26
Tripura	3.00	2.23	1.40	1.70	-37.22	-17.65
Total - A	19659.00	16445.97	15510.06	16047.98	-5.69	-3.35
B. Oil India Ltd. (OIL)						
Assam	3880.00	3186.15	2841.52	2742.36	-10.82	3.62
Arunachal Pradesh	32.00	27.02	26.03	25.99	-3.66	0.15
Rajasthan(Heavy Oil)	46.00	35.65	26.80	19.98	-24.82	34.13
Total - B	3958.00	3248.82	2894.35	2788.33	-10.91	3.80
C. DGH (JVC/Private)	7654.70	6307.55	5627.51	5684.80	-10.78	-1.01
All India Total (A+B+C)	31271.70	26002.35	24031.92	24521.10	-7.58	-1.99

6.2 Refinery Production

Table - 39: Refinery Production - January 2025

(In Thousand Tonnes)

Name of the Unit	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
BORL(Bina)	686.90	687.71	731.36	0.12	-5.97
BPCL, Kochi	1473.53	1522.88	1588.22	3.35	-4.11
BPCL, Mumbai	1308.55	1390.55	1156.90	6.27	20.20
CPCL, Manali	1042.00	1002.42	1001.24	-3.80	0.12
CPCL, Narimanam (CBR)	0.00	0.00	0.00	-	-
EOL, Vadinar	1732.75	1744.50	1732.75	0.68	0.68
HMEL, GGSR, Bhatinda	1009.37	1115.93	851.85	10.56	31.00
HPCL, Mumbai	830.73	883.28	853.95	6.33	3.43
HPCL, Vishakhapatnam	1298.00	1423.11	1180.36	9.64	20.57
IOC, Barauni	558.00	543.60	517.57	-2.58	5.03
IOC, Bongaigaon	250.00	257.12	251.93	2.85	2.06
IOC, Digboi	28.00	66.35	68.88	136.96	-3.67
IOC, Gujarat(Koyali)	988.40	1315.57	1191.57	33.10	10.41
IOC, Guwahati	32.40	105.42	95.74	225.37	10.11
IOC, Haldia	745.49	744.38	742.02	-0.15	0.32
IOC, Mathura	735.00	740.42	646.13	0.74	14.59
IOC, Panipat	1395.00	1318.66	1213.87	-5.47	8.63
IOC, Paradip	1401.00	1436.19	1363.85	2.51	5.30
MRPL, Mangalore	1525.00	1576.56	1527.48	3.38	3.21
NRL, Numaligarh	254.06	287.60	261.67	13.20	9.91
ONGC, Tatipaka	5.79	6.51	6.01	12.44	8.32
RIL, Jamnagar	2966.81	3031.68	2966.81	2.19	2.19
RIL, SEZ	2615.91	2577.88	2615.91	-1.45	-1.45
All India Total	22882.68	23778.33	22566.05	3.91	5.37

Table - 40: Refinery Production - April,2024-January 2025

(In Thousand Tonnes)

Name of the Unit	Annual Target 2024-2025	April,2024-January 2025		% Variation Over		
		Target	Achievement (Provisional)	April,2023- January 2024 Actual	Target April,2024- January 2025	Actual April,2023- January 2024
BORL(Bina)	7550.00	6244.45	6428.20	5837.36	2.94	10.12
BPCL, Kochi	16700.00	13900.29	14214.29	14553.66	2.26	-2.33
BPCL, Mumbai	15250.01	12770.65	12850.24	12282.97	0.62	4.62
CPCL, Manali	11203.00	9220.00	8482.52	9555.89	-8.00	-11.23
CPCL, Narimanam (CBR)	-	0.00	0.00	0.00	-	-
EOL, Vadinar	20322.45	16972.05	17151.56	16972.05	1.06	1.06
HMEL, GGSR, Bhatinda	11884.54	9963.48	10939.28	10659.94	9.79	2.62
HPCL, Mumbai	9499.03	7917.82	8238.36	8281.36	4.05	-0.52
HPCL, Vishakhapatnam	13800.00	11326.00	12475.69	10112.23	10.15	23.37
IOC, Barauni	6500.00	5438.00	5606.61	5469.91	3.10	2.50
IOC, Bongaigaon	2750.10	2276.10	2277.84	2516.99	0.08	-9.50
IOC, Digboi	690.00	572.00	647.77	576.75	13.25	12.31
IOC, Gujarat(Koyali)	13750.42	11559.71	13235.66	12581.83	14.50	5.20
IOC, Guwahati	1150.00	937.60	968.56	787.95	3.30	22.92
IOC, Haldia	7800.04	6381.21	5565.75	6645.53	-12.78	-16.25
IOC, Mathura	8700.00	7048.00	6387.67	7496.05	-9.37	-14.79
IOC, Panipat	15600.00	12945.00	12908.43	12506.40	-0.28	3.21
IOC, Paradip	15900.00	13233.00	11945.12	12536.46	-9.73	-4.72
MRPL, Mangalore	17500.00	14587.00	14936.52	13548.93	2.40	10.24
NRL, Numaligarh	2999.54	2507.81	2543.61	1962.23	1.43	29.63
ONGC, Tatipaka	65.10	54.04	58.14	54.32	7.59	7.03
RIL, Jamnagar	43390.10	28678.70	29273.00	28678.70	2.07	2.07
RIL, SEZ	28299.95	23545.40	25768.88	23545.40	9.44	9.44
All India Total	271304.28	218078.30	222903.68	217162.98	2.21	2.64

6.3 Refinery Capacity Utilisation

Table - 41: Refinery Capacity Utilisation - January 2025

(In Thousand Tonnes)

Name of the Unit	January 2025			January 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	662.47	687.71	103.8	660.66	731.36	110.7
BPCL, Kochi	1316.44	1522.88	115.7	1312.84	1588.22	121.0
BPCL, Mumbai	1019.18	1390.55	136.4	1016.39	1156.90	113.8
CPCL, Manali	891.78	1002.42	112.4	889.34	1001.24	112.6
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	1698.63	1744.50	102.7	1693.99	1732.75	102.3
HMEL, GGSR, Bhatinda	959.73	1115.93	116.3	957.10	851.85	89.0
HPCL, Mumbai	806.85	883.28	109.5	804.65	853.95	106.1
HPCL, Vishakhapatnam	1163.56	1423.11	122.3	931.69	1180.36	126.7
IOC, Barauni	509.59	543.60	106.7	508.20	517.57	101.8
IOC, Bongaigaon	229.32	257.12	112.1	228.69	251.93	110.2
IOC, Digboi	55.21	66.35	120.2	55.06	68.88	125.1
IOC, Gujarat(Koyali)	1163.56	1315.57	113.1	1160.38	1191.57	102.7
IOC, Guwahati	101.92	105.42	103.4	84.70	95.74	113.0
IOC, Haldia	679.45	744.38	109.6	677.60	742.02	109.5
IOC, Mathura	679.45	740.42	109.0	677.60	646.13	95.4
IOC, Panipat	1273.97	1318.66	103.5	1270.49	1213.87	95.5
IOC, Paradip	1273.97	1436.19	112.7	1270.49	1363.85	107.4
MRPL, Mangalore	1273.97	1576.56	123.8	1270.49	1527.48	120.2
NRL, Numaligarh	254.79	287.60	112.9	254.10	261.67	103.0
ONGC, Tatipaka	5.61	6.51	116.0	5.59	6.01	107.5
RIL, Jamnagar	2802.74	3031.68	108.2	2795.08	2966.81	106.1
RIL, SEZ	2989.59	2577.88	86.2	2981.42	2615.91	87.7
All India Total	21812.00	23778.32	109.0	21506.55	22566.07	104.9

Table - 42: Refinery Capacity Utilisation - April,2024-January 2025

(In Thousand Tonnes)

Name of the Unit	April,2024-January 2025			April,2023-January 2024		
	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude Throughput	% Utilisation of Installed Capacity
BORL(Bina)	6539.18	6428.20	98.3	6521.31	5837.36	89.5
BPCL, Kochi	12994.52	14214.29	109.4	12959.02	14553.66	112.3
BPCL, Mumbai	10060.27	12850.24	127.7	10032.79	12282.97	122.4
CPCL, Manali	8802.74	8482.52	96.4	8778.69	9555.89	108.9
CPCL, Narimanam (CBR)	0.00	0.00	-	0.00	0.00	-
EOL, Vadinar	16767.12	17151.56	1023.3	16721.31	16972.05	101.5
HMEL, GGSR, Bhatinda	9473.43	10939.28	115.5	9447.54	10659.94	112.8
HPCL, Mumbai	7964.38	8238.36	103.4	7942.62	8281.36	104.3
HPCL, Vishakhapatnam	11485.48	12475.69	108.6	9196.72	10112.23	110.0
IOC, Barauni	5030.14	5606.61	111.5	5016.39	5469.91	109.0
IOC, Bongaigaon	2263.56	2277.84	100.6	2257.38	2516.99	111.5
IOC, Digboi	544.93	647.77	118.9	543.44	576.75	106.1
IOC, Gujarat(Koyali)	11485.48	13235.66	115.2	11454.10	12581.83	109.9
IOC, Guwahati	1006.03	968.56	96.3	836.07	787.95	94.2
IOC, Haldia	6706.85	5565.75	83.0	6688.53	6645.53	99.4
IOC, Mathura	6706.85	6387.67	95.2	6688.53	7496.05	112.1
IOC, Panipat	12575.34	12908.43	102.7	12540.98	12506.40	99.7
IOC, Paradip	12575.34	11945.12	95.0	12540.98	12536.46	100.0
MRPL, Mangalore	12575.34	14936.52	118.8	12540.98	13548.93	108.0
NRL, Numaligarh	2515.07	2543.61	101.1	2508.20	1962.30	78.2
ONGC, Tatipaka	55.33	58.14	105.1	55.18	54.32	98.4
RIL, Jamnagar	27665.75	29273.00	105.8	27590.16	28678.70	104.0
RIL, SEZ	29510.14	25768.88	87.3	29429.51	23545.40	80.0
All India Total	215303.27	222903.70	103.5	212290.43	217162.98	102.3

6.4 Natural Gas Production

Table - 43: Production of Natural Gas - January 2025

(In Million Cubic Metres)					
Area/State	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		January 2025 Target	January 2024 Actual
A. Oil & Natural Gas corporation (ONGC)					
Gujarat	64.76	71.56	63.68	10.50	12.37
Assam	35.86	27.00	28.17	-24.71	-4.15
Tamil Nadu	79.02	83.59	72.18	5.78	15.81
Offshore	1331.22	1244.13	1286.73	-6.54	-3.31
Andhra Pradesh	81.87	61.55	65.95	-24.82	-6.67
Tripura	144.22	103.20	122.38	-28.44	-15.67
Rajasthan	2.20	0.00	0.00	-100.00	-
Total - A	1739.15	1591.03	1639.09	-8.52	-2.93
B. Oil India Ltd. (OIL)					
Rajasthan	24.80	22.45	16.11	-9.48	39.35
Assam	308.45	248.69	237.59	-19.37	4.67
Arunachal Pradesh	6.82	2.95	2.49	-56.74	18.47
Total - B	340.07	274.09	256.19	-19.40	6.99
C. DGH (JVC/Private)	1375.94	1201.20	1243.90	-12.70	-3.43
All India Total (A+B+C)	3455.17	3066.32	3139.19	-11.25	-2.32

Table - 44: Production of Natural Gas - April,2024-January 2025

(In Million Cubic Metres)						
Area/State	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
					Target April,2024- January 2025	Actual April,2023- January 2024
		Target	Achievement (Provisional)			
A. Oil & Natural Gas corporation (ONGC)						
Gujarat	778.93	656.87	674.41	657.07	2.67	2.64
Assam	405.19	335.44	285.70	282.29	-14.83	1.21
Tamil Nadu	961.39	814.09	833.64	851.45	2.40	-2.09
Offshore	15224.94	12662.07	12325.19	12519.10	-2.66	-1.55
Andhra Pradesh	962.39	812.11	615.85	581.27	-24.17	5.95
Tripura	1639.20	1376.13	1025.13	1298.28	-25.51	-21.04
Rajasthan	25.85	21.60	0.00	0.00	-100.00	-
Total - A	19997.89	16678.31	15759.92	16189.46	-5.51	-2.65
B. Oil India Ltd. (OIL)						
Rajasthan	273.70	226.50	159.63	144.04	-29.52	10.82
Assam	3591.37	3003.10	2467.35	2393.49	-17.84	3.09
Arunachal Pradesh	64.15	51.15	30.17	29.61	-41.02	1.89
Total - B	3929.22	3280.75	2657.15	2567.14	-19.01	3.51
C. DGH (JVC/Private)	15738.76	13060.66	11951.99	11596.09	-8.49	3.07
All India Total (A+B+C)	39665.87	33019.74	30369.06	30352.69	-8.03	0.05

7. ROADS

7.1 UPGRADATION OF NATIONAL HIGHWAYS

Table - 45: Performance of NHAI during - January 2025

Financial (Rs. in Crore)	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
Total Expenditure	*	\$	\$	-	-
Physical					
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	493.00	645.00	783.59	30.83	-17.69
Construction of Bridges (Nos.)	*	\$	\$	-	-
Construction of bypass (Nos.)	*	\$	\$	-	-

Table - 46: Performance of NHAI during - April,2024-January 2025

Financial (Rs. in Crore)	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- January 2025	Actual April,2023- January 2024
Total Expenditure	*	*	\$	\$	-	-
Physical						
Widening/ Strengthening/ existing weak pavement to four/six/eight lanes (Kms.)	5000.00	3710.00	3734.00	3767.00	0.65	-0.88
Construction of Bridges (Nos.)	*	*	\$	\$	-	-
Construction of bypass (Nos.)	*	*	\$	\$	-	-

Table - 47: Performance of State PWD and BRO during - January 2025

Financial (Rs. in Crore)	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
Total Expenditure	*	\$	\$	-	-
Physical					
Improvement of low grade section (Kms.)	*	\$	\$	-	-
Widening to four/six/eight lanes (Kms.)	404.00	81.64	51.80	-	57.61
Widening to two lanes (Kms.)		231.93	334.90	-	-30.75
Strengthening of existing weak pavement (Kms.)		56.85	87.20	-	-34.81
Construction of Missing Links (Kms.)		\$	\$	-	-
Rehabilitation/ Construction of Bridges (Nos.)		\$	\$	-	-
Construction of bypasses (Nos.)		\$	\$	-	-
Improvement of riding quality prog.(IRQP) (Kms.)	*	1.96	57.50	-	-96.59

Table - 48: Performance of State PWD and BRO during - April,2024-January 2025

Financial (Rs. in Crores)	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- January 2025	Actual April,2023- January 2024
Total Expenditure	*	*	\$	\$	-	-
Physical						
Improvement to low grade section (Kms.)	*	*	\$	\$	-	-
Widening to four/six/eight lanes (Kms.)	4221.00	2712.00	532.88	349.30	-	52.56
Widening to two lanes (Kms.)			1977.77	1936.40	-	2.14
Strengthening of existing weak pavement (Kms.)			302.66	885.20	-	-65.81
Construction of Missing Links (Kms.)			\$	\$	-	-
Rehabilitation/ Construction of Bridges (Nos.)			\$	\$	-	-
Construction of bypasses (Nos.)			\$	\$	-	-
Improvement of riding quality prog.(IRQP) (Kms.)	*	0.00	278.05	1169.00	-	-76.21

8. RAILWAYS

8.1 Revenue earning freight traffic

Table - 49: Revenue earning freight traffic - January 2025

(In Million Tonnes)

Commodity	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
Coal	73.87	71.45	74.14	-3.28	-3.63
Raw material for steel plants except Iron Ore	2.73	2.65	2.63	-2.93	0.76
Pig iron and finished steel	6.49	6.07	6.16	-6.47	-1.46
Iron ore	16.37	17.01	15.83	3.91	7.45
Cement	14.11	13.86	13.10	-1.77	5.80
Foodgrains	4.31	4.54	4.30	5.34	5.58
Fertilizers	5.34	5.27	5.48	-1.31	-3.83
Mineral Oil (POL)	4.59	4.31	4.35	-6.10	-0.92
Container Service	7.87	6.99	8.12	-11.18	-13.92
Balance other goods	11.25	10.56	10.97	-6.13	-3.74
Total	146.93	142.72	145.08	-2.87	-1.63

Table - 50: Revenue earning freight traffic - April,2024-January 2025

(In Million Tonnes)

Commodity	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- January 2025	Actual April,2023- January 2024
Coal	794.29	682.14	676.31	641.99	-0.85	-5.07
Raw material for steel plants except Iron Ore	31.50	25.22	24.14	24.27	-4.28	0.54
Pig iron and finished steel	80.00	59.95	55.13	57.28	-8.04	3.90
Iron ore	193.00	151.17	146.58	148.49	-3.04	1.30
Cement	161.00	130.25	115.74	123.96	-11.14	7.10
Foodgrains	52.00	39.82	40.84	41.91	2.56	2.62
Fertilizers	60.18	49.32	51.30	51.11	4.01	-0.37
Mineral Oil (POL)	51.65	42.40	42.35	41.77	-0.12	-1.37
Container Service	91.29	72.54	73.49	70.37	1.31	-4.25
Balance other goods	137.84	103.93	97.71	96.21	-5.98	-1.54
Total	1652.75	1356.74	1323.58	1297.36	-2.44	-1.98

9. SHIPPING & PORTS

9.1 Cargo handled at Major Ports

Table - 51: Cargo handled at major ports - January 2025

(In Thousand Tonnes)

Name of the port	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
Kolkata	0	1644	1397	-	17.68
Haldia	0	4589	4585	-	0.09
Paradip	0	14132	14328	-	-1.37
Vishakhapatnam	0	7057	7302	-	-3.36
Chennai	0	5081	4672	-	8.75
V.O.Chidambaranar (Tuticorin)	0	3317	3599	-	-7.84
Cochin	0	3163	3326	-	-4.90
New Mangalore	0	4463	4453	-	0.22
Mormugao	0	1937	2548	-	-23.98
JN Port Trust (JNPT)	0	7916	6722	-	17.76
Mumbai	0	5837	5216	-	11.91
Kandla	0	13100	10480	-	25.00
Kamarajar (Ennore)	0	4481	3773	-	18.76
Total	0	76717	72401	-	5.96

Table - 52: Cargo handled at major ports - April,2024-January 2025

(In Thousand Tonnes)

Name of the port	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- January 2025	Actual April,2023- January 2024
Kolkata	0	0	12998	14540	-	-10.61
Haldia	0	0	37512	41632	-	-9.90
Paradip	0	0	123649	119851	-	3.17
Vishakhapatnam	0	0	67533	67328	-	0.30
Chennai	0	0	45584	43067	-	5.84
V.O.Chidambaranar (Tuticorin)	0	0	33938	33902	-	0.11
Cochin	0	0	30855	30226	-	2.08
New Mangalore	0	0	36809	37579	-	-2.05
Mormugao	0	0	14597	17285	-	-15.55
JN Port Trust (JNPT)	0	0	76289	70645	-	7.99
Mumbai	0	0	57243	55360	-	3.40
Kandla	0	0	121824	109274	-	11.48
Kamarajar (Ennore)	0	0	39813	37217	-	6.98
Total	-	-	698644	677906	-	3.06

9.2 Coal handled at major ports

Table - 53: Coal handled at major ports - January 2025

(In Thousand Tonnes)

Name of the port	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
Kolkata	0	319	262	-	21.76
Haldia	0	1711	1917	-	-10.75
Paradip	0	6446	6223	-	3.58
Vishakhapatnam	0	1610	1494	-	7.76
Chennai	0	0	0	-	-
V.O.Chidambaranar (Tuticorin)	0	1112	1509	-	-26.31
Cochin	0	0	0	-	-
New Mangalore	0	756	664	-	13.86
Mormugao	0	934	1040	-	-10.19
JN Port Trust (JNPT)	0	0	0	-	-
Mumbai	0	513	555	-	-7.57
Kandla	0	1232	921	-	33.77
Kamarajar (Ennore)	0	2375	2207	-	7.61
Total	0	17008	16792	-	1.30

Table - 54: Coal handled at major ports - April,2024-January 2025

(In Thousand Tonnes)

Name of the port	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- January 2025	Actual April,2023- January 2024
Kolkata	0	0	973	2403	-	-59.50
Haldia	0	0	12521	18032	-	-30.60
Paradip	0	0	55523	53293	-	4.20
Vishakhapatnam	0	0	14149	14727	-	-3.90
Chennai	0	0	0	0	-	-
V.O.Chidambaranar (Tuticorin)	0	0	14509	15175	-	-4.40
Cochin	0	0	0	0	-	-
New Mangalore	0	0	6589	6096	-	8.10
Mormugao	0	0	7729	8702	-	-11.20
JN Port Trust (JNPT)	0	0	0	0	-	-
Mumbai	0	0	6913	6677	-	3.50
Kandla	0	0	15334	15496	-	-1.00
Kamarajar (Ennore)	0	0	20905	19873	-	5.20
Total	-	-	155145	160474	-	-3.32

10. CIVIL AVIATION

10.1 Cargo handled at Airports

Table - 55: Airport-wise Cargo handled - January 2025

(In Metric Tonnes)

Airports/ Type		January 2025		Cargo handled during January 2024	% Variation Over	
		Target	Cargo handled		Target January 2025	Actual January 2024
Mumbai	Export	30367	28756	29131	-5.31	-1.29
	Import	21791	22911	20903	5.14	9.61
Kolkata	Export	3510	2850	3408	-18.80	-16.37
	Import	1067	1027	1036	-3.75	-0.87
Delhi	Export	30751	31119	30266	1.20	2.82
	Import	24706	28550	24316	15.56	17.41
Chennai	Export	10978	10012	10658	-8.80	-6.06
	Import	11247	12228	10919	8.72	11.99
Trivandrum	Export	1112	1580	1079	42.09	46.43
	Import	10	19	9	90.00	111.11
Others	Export	28452	30150	27565	5.97	9.38
	Import	13157	15071	12697	14.55	18.70
Total	Export	105170	104467	102107	-0.67	2.31
	Import	71978	79806	69880	10.88	14.20

Table - 56: Airport-wise Cargo handled - April,2024-January 2025

(In Metric Tonnes)

Airports/ Type		Annual Target 2024-2025	April,2024-January 2025		Cargo handled during April,2023-January 2024	% Variation Over	
			Target	Cargo handled		Target April,2024-January 2025	Actual April,2023-January 2024
Mumbai	Export	345410	276504	295424	265243	6.84	11.38
	Import	271058	220467	248172	211488	12.57	17.35
Kolkata	Export	38342	29860	31586	28990	5.78	8.95
	Import	11707	9512	11161	9235	17.34	20.86
Delhi	Export	354116	280405	321696	275983	14.73	16.56
	Import	302884	245744	287724	241868	17.08	18.96
Chennai	Export	125455	99507	111277	96608	11.83	15.18
	Import	140944	116379	130475	112987	12.11	15.48
Trivandrum	Export	16097	13141	16338	12759	24.33	28.05
	Import	146	126	133	124	5.20	7.26
Others	Export	334025	270745	313997	262324	15.98	19.70
	Import	166693	132550	160689	127969	21.23	25.57
Total	Export	1213446	970162	1090318	941907	12.39	15.76
	Import	893431	724778	838353	703671	15.67	19.14

10.2 Passenger Traffic handled at Airports

Table - 57: Airport-wise Passenger Traffic handled - January 2025

(In Numbers)

Airports/ Terminal		January 2025		PAX Traffic during January 2024	% Variation Over	
		Target	PAX Traffic		Target January 2025	Actual January 2024
Mumbai	International	1445676	1475428	1361859	2.06	8.34
	Domestic	3311579	3518811	3465682	6.26	1.53
Kolkata	International	256144	209483	213453	-18.22	-1.86
	Domestic	1692671	1732410	1484799	2.35	16.68
Delhi	International	1977144	1997708	1824422	1.04	9.50
	Domestic	4659684	4905942	4470290	5.28	9.75
Chennai	International	644021	543281	539599	-15.64	0.68
	Domestic	1663254	1521680	1340350	-8.51	13.53
Trivandrum	International	207891	209446	192861	0.75	8.60
	Domestic	224052	213758	225498	-4.59	-5.21
Others	International	3113676	2807838	2389345	-9.82	17.51
	Domestic	18988620	17999064	15220530	-5.21	18.26
Total		7644552	7243184	6521539	-5.25	11.07
		30539860	29891665	26207149	-2.12	14.06
Total (International+Domestic)		38184412	37134849	32728688	-2.75	13.46

Table - 58: Airport-wise Passenger Traffic handled - April,2024-January 2025

(In Numbers)

Airports/ Terminal		Annual Target 2024-2025	April,2024-January 2025		PAX Traffic during April,2023-January 2024	% Variation Over	
			Target	PAX Traffic		Target April,2024-January 2025	Actual April,2023-January 2024
Mumbai	International	15200000	12568982	13032837	11840265	3.69	10.07
	Domestic	36790000	30505462	32899315	31925024	7.85	3.05
Kolkata	International	2962321	2488745	2037695	2073954	-18.12	-1.75
	Domestic	19740030	16381510	16072346	14369746	-1.89	11.85
Delhi	International	21100000	17235597	17778393	15904258	3.15	11.78
	Domestic	56500000	46766921	47748000	44866071	2.10	6.42
Chennai	International	7016781	5873666	4913506	4921308	-16.35	-0.16
	Domestic	19020903	15825291	13727532	12752968	-13.26	7.64
Trivandrum	International	2210000	1832998	1984648	1700473	8.27	16.71
	Domestic	2340000	1936294	2175180	1948789	12.34	11.62
Others	International	33140898	27481843	24373212	21128251	-11.31	15.36
	Domestic	223109067	185085470	164024458	148578521	-11.38	10.40
Total		81630000	67481831	64120291	57568509	-4.98	11.38
		357500000	296500946	276646831	254441119	-6.70	8.73
Total (International+Domestic)		439130000	363982777	340767122	312009628	-6.38	9.22

11. TELECOMMUNICATIONS

Table - 59: Performance of Telecommunication Sector - January 2025

Name of the Product/Sector	January 2025		January 2024 Actual	% Variation Over	
	Target	Achievement (Provisional)		Target January 2025	Actual January 2024
Net addition in switching capacity - wireline & wireless (WLL+GSM) (in Lines)					
a) Public Sector	-	-	-	-	-
b) Private Sector	-	-	-	-	-
Total	-	-	-	-	-
Provision of net new DELs Telephone connections wireline (Fixed) (in Numbers)					
a) Public Sector	-	188081	-45657	-	-
b) Private Sector	-	816343	321805	-	153.68
Total	-	1004424	276148	-	263.73
Provision of net new Wireless (Mobile) connections (WLL+GSM) (in Numbers)					
a) Public Sector	-	-1364927	-132570	-	-
b) Private Sector	-	3223157	4477066	-	-28.01
Total	-	1858230	4344496	-	-57.23

Table - 60: Performance of Telecommunication Sector - April,2024-January 2025

Name of the Product/Sector	Annual Target 2024-2025	April,2024-January 2025		April,2023- January 2024 Actual	% Variation Over	
		Target	Achievement (Provisional)		Target April,2024- January 2025	Actual April,2023- January 2024
Net addition in switching capacity - wireline & wireless (WLL+GSM) (in Lines)						
a) Public Sector	0	0	0	0	-	-
b) Private Sector	0	0	0	0	-	-
Total	-	-	-	-	-	-
Provision of net new DELs Telephone connections wireline (Fixed) (in Numbers)						
a) Public Sector	0	0	277559	-1274552	-	-
b) Private Sector	0	0	6069754	3848678	-	57.71
Total	-	-	6347313	2574126	-	146.58
Provision of net new Wireless (Mobile) connections (WLL+GSM) (in Numbers)						
a) Public Sector	0	0	3110130	-12109236	-	-
b) Private Sector	0	0	-17612021	26699248	-	-
Total	-	-	-14501891	14590012	-	-



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